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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC - 1 2011

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Williams Production Company, LLC

3a Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1806

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur. 1572' FSL & 1327' FWL – BHL: 975' FNL & 2449' FWL, Sec 22, T31N, R6W

5 Lease Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No.
Rosa Unit

8. Well Name and No.
Rosa Unit #332

9. API Well No.
30-039-24929

10 Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/17/11 – MIRU HWS #15 for sidetrack prep.

10/18/11 - RDMO.

10/21/11 – MIRU AWS #781. RIH and set RBP @ 2596'.

10/22/11 – Test pipe rams, blind rams, choke manifold and TIW valves, 250# low f/5 min and 1500# high f/10 min. Test 7" csg against RBP & Blind rams @ 1500# 30 min. test; plug, test pump & test charts used, all test good. RIH and set whipstock.

10/23/11 to 10/24/11 – Mill window in 7" casing from 2574' to 2586'. Drill 6-1/4" curve, 2586'-3472'.

RCVD DEC 2 '11
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ben Mitchell

Title Regulatory Specialist

Signature

Date 11/30/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

DEC 02 2011

NMOC

FARMINGTON FIELD OFFICE
BY ba

Rosa Unit #332 – Page 2

10/25/11 – Lost hole @ 3472'. Receive verbal approval from Troy Salyers (BLM) and Charlie Perrin (NMOCD) to set plug and sidetrack hole Pump 10 bbl fw spacer ahead. 130 sx, 130 cu ft, 23 bbls, [@ .99 yld & 17 ppg wt.] ; Calculated volume for 604' plug. displace DP W/ 19.25 bbl FW. WOC.

10/26 thru 10/27/11 – Tag hard cmt @ 3084'. Dress off cmt and time drill. Back in old hole @ 3114'. Received verbal approval Kevin Schnieder (BLM) and Charlie Perrin (NMOCD) to set second plug.

10/28/11 – Pump 10 bbl fw spacer ; ahead, 75sx, 75cu ft, 13.3 bbls. Class G reg, 0.3% cfr-3, 0.1% hr-5, 0.125 lbm ; poly-e-flake. displace pipe w/ 18.1 bbls fw. WOC.

10/29 thru 10/31/11 – Tag hard cmt @ 2650'. Dress cmt and time drill to 2810'. Drill 6-1/4" curve 2810'-3452'.

11/1 thru 11/3/11 – Drill 6-1/4" lateral 3452'-5794'. TD 6-1/4" lateral @ 5794', 1900 hrs

11/4/11 – Run 71 jts 4.5", 11.6#, J-55, ltc csg. aluminum guide shoe on bottom, 65 jts ; perforated csg, 7 jts blank csg, & drop off liner hanger on top. Landed casing @ 5714', Liner top @ 2593', top perfs @ 2922', bottom perfs @ 5709'. RDMO AWS #781.

11/12/11 – MIRU HWS #12 for completion operations.

11/12/11 thru 11/20/11 – Clean out lateral

11/21/11 – POOH whipstock POOH RBP @ 2596'. Clean fill in vertical section to PBTD 3123' Land 96 jts of 2-3/8", J-55, 4 7#, tbg top down as follows. SN @ 3086', 1 jt EOT @ 3119' 200' of 1/4" chemical cap string strapped to outside of tbg

11/22/11 – Run Rods and pump as follows: 2"X1 1/2 X 16' RWAC Sand Pro Insert Pump, 3-1 1/4" Sinker Bars , 119- 3/4" plain sucker rods, 1-2' and 1-8' pony rods , 1 1/4" X 22' polished rod with 1 1/2" liner.

11/23/11 – RDMO HWS #12.