District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd , Aztec, NM 87410

Printed name:

E-mail Address:

Ben Mitchell

11/22/11

Regulatory Specialist

Ben.mitchell@williams.com

Phone:

505-333-1808

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

1220 S. St Franci					Santa Fe, N						AMENDED REPORT	
	I.				OWABLE	AND AUT	OH			RANSI	PORT	
¹ Operator name and Address WILLIAMS PRODUCTION COMPANY								² OGRID Number 120782				
			³ Reason for Filing Code/ Effe				tive Date					
⁴ API Number		6 Pool Code				RC ol Code						
30-039-274		⁵ Pool Name BASIN FRUITLAND COA						71629				
7 Property Co		⁸ Pro	1e	D 1	11-14			9 W	9 Well Number			
17033	face Lo	cation		Rosa U	nit					#201A		
UI or lot no. Section		Township	Range	Lot.ldn	Feet from the	North/South Line		Feet from the	East/\	Vest line	County	
0	22	31N	6W		911'	SOUTH		1819'	E.	AST	RIO ARRIBA	
		le Location			T	N 41/0 41	1	T	I no . //s		T 6	
UL or lot no H	Section 22	Township 31N	Range 6W	Lot Idn	Feet from the 2623'	North/South line NORTH		Feet from the 50'	l .	Vest line AST	County RIO ARRIBA	
12 Lse Code	13 Produc	cing Method ¹	¹⁴ Gas Co	onnection	¹⁵ C-129 Peri	C-129 Permit Number		C-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
	C	Code	Da	le								
III. Oil a	nd Gas	Transpoi	rters						'			
18 Transport	ter	19 Transporter Name									²⁰ O/G/W	
OGRID		and Address PACER ENERGY MARKETING										
009018		P O BOX 4470									O	
	***	TULSA OK 74159										
025244		. WILLIAMS FIELD SERVICES P O BOX 645									G	
		TULSA OK 74102										
								•				
IV. Well	Compl	etion Data	a									
²¹ Spud Dat	te	²² Ready Date 11/17/11			²³ TD	²⁴ PBTD 5193' MD		25 Perforations				
08/18/05				52	225' MD			2778'-5188	' MD	MD SD- NA		
²⁷ Hole Size		²⁸ Casing		& Tubing Size		²⁹ Depth Set		t		30 Sacl	30 Sacks Cement	
12-1/4"		9-5/8", 30			-55	538	538' MD		255 - surface			
						1						
8-3/4"			7", 23#, K-55				2891' MD			500- surface		
6-1/4"		4	4-1/2", 11.6#,J-55,LT&C,8rd,				TOL. 2496'-5193'			No cement		
		2-7/8", 6.5#, J-:			-80 eue 8rd	3069' tubing		10				
					-50, cuc or u			'š				
VI. Well	Test Da	ata		:				,				
			Delivery Date 33		Test Date	³⁴ Test Leng		35 Tbg. Pressure		sure	³⁶ Csg. Pressure	
³⁷ Choke Size		³⁸ Oil		³⁹ Water		⁴⁰ Gas					41 Test Method	
42 I hereby certi						11-DG-11		OIL CONSER	VATION	DIVISIO	N	
been complied complete to the					e is true and			/ /	1			
la.		Approved by: (hack the 12-6-11										
	12 P	who						muri +		(- 01	

Title:

Approval Date:

SUPERVISOR DISTRICT # 3

DEC -0 6 2011