

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 06 2011

Sundry Notices and Reports on Wells

Farmington Field Office
 Bureau of Land Management

- | | |
|--|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit I (NESE), 1624' FSL & 980' FEL, Section 17, T29N, R7W, NMPM
 BHL : Unit L (NWSW), 1650' FSL & 340' FWL, Section 16, T29N, R7W, NMPM</p> | <p>5. Lease Number
State</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
San Juan 29-7 Unit
NMNM 78A17A(MV)
NMNM 78A17B(DK)</p> <p>8. Well Name & Number
129N</p> <p>9. API Well No.

30-039- 31087</p> <p>10. Field and Pool
Blanco MV / Basin DK</p> <p>11. County and State
Rio Arriba, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Surface Disturbance
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

ConocoPhillips wishes to be granted permission to build and utilize the pad for the subject well which is located on Federal Lands. The APD will be applied for with the State of NMOCD office since the mineral jurisdiction is State. Attached are the Plat (C102), topo, pipeline plat, project proposal, directional drill plan, well pad diagram, Surface Use Plan and the access road diagram. The Arch Report, BSR & EA were submitted to the BLM. The onsite was done on 4/21/11 with Mike Flaniken.

14. I hereby certify that the foregoing is true and correct.

Signed Arleen Kellywood Arleen Kellywood Title Staff Regulatory Technician Date 10/5/11

(This space for Federal or State Office use)
 APPROVED BY [Signature] Title Petr Eng Date 11/9/11
 CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCVD NOV 15 '11
 OIL CONS. DIV.
 DIST. 3

NMOCD
 A

**SEE ATTACHED FOR
 CONDITIONS OF APPROVAL**

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised July 10, 2010

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

Submit one copy to appropriate
District Office

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039	² Pool Code 71599/72319	³ Pool Name BLANCO MESAVERDE / BASIN DAKOTA
⁴ Property Code 7465	⁵ Property Name SAN JUAN 29-7 UNIT	
⁷ GRID No. 14538	⁶ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	⁸ Well Number 129N
		⁹ Elevation 6682'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	17	29N	7W		1624'	SOUTH	980'	EAST	RIO ARRIBA

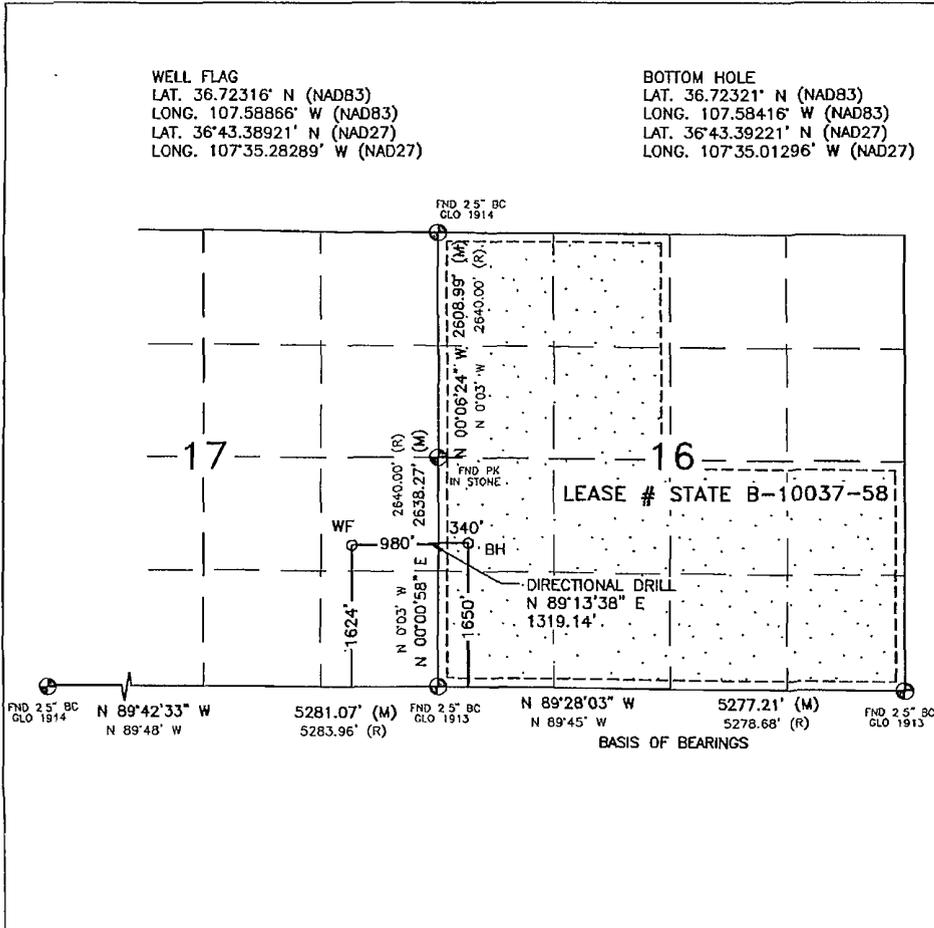
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	29N	7W		1650'	SOUTH	340'	WEST	RIO ARRIBA

¹² Dedicated Acres 320.00 ACRES - MV (W/2) 320.00 ACRES - DK (S/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arleen Kellywood 4/6/11
Signature Date

Arleen Kellywood
Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 7, 2011
Date of Survey

