

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO. 30-045-28424	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: FULLERTON FEDERAL 11	
8. Well Number 41	
9. OGRID Number 5380	
10. Pool name or Wildcat BASIN FRUITLAND COAL/WEST KUTZ PC	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	
4. Well Location Unit Letter A : 1045 feet from the NORTH line and 1095 feet from the EAST line Section 11 Township 27N Range 11W NMPM NMPM County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5964 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

RCVD NOV 18 '11
OIL CONS. DIV.

OTHER: **DIST. 3** ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy requests approval to DHC this well per OCD Rule 19.15.12.11 C(2) in the Fruitland Coal (71629, 1584'-1784') & the W. Kutz PC (79680, 1800'-1874') upon completion of the PC. Pool combinations are pre-approved per Order R-11363. Please see attached spreadsheets for justification of proposed allocations.

Basin Fruitland Coal	Oil: 0%	Gas: 13%	Water: 0%
West Kutz Pictured Cliffs	Oil: 100%	Gas: 87%	Water: 100%

Ownership is diverse & notification was made without protest by CRR on 10/27/2011. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The BLM was notified of our intent to DHC via Form 3160-5 on 11/17/2011.

Spud Date:

Rig Release Date:

DHC 367642

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanett McCauley TITLE REGULATORY COMPLIANCE TECH DATE 11/17/2011

Type or print name WANETT MCCAULEY E-mail address: wanett_mccauley@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY Charles TITLE SUPERVISOR DISTRICT # 3 DATE NOV 18 2011

Conditions of Approval (if any):

12

Monthly Production Rates

	OIL (Bbl/mo.)	GAS (KCF/mo.)	Water (Bbl/mo.)	
Fruitland Coal	0	1120	0	Average allocated production from last 6 months of Fruitland Coal production in Fullerton Fed 11-41
Pictured Cliffs	0	7213	171	Average initial production from original 1990-era 160-acre Pictured Cliffs wells in the 9-section
Total	0	8333	171	

Percent Production			
	OIL	GAS	Water
Fruitland Coal	0%	13%	0%
Pictured Cliffs	100%	87%	100%
Total	100%	100%	100%

Last 6 months of allocated Fullerton Fed 11-41 Fruitland Coal production

Date	Oil	Gas	Water
11/30/2010	0	1130	0
12/31/2010	0	1182	0
1/31/2011	0	1129	0
2/28/2011	0	1015	0
3/31/2011	0	1165	0
4/30/2011	0	1100	0

Initial production seen in original 1990-era 160-acre Pictured Cliffs wells in the 9-section

Fullerton Fed 2J

	BO/Mo.	KCF/Mo.	BW/Mo.
Jun-91	0	7950	0
Jul-91	0	8151	0
Aug-91	0	7862	0
Sep-91	0	4105	0
Oct-91	0	5905	0
Nov-91	0	1048	0
AVERAGE	0	5837	0

Fullerton Fed 33

	BO/Mo.	KCF/Mo.	BW/Mo.
May-92	0	8451	56
Jun-92	0	7592	44
Jul-92	0	8144	57
Aug-92	0	8140	38
Sep-92	0	6940	52
Oct-92	0	8174	56
AVERAGE	0	7907	51

Fullerton Fed 11-34

	BO/Mo.	KCF/Mo.	BW/Mo.
May-95	0	7173	348
Jun-95	0	7115	211
Jul-95	0	6905	194
Aug-95	0	7156	215
Sep-95	0	7026	186
Oct-95	0	6768	127
AVERAGE	0	7024	214

Fullerton Fed 13-12

	BO/Mo.	KCF/Mo.	BW/Mo.
Jun-95	0	7944	378
Jul-95	0	8695	368
Aug-95	0	9086	273
Sep-95	0	9116	287
Oct-95	0	7448	192
Nov-95	0	9244	255
AVERAGE	0	8589	292

Fullerton Fed 13-24

	BO/Mo.	KCF/Mo.	BW/Mo.
Apr-95	0	6370	588
May-95	0	7577	317
Jun-95	0	6770	238
Jul-95	0	7051	251
Aug-95	0	6656	231
Sep-95	0	5826	175
AVERAGE	0	6708	300