is the				
Submit 3 Copies To Appropriate District State of New Mexico				Form C-103
Office Energy, Minerals and Natural Resources		P	June 19, 2008	
1625 N French Dr., Hobbs, NM 87240 District II 1301 W Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.			WELL API NO.	5-34980
			5. Indicate Type	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505			STATE [x fee 🗆
District IV 1220 S St Francis Dr, Santa Fe, NM			6. State Oil & Ga	. h
87505 SUNDRY NOTICES AND REPORTS ON WELLS			E-6644-22	CA-NMNM 78.395)
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			/. Lease Name of HUERFANO UNIT	r Unit Agreement Name:
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
XTO Energy Inc.			5380	
3. Address of Operator			10. Pool name or Wildcat	
382 CR 3100 AZTEC, NM 87410			BASIN DAKOTA	
4. Well Location				
Unit Letter H : 1945 feet from the NORTH line and 665 feet from the EAST line				
Section 16 Township	25N Ran	ge 9W	NMPM	County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6618' GR RCUD DEC 2'11				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
OIL CONS. DIV.				
NOTICE OF INTENTION TO: SUB			SSEQUENT RE	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ADTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	□ cc	MMENCE DRILL	ING OPNS. 🔲	P AND A
PULL OR ALTER CASING MULTIPLE COMP	SING MULTIPLE COMPL CASING/CEMENT		юв 🗆	
DOWNHOLE COMMINGLE				
OTHER:	□ от	HER: COMPLETI	ON SUMMARY	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
XTO Energy Inc. has completed this well to the Basin Dakota formation per the attached summary report.				
	D' D 1 - E			
Spud Date:	Rig Release I	Jate:		
I hereby certify that the information above is true and con	nplete to the bes	t of my knowledg	ge and belief.	
= 1219 and out	******		×> 401 73 200 00000	2 4 000 12 /01 /2011
SIGNATURE TITLE REGULATORY COMPLIANCE TECH DATE 12/01/2011 dee johnson@xtoenergy.com				
Type or print name DOLENA JOHNSON E-mail address: PHONE 505-333-3100				
For State Use Only				
APPROVED BY TITLE SUPERVISOR DISTRICT #3 DATE DEC 0 6 2011				
Conditions of Approval (if any):				
11 7	A			

Huerfano Unit 324

T-R-S: T25N-R09W-S16

County: San Juan State: New Mexico

10/31/2011 MIRU. Tgd TOC @ 4,187'. DO cmt to DV tl @ 4,237'.

11/1/2011 Tgd PBTD @ 6,760'. PT 5-1/2" csg to 2,500 psig for 25 min Incr press to 3,850 psig for 5 minw/chart rec. Tstd OK.

11/2/2011 Ran GR/CCL/CBL log fr/6,752' to surf. Perfd DK @ 6,619 - 6,372' w/1 JSPF (0:34" EHD, 33 holes). RDMO.

11/7/2011 A. w/1,750 gals 15% FE/HCl ac. Frac DK perfs w/38,147 gals frac fld carrying 76,600# 20/40. MIRU flwback.

11/8/2011 Cont FB.

11/9/2011 Cont FB. MIRU.

11/10/2011 Cont FB.

11/11/2011 CBP set @ 6,280'.

11/14/2011 Tgd @ 6,244'. CO fill to CBP @ 6,280'. DO CBP.

11/15/2011 Tgd @ 6,616'. DO remainder CBP & CO fill to PBTD @ 6,760'.

11/16/2011 Tgd @ 6,750'. CO fill to PBTD @ 6,760'.

11/17/2011 Cont FB.

11/18/2011 Cont FB.

11/22/2011 CIBP set @ 6,592'. TIH 2-3/8" 4.7#, J-55, 8rd, EUE tbg. SN @ 6,499' w/EOT @ 6,450'. DK perfs fr/6,372' - 6,588'. Ran IP tst for DK perfs F 1 BO, 24 BLW, 121 MCF (based on 968 MCFD cal wet gas rate). FTP 140 psig. SICP 350 psig, 1/2" ck, 3 hrs. SWI. SDFHWE.

11/28/2011 RDMO.