District I 1625 N French Dr , Hobbs, NM 88240

State of New Mexico **Energy Minerals and Natural Resources** Form C-144 July 21, 2008

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV 1220 S St Francis Dr , Santa Fe, NM 87505

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

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Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Type of action: X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator: ConocoPhillips Company OGRID#: 217817

Address: P.O. Box 4289, Farmington, NM 87499
Facility or well name: HARDIE 1N
API Number: 30-045-34878 OCD Permit Number
U/L or Qtr/Qtr: L(NW/SW) Section: 26 Township: 29N Range: 8W County: San Juan Center of Proposed Design: Latitude: 36.69545 °N Longitude: 107.65159 °W NAD: 1927 X 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
X Pit: Subsection F or G of 19 15 17 11 NMAC Temporary X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type Thickness 12 mil X LLDPE HDPE PVC Other X String-Reinforced Liner Seams X Welded X Factory Other Volume 4400 bbl Dimensions L 65' x W 45' x D 10'
Closed-loop System: Subsection H of 19 15 17 11 NMAC Type of Operation
Below-grade tank: Subsection I of 19 15 17 11 NMAC Volume bbl Type of fluid Tank Construction material Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type Thickness mil HDPE PVC Other Other
Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Form C-144

Oil Conservation Division

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6		
Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ins.	titution or chu	rch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		,
Alternate Please specify		
7		
Netting: Subsection E of 19 15 17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19 15 17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15 3 103 NMAC		
)	•	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of ap	proval
(Fencing/BGT Liner)		
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
Siting Criteria (regarding permitting): 19.15 17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the	ļ	
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system.	1	
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	No
 (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 		
		□N ₂
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	∐No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site, Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	NA NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	∐No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	No
- Written confirmation or verification from the municipality; Written approval obtained from the municipality		—
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the proposed site 	Yes	∐No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No
Within an unstable area.	Yes	□No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS, NM Geological Society; Topographic map		
Within a 100-year floodplain - FEMA map	Yes	No

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17 9 NMAC and 19 15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9
NMAC and 19 15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15 17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15 17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17 13 NMAC
14 Proposed Closure: 19.15 17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Words Encounting and Demond Cleaner Blac Checklists (10.15.17.12.) NAACO Encounting Control of the Checklists (10.15.17.12.) NAACO Encounting Checklists (
Waste Excavation and Removal Closure Plan Checklist: (19.15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16 Waste Removal Closure For Closed-loop Systems Tl Instructions Please identify the facility or facilities for facilities are required	hat <u>Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> (19 15 17 13 D NMAC) the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than tw	0		
*	Disposal Facility Permit #			
Disposal Facility Name	Disposal Facility Permit #			
· · · · · · · · · · · · · · · · · · ·	utions and associated activities occur on or in areas that will not be used for future	e service and		
Re-vegetation Plan - based upon the approp	future service and operations. on - based upon the appropriate requirements of Subsection H of 19 15 17 13 NM oriate requirements of Subsection I of 19.15 17 13 NMAC orropraite requirements of Subsection G of 19 15 17.13 NMAC	IAC		
certain siting criteria may require administrative approval j	ods only: 19 15 17 10 NMAC of compliance in the closure plan Recommendations of acceptable source material are provided from the appropriate district office or may be considered an exception which must be submitted the lemonstrations of equivalency are required Please refer to 19 15 17 10 NMAC for guidance			
Ground water is less than 50 feet below the bottom - NM Office of the State Engineer - iWATERS da	n of the buried waste. tabase search, USGS Data obtained from nearby wells	Yes No		
Ground water is between 50 and 100 feet below th - NM Office of the State Engineer - iWATERS date	e bottom of the buried waste abase search, USGS, Data obtained from nearby wells	Yes No		
Ground water is more than 100 feet below the bott - NM Office of the State Engineer - iWATERS date	om of the buried waste abase search, USGS, Data obtained from nearby wells	Yes No		
(measured from the ordinary high-water mark)	or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake	Yes No		
 Topographic map, Visual inspection (certification) of the proposed site .			
Within 300 feet from a permanent residence, school, ho - Visual inspection (certification) of the proposed si	spital, institution, or church in existence at the time of initial application te, Aerial photo; satellite image	Yes No		
purposes, or within 1000 horizontal fee of any other free	vater well or spring that less than five households use for domestic or stock watering sh water well or spring, in existence at the time of the initial application abase, Visual inspection (certification) of the proposed site	Tes []No		
Within incorporated municipal boundaries or within a depursuant to NMSA 1978, Section 3-27-3, as amended	efined municipal fresh water well field covered under a municipal ordinance adopted	Yes No		
Within 500 feet of a wetland	cipality, Written approval obtained from the municipality Topographic map, Visual inspection (certification) of the proposed site	Yes No		
Within the area overlying a subsurface mine - Written confirantion or verification or map from the	he NM EMNRD-Mining and Mineral Division	Yes No		
	ı, NM Bureau of Geology & Mıneral Resources, USGS, NM Geological Society,	Yes No		
Topographic map Within a 100-year floodplain FEMA map		Yes No		
On-Site Closure Plan Checklist: (19 15 17 13 N by a check mark in the box, that the documents a	MAC) Instructions: Each of the following items must bee attached to the closure attached.	sure plan. Please indicate,		
Siting Criteria Compliance Demonstrations	s - based upon the appropriate requirements of 19 15 17 10 NMAC			
Proof of Surface Owner Notice - based upo	on the appropriate requirements of Subsection F of 19 15 17 13 NMAC			
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17.11 NMAC				
	t (for in place burial of a drying pad) - based upon the appropriate requirements of	f 19.15.17 11 NMAC		
	appropriate requirements of 19 15 17 13 NMAC			
	- based upon the appropriate requirements of Subsection F of 19 15 17 13 NMA	C .		
	n the appropriate requirements of Subsection F of 19 15 17 13 NMAC			
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC				

