District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action			
	ERATOR	☐ Initial Report ☐ Final Report	
Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact Kelsi G	urvitz	
Address 3401 E. 30 <sup>th</sup> St., Farmington, NM 87402	Telephone No. 505-599		
Facility Name San Juan 28-4 Unit #36	Facility Type Gas We	API# 3003920674	
Surface Owner Forest Mineral Owner	Federal	Lease No. NMNM-03863	
LOCATIO	ON OF RELEASE	,	
Unit Letter Section Township Range Feet from the No. 129 T28N R04W 700'	rth/South Line Feet from the South 1470'	East/West Line County  West Rio Arriba	
Latitude36.62575°	N Longitude 107.2	<u>7723° W</u>	
	E OF RELEASE		
Type of Release – Production Tank Leak	Volume of Release – 33.7 BB Produced Water	L Volume Recovered – <b>0 BBL</b>	
Source of Release: Production Tank	Date and Hour of Occurrence unknown	Date and Hour of Discovery 3/29/10 9:00 a.m.	
Was Immediate Notice Given?	If YES, To Whom?		
☐ Yes ☐ No ☐ Not Required	Brandon Powell (NMOCI Mark Catron (Forest)- ve		
By Whom?	Date and Hour - 3/30/10 1:3		
Was a Watercourse Reached?	If YES, Volume Impacting the		
☐ Yes ☑ No  If a Watercourse was Impacted, Describe Fully.*			
Describe Cover of Development Develop Assign Takes * On March 20, 2010, it was discovered that there was a hole in the			
Describe Cause of Problem and Remedial Action Taken.* On March 29, 2010, it was discovered that there was a hole in the production tank due to corrosion. Upon discovery, the well was shut-in.			
Describe Area Affected and Cleanup Action Taken.* All fluid rema	ined within the berm and		
confirmation sampling occurred. Analytical results were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Releases; therefore no further action is needed.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and			
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability			
should their operations have failed to adequately investigate and remed	iate contamination that pose a thre	at to ground water, surface water, human health	
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other			
federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION			
Signature:	OIL CONS		
Printed Name: Kelsi Gurvitz  Approved by District Supervisor: Approved by District Supervisor:			
Title: Environmental Consultant Approval Date: 12/04/201 Expiration Date:			
	72494		
E-mail Address: kelsi.m.gurvitz@conocophillips.com	Conditions of Approval:	Attached	
Date: 12/1/10 Phone: 505-599-3403			
* Attach Additional Sheets If Necessary	5618910111213 tay	nJK1134040118	
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OIL CONS. DIV. DIST. 3



July 14, 2010

Project No. 92115-1325

Phone: (505) 599-3403

Fax: (505) 599-4005

Ms. Kelsi Gurvitz ConocoPhillips 3401 East 30<sup>th</sup> Street Farmington, New Mexico 87401

RE: Confirmation Sampling Documentation For The San Juan 28-4 #36 (HBR) Well Site, San Juan County, New Mexico

Dear Ms. Gurvitz;

Enclosed please find the field notes and analytical results for spill assessment and confirmation sampling activities performed at the San Juan 28-4 #36 (hBr) well site located in Section 29, Township 28N, Range 4W, San Juan County, New Mexico. Prior to Envirotech's arrival, the area of release had been excavated to approximately 33' x 30' x 20' deep. Upon Envirotech's arrival, a brief site assessment was conducted. Because distance to surface water was between 200 and 1000 feet from the well site, the cleanup standard for the site was determined to be 1000 ppm TPH and 100 ppm organic vapors, pursuant to New Mexico Oil Conservation (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

Five (5) samples were collected from the excavation. One (1) composite sample was collected from each of the four (4) walls and one (1) composite sample was collected from the bottom. The samples were analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1 and for organic vapors using a Photo Ionization Detector (PID). All of the samples collected from the walls and bottom returned results below the 1000 ppm limit for TPH. The two (2) samples collected from the east and north wall were non-detect for organic vapors; however, remaining samples were above the 100 ppm limit for organic vapors. The samples from the bottom, and the south, and west walls were placed into four (4) ounce glass jars, capped head space free, and transported on ice under chain of custody to Envirotech's laboratory to be analyzed for benzene and BTEX using USEPA Method 8021 The sample returned results below the regulatory limits of 10 ppm benzene, 50 ppm BTEX; therefore no further excavation is required. Envirotech Incorporated recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have questions or require additional information, please contact our office at 505-632-0615.

Respectfully submitted,

Lineal

Greg Crabtree, PE Environmental Manager

gerabtree@envirotech-inc.com

ENVIROTECH, INC.

