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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 17 2011

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

Farmington Field Office

Bureau of Land Management Contract #92

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation
2. Name of Operator Williams Production Company, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No (include area code) 505-333-1808	8. Well Name and No Jicarilla 92 #18A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FNL & 2000' FEL SEC 29, T27N, R3W		9. API Well No 30-039-29943
		10. Field and Pool or Exploratory Area Blanco MV
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perform MIT Test
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

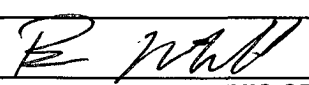
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to non productive pay zone Williams Production would like to run a MIT test in order to request TA status for this well per attached procedure.

RCVD NOV 21 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ben Mitchell	Title Regulatory Specialist
Signature 	Date 11-16-2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date NOV 18 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC
A

Jicarilla 92 #18A Blanco Mesa Verde

Spud Date 02-03-09
Completed 03-25-09
1st Delivered: 00-00-00

Location:
1850' FNL & 2000' FEL
SW/4 NE/4 Section 29 (G), T27N, R03W
Rio Arriba Co., NM

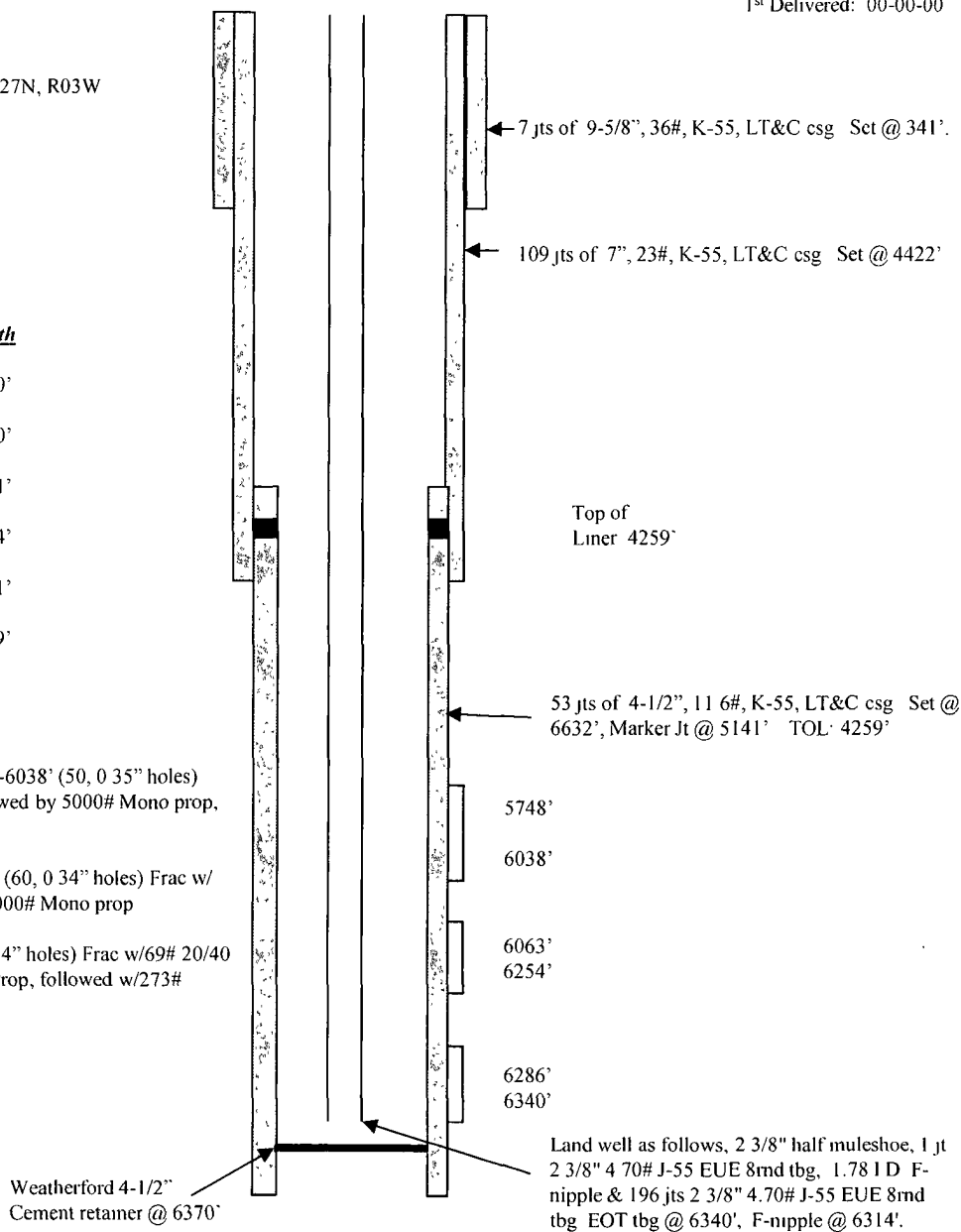
Elevation: 7262' GR
API #: 30-039-29943

<u>Tops</u>	<u>Depth</u>
Fruitland	3810'
Pictured Cliffs	4010'
Cliff House	5741'
Menefee	5864'
Point Lookout	6171'
Mancos	6509'