19 Observator Application Contification
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date:
e-mail address Telephone
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 12/06/2011 Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: October 22, 2009
Closure Method: Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name Disposal Facility Permit Number.
Disposal Facility Name. Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude 36.69533 °N Longitude 107.65134 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Crystal Tafoya Title Regulatory Tech
Signature Indiana Date: 2/5/2010
e-mail address crystal tafoya@conocophtlips.com Telephone: 505-326-9837

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: HARDIE 1N API No.: 30-045-34878

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.
 - All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
 - The pit was closed using onsite burial.
- 3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.
 - The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
 - Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.
- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	7.3 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	220 ug/KG
TPH	EPA SW-846 418.1	2500	441 mg/kg
GRO/DRO	EPA SW-846 8015M	500	127 mg/Kg
Chlorides	EPA 300.1	1000/ \$00	140 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: Conoco, BLM, HARDIE 1N, UL-L, Sec. 26, Twn 29N, Rge 8W, API # 30-045-34878

Tafoya, Crystal

From:

Sent:

Tafoya, Crystal Monday, January 05, 2009 8:24 AM 'mark_kelly@nm.blm.gov'

To: Subject:

Surface Owner Notification

The following locations will have a temporary pit that will be closed on-site. Please let me know if you have any questions.



Thanks,

Crystal L. Tafoya Regulatory Technician ConocoPhillips Company San Juan Business Unit Phone: (505) 326-9837 Email: Crystal.Tafoya@conocophillips.com

DISTRICT I 1625 N. French Dr., Hobbs. N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

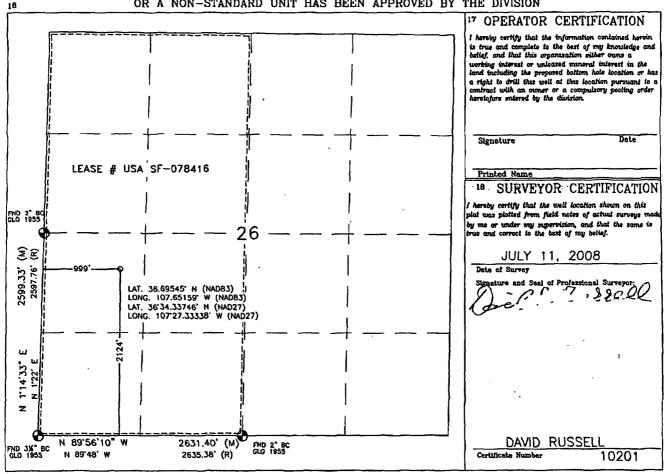
☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Pe, NM 87505

WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT

API Number		*Pool Code			*Pool Name BASIN DAKOTA/BLANCO MESAVERD			MESAVERDE	
Property C	ode			•	*Property	Name		····	* Well Number
	1				HARD	ΙE		İ	1 N
OGRID N	,.				*Operator	Name			* Elevation
	}			C	ONOCOPHILLIP	OCOPHILLIPS COMPANY 6663'			6663'
					10 Surface	Location		· · · · · · · · · · · · · · · · · · ·	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L L	26	29N	W8		2124'	SOUTH	999'	WEST	SAN JUAN
			11 Botto	om Hole	Location I	f Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre	1	L	13 Joint or	infill	** Consolidation (Code	18 Order No.	<u> </u>	
320.0 A	cres - ((W/2)							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



WELL FLAG

LATITUDE: 36.69545°N LONGITUDE: 107.65159°W

CENTER OF PIT

LATITUDE: 36.69533° N LONGITUDE: 107.65134° W ELEVATION: 6650.9'

DATUM: NAD83 & NAVD88

CONOCOPHILLIPS COMPANY

HARDIE #1 N

2124' FSL & 999' FWL

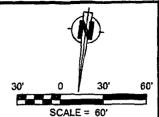
LOCATED IN THE NW/4 SW/4 OF SECTION 26

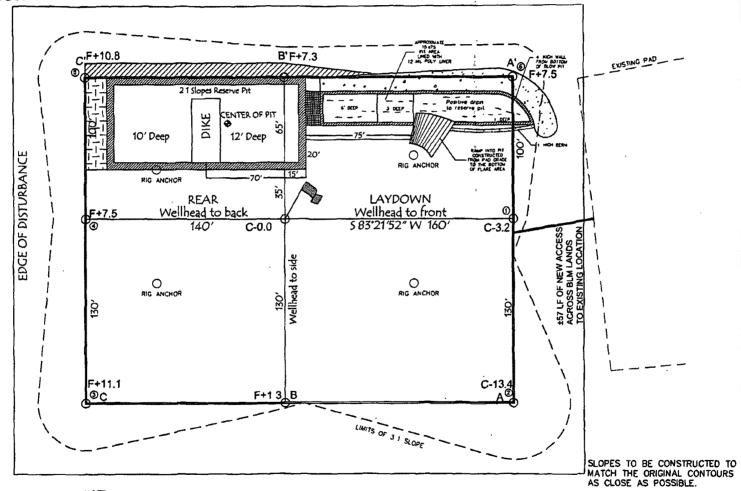
T29N, R8W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO

GROUND ELEVATION: 6663', NAVD 88

FINISHED PAD ELEVATION: 6662.9', NAVD 88





330' x 400' = 3.03 ACRES OF DISTURBANCE

SCALE: 1" = 60' JOB No.: COPC205 DATE: 07/17/08 NOTE:
RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE).
RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR
CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Pit	Date Reported:	08-24-09
Laboratory Number:	51333	Date Sampled:	08-18-09
Chain of Custody No:	7760	Date Received:	08-18-09
Sample Matrix:	Soil	Date Extracted:	08-20-09
Preservative:	Cool	Date Analyzed:	08-21-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	11.1	0.2
Diesel Range (C10 - C28)	116	0.1
Total Petroleum Hydrocarbons	127	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hardie 1N



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Background	Date Reported:	08-24-09
Laboratory Number:	51334	Date Sampled:	08-18-09
Chain of Custody No:	7760	Date Received:	08-18-09
Sample Matrix:	Soil	Date Extracted:	08-20-09
Preservative:	Cool	Date Analyzed:	08-21-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hardie 1N

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	· Project #.	N/A
Sample ID:	08-21-09 QA/QC	Date Reported.	08-24-09
Laboratory Number:	51360	Date Sampled.	N/A
Sample Matrix:	Methylene Chloride	Date Received.	N/A
Preservative.	N/A	Date Analyzed:	08-21-09
Condition [.]	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	05-07-07	1 0326E+003	1 0330E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1 0208E+003	1.0212E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	246	98.4%	75 - 125%
Diesel Range C10 - C28	ND	250	248	99.2%	75 - 125%

ND - Parameter not detected at the stated detection limit

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments:

QA/QC for Samples 51330 - 51334, 51347, and 51360 - 51361.