Enclosure(s): Field Notes

Analytical Results

Cc: Client File: 92115

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Location No: 9211571325

C.O.C. No:

ELD REPORT: SPILL CLOSURI	E VERIFICATION	PAGE NO: 1 OF ( DATE STARTED: 6/10/10
CATION: NAME: San Juan 28-		DATE FINISHED: 6/10/10
	N RNG: 4W PM: W. W. CNTY: S. TST:	
R/FOOTAGE: 1470/FW)L & 700/FS]	CONTRACTOR: LA GLO	SPECIALIST: John Salara
CAVATION APPROX: 33 FT. X		DEEP CUBIC YARDAGE:
POSAL FACILITY:	REMEDIATION METHOD:	
JSE OF RELEASE: 454 60/C	MATERIAL RELEASED:	D OWNER.
LLEOCATED APPROXIMATELY: 35		
THITO GROUNDWATER:>200 NEARES	ST WATER SOURCE: (546 NEA	REST SURFACE WATER: 525
OCD RANKING SCORE: (O	NMOCD TPH CLOSURE STD: 1000	PPM TPH
L'AND EXCAVATION DESCRIPTION:	4	
they've hilled bed	rock in the bottom	and south wall
be fore I got there.		
<b>u</b>		
AMPLE DESCRIPITION   TIME   SAMPLE	I.D.   LAB NO.   WEIGHT (g)   mi. FREON   DIL	JTION READING CALC. ppm
111750 200st	🛂 par a 🖺 (%) a 🖫 (market red a s	1447
soli wall 1/240   D	\$ 1.70 × 5	
05 100 M	The state of the s	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
1000   1000 B		2 137 548
	,	.
SPILL PERIMETER	OVM	SPILL PROFILE
-	RESULTS SAMPLE   FIELD HEADSPACE PID	0 261 22 75 75
Ti (SIA)	ID (ppm)	sampled points at salls and bottom
3 / 3   3	S 1701	pally and bollow
7/-	F 0	
1	<u> </u>	
N III		
1621	-	
	LAB SAMPLES	
\ [3]	SAMPLE ANALYSIS TIME	
屋		81
(2)		
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## **CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS**

Cal. Date:

10-Jun-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
TPH	100		
	200	199	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

René Garcia

Toni McKnight

Print Name



Client:

ConocoPhillips

Project #:

92115-1325

Sample No.:

Date Reported:

6/18/2010

Sample ID:

North Wall

Date Sampled:

6/10/2010

Sample Matrix:

Soil

Date Analyzed:

6/10/2010

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

112

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 28-4 #36

Instrument calibrated to 200 ppm standard. Zeroed before each sample

René Garcia

**Printed** 

Toni McKnight

Printed



Client:

ConocoPhillips

Project #:

92115-1325

Sample No.:

2

Date Reported:

6/18/2010

Sample ID:

South Wall

6/10/2010

Sample Matrix:

Soil

Date Sampled:
Date Analyzed:

6/10/2010

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

256

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 28-4 #36

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review

René Garcia

Printed

Toni McKnight

Printed



Client:

ConocoPhillips

Project #:

92115-1325

Sample No.:

3

Date Reported:

6/18/2010

Sample ID:

East Wall

Date Sampled:

6/10/2010

Sample Matrix:

Soil

Date Sampled:

6/10/2010

Preservative:

Cool

Date Analyzed: Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

- M		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

48

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 28-4 #36

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review

René Garcia

Printed

Toni McKnight



Client:

ConocoPhillips

Project #:

92115-1325

Sample No.:

Date Reported:

6/18/2010

Sample ID:

West Wall

Date Sampled:

6/10/2010

Sample Matrix:

Soil

Date Analyzed:

6/10/2010

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

80

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 28-4 #36

Instrument calibrated to 200 ppm standard. Zeroed before each sample

**Analyst** 

René Garcia

Printed

Toni McKnight

Printed



Client:

ConocoPhillips

Project #:

92115-1325

Sample No.:

Date Reported:

6/18/2010

Sample ID:

**Bottom** 

Date Sampled:

6/10/2010

Sample Matrix:

Soil Cool Date Analyzed: Analysis Needed:

6/10/2010 TPH-418.1

Preservative:

