

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No  
NMSF078902

6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7 If Unit or CA/Agreement, Name and/or No  
NMNM97716

1 Type of Well

☐ Oil Well ☐ Gas Well ☒ Other COAL BED METHANE8 Well Name and No.  
GALLEGOS CANYON UNIT 63

2 Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA

E-Mail: hlavacl@bp.com

9 API Well No

30-045-06884-00-S2

3a Address

PO BOX 3092  
HOUSTON, TX 77253

3b Phone No (include area code)

Ph: 281-366-4081

10 Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

Sec 5 T27N R12W SWNE 1650FNL 1650FEL  
36.606920 N Lat, 108.131060 W Lon

11 County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/10/11 RU Key 142; tag fill @1284'. ND WH UP BOP. Pressure tst BOP; Tst blind rams; tst pipe rams; all test pressures 200-300 psi low; 1000+high for 5 min each; all test good.

11/11/11 TIH; tag @1282'. TIH set 6 5/8" cmt retainer @1212'. Sting out. Fill hole w/wtr; press test csg/cmt retainer 300 psi low for 5 min; no loss; 1010 psi high for 30 min; gradual loss of 50 psi to 960 psi. TOH. RU Weatherford; press test lubricator 350 psi low for 5 min; no loss; test 1000 psi high 5 min; 10 psi loss; Run Bond log from 1212' to surface. RD Weatherford.

11/14/11 Sting into cmt retainer; RU Halliburton. Press test cmt lines 250# low; 1800# high; 5 min ea. OK. Mix & pmp 30 sxs type G cmt @1.15 cuft/sk; yield 15.8 ppg; Pmp 3 bbls below cmt retainer. Sting out & pmp cmt to surface. Plug 1212'-surface. Mix 30 sxs type G cmt @1.15 cuft/sk yield 15.8 ppg; pmp 6 bbls; approx 4 bbls excess to cement pit. RD cmt lines to floor. ND BOPE; dig out

RCVD NOV 21 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #123525 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 11/17/2011 (11SXM0524SE)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/17/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

**ACCEPTED**STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 11/17/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD 4

**Additional data for EC transaction #123525 that would not fit on the form**

**32. Additional remarks, continued**

cellar. Cut off wellhead; cmt in 6 5/8" csg measured @3' below cut off; cmt measured on 6 5/8" by 9 5/8" annulus measured 9" below cut off. Gail Clayton (BLM) accepted cmt tops as adequate. Weld temporary marker on cut off csg to be cut off 10' below grade at a later date. Permanent plaque will be installed at that time. RD MO location.