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Pit	Date Reported:	08-24-09
Laboratory Number:	51333	Date Sampled:	08-18-09
Chain of Custody:	7760	Date Received:	08-18-09
Sample Matrix:	Soil	Date Analyzed:	08-21-09
Preservative:	Cool	Date Extracted:	08-20-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
_		
Benzene	7.3	0.9
Toluene	59.7	1.0
Ethylbenzene	19.7	1.0
p,m-Xylene	93.4	1.2
o-Xylene	40.0	0.9
Total BTEX	220	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Hardie 1N

Analyst

histury Wetler



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Background	Date Reported:	08-24-09
Laboratory Number:	51334	Date Sampled:	08-18-09
Chain of Custody:	7760	Date Received:	08-18-09
Sample Matrix:	Soil	Date Analyzed.	08-21-09
Preservative:	Cool	Date Extracted ⁻	08-20-09
Condition:	Intact	Analysis Requested:	BTEX

	Det.		
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	ND	0.9	
Toluene	5.0	1.0	
Ethylbenzene	1.5	1.0	
p,m-Xylene	5.4	1.2	
o-Xylene	4.6	0.9	
Total BTEX	16.5		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Hardie 1N

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

			72.
Client	N/A	Project #	N/A
Sample ID [.]	08-21-BT QA/QC	Date Reported	08-24-09
Laboratory Number.	51360	Date Sampled:	N/A
Sample Matrix	Soil	Date Received	N/A
Preservative:	N/A	Date Analyzed	08-21-09
Condition:	N/A	Analysis [.]	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF	%Diff je 0 - 15%	Blank Conc	Detect:
Benzene	4 0830E+006	4 0912E+006	0.2%	ND	0.1
Toluene	3 7996E+006	3 8072E+006	0.2%	ND	0.1
Ethylbenzene	3 3761E+006	3 3829E+006	0.2%	ND	0.1
p,m-Xylene	8 7153E+006	8 7328E+006	0.2%	ND	0.1
o-Xylene	3 2336E+006	3 2401E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample Du	ıplicate	%Diff.	Accept Range	Detect. Limit
Benzene	3.9	3.6	7.7%	0 - 30%	0.9
Toluene	9.0	9.4	4.4%	0 - 30%	1.0
Ethylbenzene	8.3	7.7	7.2%	0 - 30%	1.0
p,m-Xylene	17.7	17.3	2.3%	0 - 30%	1.2
o-Xylene	11.4	10.6	7.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	ount Spiked Spik	ted Sample	% Recovery	Accept Range
Benzene	3.9	50.0	53.1	98.5%	39 - 150
Toluene	9.0	50.0	58.5	99.2%	46 - 148
Ethylbenzene	8.3	50.0	56.8	97.4%	32 - 160
p,m-Xylene	17.7	100	109	92.4%	46 - 148
o-Xylene	11.4	50.0	59.7	97.2%	46 - 148

ND - Parameter not detected at the stated detection limit

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments:

QA/QC for Samples 51330 - 51334, 51343, 51345, 51347, and 51360.

___Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Pit	Date Reported:	08-24-09
Laboratory Number:	51333	Date Sampled:	08-18-09
Chain of Custody No:	7760	Date Received:	08-18-09
Sample Matrix:	Soil	Date Extracted:	08-20-09
Preservative:	Cool	Date Analyzed:	08-20-09
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

441

13.2

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Hardie 1N

Analyst

Mustur m Walter

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Background	Date Reported:	08-24-09
Laboratory Number:	51334	Date Sampled:	08-18-09
Chain of Custody No:	7760	Date Received:	08-18-09
Sample Matrix:	Soil	Date Extracted:	08-20-09
Preservative:	Cool	Date Analyzed:	08-20-09
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

16.5

13.2

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Hardie 1N

Analyst

White M Walters Review



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

QA/QC Client: Project #: N/A QA/QC 08-24-09 Sample ID: Date Reported: Laboratory Number: 08-20-TPH.QA/QC 51322 Date Sampled: N/A Sample Matrix: Freon-113 Date Analyzed: 08-20-09