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

548

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 28-4 #36

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

René Garcia

**Printed** 

Toni McKnight



Client:	ConocoPhillips	Project #:	92115-1325
Sample ID:	S	Date Reported:	06-14-10
Laboratory Number:	54683	Date Sampled:	06-10-10
Chain of Custody:	9660	Date Received.	06-10-10
Sample Matrix:	Soil	Date Analyzed:	06-11-10
Preservative:	Cool	Date Extracted:	06-10-10
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Panzana	0.0	0.0
Benzene Toluene	9.9 55.6	0.9 1.0
Ethylbenzene	11.4	1.0
p,m-Xylene	106	1.2
o-Xylene	40.8	0.9
Total BTEX	224	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	100 %
	1,4-difluorobenzene	100 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 28-4 #36 (hBr)

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Client:	ConocoPhillips	Project #:	92115-1325
Sample ID:	W	Date Reported:	06-14-10
Laboratory Number:	54684	Date Sampled:	06 <b>-</b> 10-10
Chain of Custody:	9660	Date Received:	06-10-10
Sample Matrix:	Soil	Date Analyzed:	06-11-10
Preservative:	Cool	Date Extracted:	06-10-10
Condition:	Intact	Analysis Requested:	BTEX

		Det.	
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	ND	0.9	
Toluene	31.3	1.0	
Ethylbenzene	5.4	1.0	
p,m-Xylene	141	1.2	
o-Xylene	42.1	0.9	
Total BTEX	220		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	102 %
	1,4-difluorobenzene	102 %
	Bromochlorobenzene	107 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 28-4 #36 (hBr)

Analyst



Client:	ConocoPhillips	Project #:	92115-1325
Sample ID:	В	Date Reported:	06-14-10
Laboratory Number:	54685	Date Sampled:	06-10-10
Chain of Custody.	9660	Date Received:	06-10-10
Sample Matrix:	Soil	Date Analyzed:	06-11-10
Preservative:	Cool	Date Extracted:	06-10-10
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	4.4	0.9	
Toluene	110	1.0	
Ethylbenzene	71.0	1.0	
p,m-Xylene	847	1.2	
o-Xylene	173	0.9	
Total BTEX	1,200		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	108 %
	1,4-difluorobenzene	105 %
	Bromochlorobenzene	109 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 28-4 #36 (hBr)

Analyst



Client:	N/A	Project #:	N/A
Sample ID:	0611BBL QA/QC	Date Reported:	06-14-10
Laboratory Number:	54653	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received.	N/A
Preservative:	N/A	Date Analyzed:	06-11-10
Condition:	N/A	Analysis:	BTEX

Calibration and	* FEAURE	C'CaliRE Accept Rang	%Djij je(0)-415%	Blank Cone	TDetect 16
Benzene	1.2742E+006	1.2768E+006	0.2%	ND	0.1
Toluene	1.1582E+006	1 1605E+006	0.2%	ND	0.1
Ethylbenzene	1.0439E+006	1 0460E+006	0.2%	ND	0.1
p,m-Xylene	2.5816E+006	2.5868E+006	0.2%	ND	0.1
o-Xylene	9.4446E+005	9 4635E+005	0.2%	ND	0.1

Ouplicate Conc (ug/Kg)	Sample: Di	iplicates	%(Diff	Accept Range	Detect-Limit
Benzene	7.7	6.0	22.1%	0 - 30%	0.9
Toluene	8.9	8.3	6.7%	0 - 30%	1.0
Ethylbenzene	7.5	6.4	14.7%	0 - 30%	1.0
p,m-Xylene	23.2	22.6	2.6%	0 - 30%	1.2
o-Xylene	14.9	16.3	9.4%	0 - 30%	0.9

Spike(Conc.,(úg(Kg))	Simple	unt Spikea_ Spik	ed Sample	(W) Recovery	Acceptinge
Benzene	7.7	50.0	46.6	80.8%	39 - 150
Toluene	8.9	50.0	51.6	87.6%	46 - 148
Ethylbenzene	7.5	50.0	51.3	89.3%	32 - 160
p,m-Xylene	23.2	100	102	82.8%	46 - 148
o-Xylene	14.9	50.0	52.0	80.1%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 54653, 54659, 54661, 54666, 54676, 54683-54685 and 54598-54599

Analyst

# CHAIN OF CUSTODY RECORD 09660

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			97115	5-1325				<b>leth</b>	Me	Aeth	RCRA 8 Metals	Cation / Anion		TCLP with H/P	**************************************	TPH (418.1)	CHLORIDE	:			Sample Cool	Sample Intact
Sample No./	Sample	Sample		Sample	No./Volume	Preserva	ative		X	S	A.	<u>o</u>	_	à		A)	Ö	<del>.</del>		-	nge	nple
Identification	Date	Time	Lab No.	Matrix	of Containers	HgCl, HCl	8	TPH	BI	Š	НС	Cat	교	짇	PAH	臣	고	  -,			Sar	Sar
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Analytical Laboratory