submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
NOV 15 2011
Farmington Field Office
Bureau of Land Management

1. **Type of Well**
GAS

5. **Lease Number**
NMNM-024158

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

8. **Well Name & Number**
McKenzie B Com 100S

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-32890

4. **Location of Well, Footage, Sec., T, R, M**
Unit D (NWNW), 1300' FNL & 670' FWL, Section 9, T30N, R12W, NMPM

10. **Field and Pool**
Basin Fruitland Coal

11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	___ Abandonment	___ Change of Plans	X Other –	TA
___ Subsequent Report	___ Recompletion	___ New Construction		
	___ Plugging	___ Non-Routine Fracturing		
___ Final Abandonment	___ Casing Repair	___ Water Shut off		
	___ Altering Casing	___ Conversion to Injection		

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to temporary abandon the subject well for future uphole potential per the attached procedure and current wellbore schematic. TA approved until 12/1/12

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 11/15/11

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date NOV 17 2011
CONDITION OF APPROVAL, if any:

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RCVD NOV 21 '11
OIL CONS. DIV.

DIST. 3

NMOCD

ConocoPhillips
MCKENZIE B COM 100S
Expense - TA

Lat 36° 49' 53.04" N **Long 108° 6' 31.536" W**

PROCEDURE

1. Hold pre-job safety meeting Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with produced Fruitland coal water, if necessary.

4. TOOH and lay down rods (per pertinent data sheet).

5. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed Record fill depth in Wellview.

6. TOOH with tubing (per pertinent data sheet). Tubing will be laid down.

Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.**

7. Round trip gauge ring with wireline for 4.5" 10.5# J-55 casing (ID: 4.052")

8. Use wireline to set CIBP for 4.5" 10 5 J-55 casing. Set CIBP at 1900' (50' above top FTC perfations-1950').

9. *Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP* and notify engineer.

10.If MIT is good, TIH and displace KCl with packer fluid. TOOH and lay down tubing. Notify engineer if MIT fails.

11. ND BOP, NU wellhead, and notifiy engineer and lead that the operation is complete. RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

ConocoPhillips

Well Name: MCKENZIE B COM #100S

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004532890	NMPM,009-030N-012W	BASIN (FRUITLAND COAL)		NEW MEXICO	VERTICAL

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
5,797.00	5,809.00	12.00	5,609.00	5,609.00

Well Config: VERTICAL - Original Hole, 11/9/2011 7:39:55 AM

ftKB (MD)	Schematic - Actual	Frm Final
-6	Polished Rod, 22.0ft	
12		
16	Pony Rod, 14.0ft	
31	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 44 ftKB	
44	Tubing Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, 44 ftKB, 58 ftKB	
58	SINGLE STAGE, 12-137, 12/23/2005, Cmt'd w/ 34 sxs of Type I-II portland cmt w/20% flyash. Circ'd 2 bbls to surface.	
136		
137	Surface, 7in, 6.456in, 12 ftKB, 137 ftKB	
140		
453		OJO ALAMO, 453
565		KIRTLAND, 565
565	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 58 ftKB, 2,025 ftKB	
1,501	Sucker Rod, 1,925.0ft	
1,672		FRUITLAND, 1,672
1,876		
1,890		
1,950		
1,955	Fruitland Coal, 1,950-1,975, 2/28/2006	
1,973	Pony Rod, 18.0ft	
1,975		
1,983	Hyd Frac-Foam N2, 2/28/2006	
1,983	Fruitland Coal, 1,983-2,029, 2/28/2006	
2,025	Tubing Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, 2,025 ftKB, 2,027 ftKB	
2,027	Sinker Bar, 75.0ft	
2,029		
2,038	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 2,027 ftKB, 2,059 ftKB	PICTURE CLIFFS, 2,038
2,038	Safety Joint, 1.0ft	
2,049	Guided Pony Rod, 8.0ft	
2,050	Pony Rod, LIFT SUB, 1.0ft	
2,057	Rod Insert Pump, 12.0ft, 4-GUIDE -60 CAGES, CALIFORNIA PATTERN BALLS AND SEATS, LIFT SUB, SAND CHECK, DOUBLE VALVE STAND VALVE & TRAVEL VALVE SILICON NITRIDE/ NICKEL-CARBIDE	
2,058	Profile Nipple, F-NIPPLE, 2 3/8in, 2,059 ftKB, 2,059 ftKB	
2,059	VACUUM TEST 21 PSI	
2,071	Tubing, CVR JT W/1-2" HOLE, 2 3/8in, 4.70lbs/ft, J-55, 2,059 ftKB, 2,091 ftKB	
2,072	Strainer Nipple, 1.0ft	
2,091	Cross Over, 2 3/8in, 2,091 ftKB, 2,092 ftKB	
2,092	Mule Shoe, COLLAR, 1.900in, 2,092 ftKB, 2,092 ftKB	
2,092		
2,230	Production, 4 1/2in, 4.052in, 12 ftKB, 2,273 ftKB	
2,230	SINGLE STAGE, 12-2,273, 1/3/2006, Cmt'd w/ 141 sxs of premium lite (lead) and 90 sxs of type III cmt (tail). Circ'd 25 bbls of cmt returns to surface.	
2,262	PBTD, 2,262	
2,273		
2,273	Cement Plug, 2,262-2,273, 1/3/2006	
2,275	TD, 2,275, 1/1/2006	
2,275	Cement plug, 2,273-2,275, 1/3/2006	