Preservative: N/A Date Extracted: 08-20-09 Condition: N/A **TPH** Analysis Needed:

Calibration I-Cal Date C-Cal Date I-Cal RF: C-Cal RF: % Difference

Accept. Range 08-03-09 08-20-09 1,380 1.490 8.0% +/- 10%

Detection Limit Blank Conc. (mg/Kg) Concentration ' **TPH** ND 13.2

Duplicate Conc. (mg/Kg) % Difference Sample **Duplicate** Accept. Range **TPH** 331 +/- 30% 276 16.7%

Spike Conc. (mg/Kg) Sample Spike Added Spike Result % Recovery Accept Range TPH 331 2,000 2,260 97.0% 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 51322, 51330 - 51334 and 51347.

/ hustur Walters Review



Chloride

ConocoPhillips Project #: 96052-0026 Client: Date Reported: 08-26-09 Sample ID: Pit Lab ID#: 51333 Date Sampled: 08-18-09 Date Received: 08-18-09 Sample Matrix: Soil Date Analyzed: 08-21-09 Preservative: Cool Condition: Intact Chain of Custody: 7760

Parameter

Concentration (mg/Kg)

Total Chloride

140

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Hardie 1N.

Analyst

Mistly of Walter Review



Chloride

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Background	Date Reported:	08-26-09
Lab ID#:	51334	Date Sampled:	08-18-09
Sample Matrix:	Soil	Date Received:	08-18-09
Preservative:	Cool	Date Analyzed:	08-21-09
Condition:	Intact	Chain of Custody:	7760

Paran	neter		Concentration (mg	ı/Kg)

Total Chloride

15

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Hardie 1N.

Moth Malter Review

Submit To Appropri Two Copies	ate District (Office ·			State of Ne					Form C-105						
District I 1625 N French Dr District II	, Hobbs, NM	88240		Energy, Minerals and Natural Resources				July 17, 2008 1. WELL API NO.								
1301 W Grand Ave District III				Oil Conservation Division				30-045-34878 2. Type of Lease								
1000 Rio Brazos Ro					20 South St Santa Fe, N			r.		STAT		F.		FED)/INDI	AN
1220 S St Francis										SF-078416					gerora and private	
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10. Address of O	perator									11. Pool name	or W	/ildcat				
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18. Total Measur	ed Depth of	Well			k Measured Dep	oth	20.	Was Directi	ona	l Survey Made?	,	21			<u> </u>	her Logs Run
22. Producing Int	erval(s), of	this complet	on - To	p, Bottom, Na	me							ļ		· · · · · · · · · · · · · · · · · · ·		
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	_				~		DEPTH	INTERVAL		AMOUNT A	ND	KIND N	TAN	ERIAL U	SED	
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						DDO	DIC	TION								
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			•													
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29. Disposition o	f Gas (Sold,	used for fue	l, vented	d, etc.)							30.	Test W	itnes	ssed By		
31. List Attachmo																
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33. If an on-site b	ourial was u		-		ation of the on-s			027 🖾 1083								
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E-mail Addre	ss crysta	l.tafoya@	onoco	phillips.com	m											

ConocoPhilips

Pit Closure Form:	•
Date: 10/22/2009	
Well Name: Hardie IN .	_
Footages: 2124 FSL 999 FWL	_Unit Letter:
Section: <u>26</u> , T- <u>29</u> -N, R- <u>2</u> -W, County: <u>5</u>	· · · · · · · · · · · · · · · · · · ·
Contractor Closing Pit: Rittan	
Construction Inspector: Norman Faver	Date: 10/22/2009
Inspector Signature:	7

Tafoya, Crystal

From:

Silverman, Jason M

Sent:

Thursday, October 15, 2009 2:51 PM

To:

Brandon.Powell@state.nm.us

Subject:

FW: Reclamation Notice: Hardie 1N

Importance: High

JD RITTER will move a tractor to the Hardie 1N on Wednesday, October 21st, 2009 to start the Reclamation Process.

Please contact Norm Faver (320-0670) if you have any questions or need further assistance.