Signature and Seal of Professional Surveyor:
David Russell

REGISTERED PROFESSIONAL LAND SURVEYOR
NEW MEXICO
10201

DAVID RUSSELL
Certificate Number 10201

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 29-7 UNIT 129N

DEVELOPMENT

Lease:		AFE #: WAN.CDR.8047				AFE \$: 0.00	
Field Name: SAN JUAN 29-7 UNIT		Rig: Aztec Rig 673		State: NM	County: RIO ARRIBA		API #:
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist: Johnson, David		Phone: +1 505-324-6169		Prod. Engineer:		Phone:	
Res. Engineer: Prabowo, Wahyu		Phone: +1-505-326-9797		Proj. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
FRR	BASIN DAKOTA (PRORATED GAS)						
RON	BLANCO MESAVERDE (PRORATED GAS)						
Location: Surface Datum Code: NAD 27 Directional							
Latitude: 36.723154	Longitude: -107.588052	X:	Y:	Section: 17	Range: 007W		
Footage X: 980 FEL	Footage Y: 1624 FSL	Elevation: 6682	(FT)	Township: 029N			
Tolerance:							
Location: Bottom Hole Datum Code: NAD 27 Directional							
Latitude: 36.723204	Longitude: -107.583552	X:	Y:	Section: 16	Range: 007W		
Footage X: 340 FWL	Footage Y: 1650 FSL	Elevation:	(FT)	Township: 029N			
Tolerance:							
Location Type: Year Round		Start Date (Est.): 1/1/2013		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 6697 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	200	6497		<input type="checkbox"/>			12-1/4 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 108 cuft. Circulate cement to surface.
NACIMIENTO	1082	5615		<input type="checkbox"/>			
OJO ALAMO	2529	4168		<input type="checkbox"/>			
KIRTLAND	2648	4049		<input type="checkbox"/>			
FRUITLAND	3033	3664		<input type="checkbox"/>	386	106	Possible Gas
PICTURED CLIFFS	3476	3221		<input type="checkbox"/>	453	115	
LEWIS	3643	3054		<input type="checkbox"/>			
HUERFANITO BENTONITE	4194	2503		<input type="checkbox"/>			
Intermediate Casing	4294	2403		<input type="checkbox"/>		122	8 3/4" Hole. 7", 23 ppf, J-55, LTC Casing. Cement with 957 cuft. Circulate cement to surface.
CHACRA	4426	2271		<input type="checkbox"/>			
MASSIVE CLIFF HOUSE	5170	1527		<input type="checkbox"/>	502	151	Gas
MENEFEE	5285	1412		<input type="checkbox"/>			
POINT LOOKOUT	5637	1060		<input type="checkbox"/>			
MANCOS	6054	643		<input type="checkbox"/>			
UPPER GALLUP	6891	-194		<input type="checkbox"/>			
GREENHORN	7626	-929		<input type="checkbox"/>			
GRANEROS	7675	-978		<input type="checkbox"/>			
TWO WELLS	7726	-1029		<input type="checkbox"/>	2843	205	Gas
PAGUATE	7781	-1084		<input type="checkbox"/>			
UPPER CUBERO	7837	-1140		<input type="checkbox"/>			Gas
LOWER CUBERO	7862	-1165		<input type="checkbox"/>			Gas - Bottom Perf 7917' (-1220) base on offset well.

PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 29-7 UNIT 129N

DEVELOPMENT

ENCINAL	7924	-1227	<input type="checkbox"/>	
Total Depth	7932	-1235	<input type="checkbox"/>	209 6-1/4" hole, 4-1/2" 10.5/11.6 ppf, J-55, STC/LTC casing. Cement w/ 531 cuft. Circulate cement a minimum of 100' inside the previous casing string.
MORRISON	7987	-1290	<input type="checkbox"/>	

Reference Wells:		
Reference Type	Well Name	Comments
Production	SAN JUAN 29-7 UNIT 129	

Logging Program:

Intermediate Logs: Log only if show GR/ILD Triple Combo

TD Logs: Triple Combo Dipmeter RFT Sonic VSP TDT Other

GR_CBL.
Mud log ~100' above Gallup down to TD.
Mudlogger will call TD.
Bottom perf ~15' above TD.

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

BURLINGTON RESOURCES OIL & GAS COMPANY LP

SAN JUAN 29-7 UNIT #129N

1624' FSL & 980' FEL

LOCATED IN THE NE/4 SE/4 OF SECTION 17,

T29N, R7W, N.M.P.M.,

RIO ARRIBA COUNTY, NEW MEXICO

DIRECTIONS

- 1) FROM POST OFFICE IN BLANCO, TRAVEL EAST ON HIGHWAY 64 FOR 9.0 MILES TO THE RIDGE ROAD TURN-OFF ON THE RIGHT.
- 2) TURN RIGHT ON THE MAIN ROAD AND TRAVEL 1.7 MILES.
- 3) TURN LEFT AND CONTINUE ALONG RIDGE ROAD 3.7 MILES.
- 4) TURN LEFT AND TRAVEL 1.0 MILE TO AN INTERSECTION.
- 5) TURN RIGHT AND TRAVEL 0.6 MILES TO THE EXISTING WELL LOCATION.

WELL FLAG LOCATED AT LAT. 36.72316° N, LONG. 107.58866° W (NAD 83).

