

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

NOV 15 2011

Farmington Field Office
Bureau of Land Management

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 1105' FSL & 995' FWL, Section 12, T30N, R13W, NMPM

5. Lease Number
NMNM-05466. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Maddox WN Federal 8

9. API Well No.

30-045-30334

10. Field and Pool
Basin Fruitland Coal11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other – TA☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

ConocoPhillips Company requests permission to temporary abandon the subject well for future uphole potential per the attached procedure and current wellbore schematic. *TA approved until 12/1/12*

**Notify NMOCD 24 hrs
prior to beginning
operations**

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 11/15/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____Date NOV 17 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**RCVD NOV 21 '11
OIL CONS. DIV.**

DIST. 3

NMOCD

ConocoPhillips
MADDOX WN FEDERAL 8
Expense - TA

Lat 36° 49' 23.948" N

Long 108° 9' 42.037" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with produced Fruitland coal water, if necessary.
4. TOOH and lay down rods (per pertinent data sheet).
5. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record fill depth in Wellview.
6. TOOH with tubing (per pertinent data sheet). Tubing will be laid down.

Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.**
7. Round trip gauge ring with wireline for 4.5" 10.5# J-55 casing (ID: 4.052").
8. Use wireline to set CIBP for 4.5" 10.5 J-55 casing. Set CIBP at 1875' (50' above top FTC perforations-1925').
9. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP and notify engineer.
10. If MIT is good, TIH with tubing and displace KCl with packer fluid. TOOH and lay down tubing. Notify engineer if MIT fails.
11. ND BOP, NU wellhead, and notify engineer and lead that the operation is complete. RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8", 4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

ConocoPhillips

Well Name: **MADDOX-WN FEDERAL #8**

Current Schematic

API/UDN 3004530334	Surface Legal Location NMPM-30N-13W-12-M	Field Name FC	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Gross Elevation (ft) 5,849.00	Original KB/RT Elevation (ft) 5,859.50	KB-Ground Distance (ft) 10.50	KB-Casing Flange Distance (ft) 10.50	KB-Tubing Hanger Distance (ft) 10.50		

Well Config: Vertical - Original Hole, 11/8/2011 8:16:51 AM