Thanks, Jason Silverman

ConocoPhillips Well- Network #: 10235408

San Juan County, NM

HARDIE 1N – BLM surface / BLM minerals

Twin: n/a

2124' FSL, 999' FWL SEC. 26, T29N, R08W

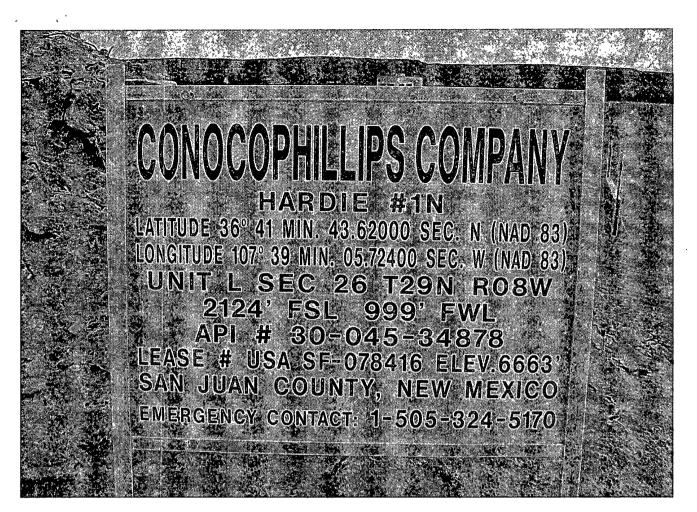
Unit Letter 'L'

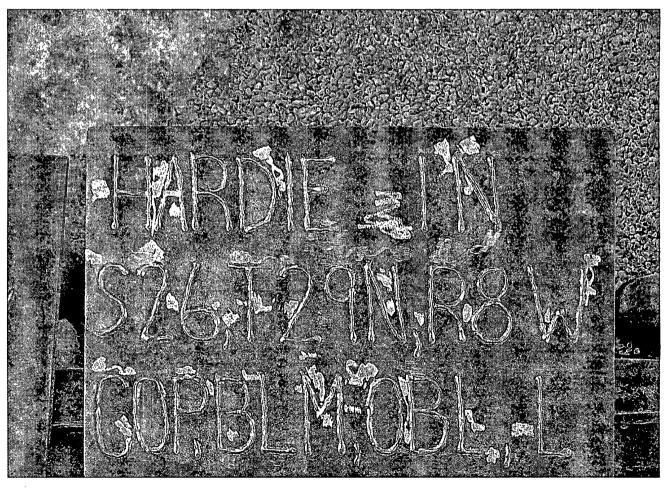
Lease #: USA SF-078416

Latitude: 36° 41 min 43.62000 sec N (NAD 83) Longitude: 107° 39 min 05.72400 sec W (NAD83)

Elevation: 6663' API #: 30-045-34878

Jason Silverman -----Construction Technician
ConocoPhillips Company - SJBU
Projects Team
P.O. Box 4289
Farmington, NM 87499-4289
505-326-9821
Jason.M.Silverman@ConocoPhillips.com





WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME: Hardie 1N

API#: 30-045-34878

DATE	INSPECTOR	SAFETY CHECK	LOCATION	PICTURES TAKEN	COMMENTS
6/15/09	Art Sanchez	X	X	X	Called Crossfire to repair fence.
7/29/09	Scott Smith	Х	. X	X	Liner in good condition; fence loose, M clips @ blowpit
8/5/09	Scott Smith	Х	Х	Х	Liner in good condition; barbed-wire cut on N side of pit
8/12/09	Scott Smith	Х	Х	Х	Liner in good condition; barbed-wire cut on N side of pit
8/18/09	Scott Smith	Х	Χ .	Х	Fence & liner in good condition
8/21/09	Scott Smith	Х	Х	Х	Fence & liner in good condition
9/4/09	Scott Smith	X	Х	Х	Fence & liner in good condition
9/10/09	Scott Smith	Х	Х	Х	Fence & liner in good condition
9/23/09	Scott Smith	Х	Х	Х	Fence & liner in good condition
10/1/09	Scott Smith	X	Х	Х	Fence & liner in good condition
10/15/09	Scott Smith	Х	Х	Х	Fence & liner in good condition

RCVD DEC 6'11

HARDIE 1N API # 30-045-34878 PICTURES OF RECLAMATION PERMIT # 5113 DATE: 12/02/2011

OIL CONS. DIV.

DIST. 3