Cliff House/upper Menefee 5748'-6038' (50, 0 35" holes)
Frac w/ 1239# 20/40 BASF, followed by 5000# Mono prop,
followed by 5100# 20/40 BASF

PLO/lower Menefee 6063'-6254' (60, 0 34" holes) Frac w/
819# 20/40 BASF, followed by 5000# Mono prop

Lower PLO 6286"-6340" (25, 0 34" holes) Frac w/69# 20/40
BASF, followed w/1640# Mono Prop, followed w/273#
20/40 BASF



TD @ 6641'
PBTD @ 6370'

HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
12-1/4"	9-5/8", 36#	200 sxs	240 cu.ft.	surface
8-3/4"	7", 23#	545 sxs	1330 cu.ft.	surface
6-1/4"	4-1/2", 11.6#	250 sxs	342 cu.ft.	4290' (CBL)



EXPLORATION & PRODUCTION

MECHANICAL INTEGRITY TEST

JICARILLA 92 #18A

RIO ARRIBA, NEW MEXICO

NOVEMBER 15, 2011

WELLBORE STATUS:

TD 6641'

PBTD 6370'

EST. TOP OF FORMATION @ 5741' MD--- BLANCO MESA VERDE

197 JTS, 2-3/8", 4.7#, J-55, EUE, 8RD TUBING LANDED @ 6340' MD

LINER: 53 JTS 4-1/2", 11.6#, K-55, LT&C. LANDED @ 6632'

(LINER TOP @ 4259')

*****Ensure fuel used during job & estimate of vented gas is reported in daily reports*****

OBJECTIVE: Set CIBP and perform mechanical integrity test in order to temporarily abandon well.

1. MIRU, kill, blow down to flow back tank.
2. ND WHA & NU BOP's.
3. TOH and lay down 2-3/8 production tubing
4. TIH with 4-1/2" CIBP set @ 5700'.
5. Load well with water and corrosion inhibitor.
6. Schedule Antelope to record MIT on a Barton Chart using 550 psi surface pressure and verify that pressure drop is not greater than 10% over a 30 minute period.
7. Open all casing valves during the internal pressure tests and report a flow or pressure change immediately before, during, or immediately after the 30 minute pressure test.
8. Top off the casing with water and corrosion inhibitor prior to leaving the location. Record fluid level in final report.
9. ND BOP's & NU tree.
10. Test wellhead integrity.
11. R/D, move off location.

PRIOR TO PRIMARY JOB

- 1) Test rig anchors.
- 2) Verify location is OK for rig operations.
- 3) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.

NO EXCEPTIONS!!!

**PLEASE FOLLOW APPROPRIATE WILLIAMS CONTRACTOR
PROTOCOLS FOR THIS JOB PLAN**

Please see your Williams Business Representative if you have any questions. Contractor protocols can be located in the Williams E&P Contractor Guide

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per section 2.2.7 of the Williams E&P Contractor Guide

1. Spot equipment, MIRU WSE.
2. Blow down gas on well.
3. Set BPV's as necessary and pump into tubing string and backside to load well with filtered FW + 2% KCl as necessary to kill well.

Note: Step 3 is to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

4. ND tree and NU BOP's (blind & pipe rams).
5. Test BOP's for operation and have shop test report for pressure on location.

Note: Step 5 is to be performed each time BOP stack is nipped up.

6. TOOH and lay down 2-3/8" 4.7#, J-55 production tubing
7. TIH w/ Bridge Plug set @ 5,700'.

Note: Only use pipe dope on the pins. Do not dope the couplings.

8. Load well with water and corrosion inhibitor.

9. Perform MIT using 550 psi surface pressure and verify that pressure drop is not greater than 10% over a 30 minute period. Notify engineer of results.
10. Open all casing valves during the internal pressure tests and report a flow or pressure change immediately before, during, or immediately after the 30 minute pressure test.
11. Top off the casing with water and corrosion inhibitor prior to leaving the location. Record fluid level in final report.

<p>Note: This well should be dead and the BOP's shall be closed and locked at the end of daily operations.</p>

12. NDBOP & NUWH.
13. Test wellhead to ensure wellhead integrity.
14. R/D, move off location.