Form 3160-5 (August 2007)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OMR	AO 1	UU	4-01	ر
Expire	s July	<sup>,</sup> 31	, 20	1

FORM APPROVED

SUNDRY NOTICES	NMSF-078019	NMSF-078019			
Do not use this form for abandoned well. Use For	6 If Indian, Allotte	6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICA	E - Other instructions on page 2	FD	7 If Unit or CA/A	greement, Name and/or No	
1. Type of Well Oil Well X Gas Well Other  2 Name of Operator	NOV 14 201	1	8 Well Name and EH PIPKIN 36		
XTO Energy Inc.  3a Address  382 CR 3100, AZTEC, NM 87410	36 a splington Field (1 3 ureau of Land Man	Offic e area code) ageme	9 API Well No. 30-045-27552 10 Field and Pool	l, or Exploratory Area	
4 Location of Well (Footage, Sec., T, R, M, or Survey 1118' FNL & 1413' FEL NWNE Sec.	Description) 36 (B) -T28N-R11W N.M.P.M.		BASIN FRUITIA  11 County or Par  SAN JUAN		
12. CHECK APPROPRIATI	E BOX(ES) TO INDICATE NATURE O	F NOTICE, REPO			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
Subsequent Report    Subsequent Report	Acidize Deepen  Alter Casing Fracture Treat  Casing Repair New Construction  Change Plans Plug and Abandon  Convert to Injection Plug Back  y state all pertinent details, including estimated stalete horizontally, give subsurface locations and informed or provide the Bond No on file with Blf the operation results in a multiple completion of Notices shall be filed only after all requirements, etton)  plete this well to the Fulcher Information per time of the provident of the prov	Production Reclamate  Temporar Water Distriction  Temporar Water Distriction  And Today processing the following:  total of 40 h  th packer. F  and rods. RW	on (Start/Resume)  ion  ete  rally Abandon  sposal  roposed work and appertical depths of all persubsequent reports shon, have been completed. Cliffs format  coles. TIH with	rtinent markers and zones tall be filed within 30 days 3160-4 shall be filed once eted, and the operator has taken and the packer and	
The FC and PC DHC application will Please see attached wellbore diag			OIL CON	W 17'11 IS. DIV. T. 3————	
la a sa Casa la Núa	. /				

RQ MOON SANA to DHC older PRIOR	ro Commings	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  DOLENA JOHNSON	Title REGULATORY COMPLIANCE TECHNICI	AN
Signature Dalnal Jahn sa	Date 11/11/2011	
THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE	
Approved by Original Signed: Stephen Mason	Title Date	OV 1 5, 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person real and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## E. H. PIPKIN #36-2

### WELLBORE DIAGRAM

KB: 5,687' GL . 5,679' CORR: 8'

#### DATA:

8-5/8", 24#, J-55, ST&C CSG TO 135'. CMT'D w/98 SX CLASS "G" CMT w/3% CaCl2 & 1/4 #/SX D29. 1" TO SURF w/30 SX CLASS "G" CMT LOCATION: 1118' FNL & 1413' FEL, SEC 36, UNIT B, T-28-N, R-11-W

COUNTY/STATE: SAN JUAN, NM FIELD: BASIN FRUITLAND COAL FORMATION: FRUITLAND COAL

API #: 30-045-27552 CTOC ACCTG # 70853 FEDERAL LEASE NO: SF-078019

SPUD DATE: 1/9/90 COMPLETION DATE: 3/20/90

IP: F. 0 BC, 0 BW, 388 MCF, FTP 60 PSIG, SICP 100 PSIG, 1/2" CHK, 24 HRS.

TUBING STRING: : 49 JTS 2-3/8", 4.7#, J-55, EUE, 8RD TBG, SN, 6' PERF SUB & 10' X 2-3/8"

OPMA. TIH & LANDED 10' X 2-3/8" MA, PERF SUB, SN & 49 JTS TBG.

RODS: 2" X 1-1/2" X 8' RWAC –Z PMP & 3/4" X 6' GAC. TIH W/PMP, RHBO TL, SPIRAL ROD GUIDE, 1"X 1' LS, 64 - 3/4" RODS, 2 – 3/4" ROD SUBS & 1-1/4" X 16' PR W/8' LNR.

PERFS: 1,427' - 31', 34' - 36', 1,512' - 15', 1,603' - 18' W/4 JSPF (112 HOLES).

PRODUCTION METHOD: PPG

Tops:

Ojo Alamo 544' Kirtland 640' Fruitland 1390' Pictured Cliffs 1622'

7-7/8" HOLE

12-1/4" HOLE

4-1/2" 10.5# J-55 ST&C CSG @ 1,811'. CMT'D w/285 SX CLASS "G" 65:35 POSMIX w/ ADDITIVES. TAILED IN w/283 SX CLASS "G" w/ADDITIVES. CIRC CMT TO SURF.

PERFS: 1,427' - 31', 34' - 36', 1,512' - 15', 1,603' - 18' w/4 JSPF (112 HOLES).

PBTD 1,762' (DRILLERS) TD @ 1,817' (LOGGER) 888

## State of New Mexico Energy, Minerals & Natural Resources Department

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised October 19, 2009 Submit one copy to appropriate

District Office

1000 Rio Brazos <u>District IV</u> 1220 S. St. Francis				1		NM 87505		Г	<b>-</b> 7	NDED REPORT
		W	ELL LC	OCATIO1	N AND AC	REAGE DEDIC	CATION PL	AT L	AME	NDED REPORT
API Number			<sup>2</sup> Pool Code			<sup>3</sup> Pool Na	<sup>3</sup> Pool Name			
30-045-27552							ER KUTZ PIC	R KUTZ PICTURED CLIFFS		
Property Code 022854			<sup>5</sup> Property Name			ı	<sup>6</sup> Well Number 2			
7 OGRID No.				EH PIPKIN 36  8 Operator Name				<del></del>		<sup>9</sup> Elevation
5380	5380			XTO Energy. Inc.				5679' GL		
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
В	36	28N	11W		1118'	NORTH	1413'	WE	ST	SAN JUAN
UL or lot no.	11Bottom Hole Location If Different From Surface  UL or lot no.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County									
SAME	Section	Township	Range	200 1011	rect from the	, with south line	rect from the	Lastrii	est mic	County
Dedicated Acre		r Infill	L Consolidation	Code 15 O	rder No.					<u> </u>
NO ALLOW	ABLE W	ILL BE AS				UNTIL ALL INTERE APPROVED BY TH		EN CONS	OLIDAT	ED OR A NON-
					£	1413'	I hereby certify the complete to the be vorganization eithe interest in the land a right to drill this owner of such a m	at the information of my knowled from the works a works of the well at this lowered or works	ion contained edge & belief ing interest or proposed bot cation pursua ing interest, o	TICATION herein is true & and that this unleased mineral tom hole location or has in to a contract with an ir to a voluntary pooling etofore entered by the
					EUI OU	ER KUTZ	. '.	IHOL AI	NSON	
						D CLIFFS	Printed Name  REGULATORY COMP TECH		TECH	
							Title 05/12/2011			
		·	-	36	<u> </u>		dee_jo	hnson@	xtoener	gy.com
		,					I hereby co on this plate actual sur- supervision correct to  6/23/198  Date of S	ertify that it was plot veys made n, and tha the best of urvey	the well i ted from by me or t the sam f my belie	e is true &
							Original S  John A. V	•	•	3y: 
							14831 Certificate Nu	ımber		····