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Bureau of Land Management
Durango, Colorado

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

5. Lease Serial No NMNM 112IND2772	
6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE	
7. If Unit of CA/Agreement, Name and/or No.	
1 Type of Well ☐ Oil Well ☑ Gas Well ☐ Other	8. Well Name and No. UTE MOUNTAIN UTE #94
2 Name of Operator Huntington Energy, L.L.C.	9 API Well No. 30-045-35047
3a. Address 908 N W. 71st St , Oklahoma City, OK 73116	3b Phone No *(include area code)* 405-840-9876
10. Field and Pool or Exploratory Area BarkerCreek - Dakota Pool	
4. Location of Well *(Footage, Sec , T ,R.,M., or Survey Description)* SW/4, Lot L, 1975' FSL & 665' FWL Sec 28-32N-14W	11. Country or Parish, State San Juan Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☑ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	_____
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	_____

13. Describe Proposed or Completed Operation· Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. requests to change the producion hole size to 7 7/8". Changes have been made to the mud program and surface casing depth & cement plan for the surface and production casing. The cementing program has changed to account for the volume. The Production Casing change was done to facilitate the drilling rig size of drill pipe. Attached is the revised Operations Program. The Operations changes are highlighted on the attached revised program.

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OIL CONS. DIV. DIST. 3

14 I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)* Catherine Smith	Title Regulatory
Signature Catherine Smith	Date 10/03/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by DQR	Title MSC	Date 10/10/2011
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office SJPCC	

Title 18 U.S.C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

OPERATIONS PLAN ****Revised 10/3/11**

Well Name: **Ute Mountain Ute #94**
Location: 1975' FSL, 665' FWL, NWSW Sec 28, T-32-N, R-14-W NMPM
San Juan Co., New Mexico
Formation: Basin Dakota
Elevation: 6107' GR 6122' KB

Formation Tops:	Top	Bottom	RMSL	Contents
Menefee	Surface	107'		
Point Lookout	107'	347'	6020'	
Mancos	347'	1467'	5780'	gas or water
Gallup (Niobrara)	1467'	2187'	4660'	oil or water
Greenhorn	2187'	2237'	3940'	
Graneros	2237'	2317'	3890'	gas or water
Dakota	2317'	2517'	3810'	gas
Burro Canyon	2517'	2557'	3610'	
Morrison	2557'	2760'	3570'	
TD	2760'			

Logging Program:
Mud log – 300' to TD
Open hole logs – AIT/GR/SP/CNL/LDT Surface Casing to TD
Cased hole logs– CBL/GR – TD to surface
Cores & DST's – none

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0 – 350'	Spud	8.4-9.0	40-50	no control
350' - 2760'	Clean Faze	8.4-9.0	32-40	≤10 cc

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg. Size	Wt.	Grade
12 ¼"	0 – 350'	8 ⅝"	24#	LS-J55
7 ⅞"	0 – 2760'	4 ½"	10.5#	J-55

Tubing Program:

	0 – 2760'	2 3/8"	4.7#	J-55

BOP Specifications, Wellhead and Tests:
Surface to TD –
11" 3000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

2" nominal, 3000 psi minimum choke manifold (Reference Figure #2).

Completion Operations:
7 1/16" 3000 psi double gate BOP stack (Reference Figure #1). After nipple-up prior to completion, pipe rams, casing and liner top will be tested to 2000 psi for 15 minutes. Dakota and Mancos formations will be perforated and flow tested. If commercial rates, no stimulation required. If needed, 15% HCL Acid breakdown will be performed and zones tested. If needed, a 70 quality foam frac with 20/40 mesh proppant will be performed to enhance production.

Float Equipment:
8 ⅝" surface casing – saw tooth guide shoe.
Centralizers will be run in accordance with Onshore Order #2.

4 ½" production casing – guide shoe and self-fill float collar. Standard centralizers run every other joint above shoe. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead:

8 5/8" x 4 ½" x 2 3/8" x 5000 psi tree assembly.

General:

- Pipe rams will be actuated once each day and blind rams will be actuated once each trip to test proper functioning.
- An upper kelly cock valve with handle available and drill string valves to fit each drill string will be available on the rig floors at all times.
- BOP pit level drill will be conducted weekly for each drilling crew.
- All BOP tests and drills will be recorded in the daily drilling reports.
- Blind and pipe rams will be equipped with extension hand wheels.

Cementing:

8 5/8" surface casing –

Cement to surface w/250 sx Premium cement 2% Calcium Chloride and ¼# Flocele (293 cu. ft. of slurry). WOC 8 hours before pressure testing or drilling out from under surface casing.

4 ½" production Casing -

Lead with 285 sx San Juan PRB-2, 5# Gil/sk + .25#/sk Superflake (640 cu ft of slurry – est top of cement: surface).Tail w/200 sx San Juan PRB-2, 5# Gil/sk + .25#/sk Superflake (398 cu ft of slurry – est top of tail cement: 2200').

Note: 50% excess cement will be used unless open hole logs are run, then 25% excess cement over caliper will be pumped. Cement will be circulated to surface.

Float guide shoe/float collar ran on bottom jt. Bowspring centralizers will be run in accordance with Onshore Order #2.

- If hole conditions permit, an adequate water space will be pumped ahead of each cement job to prevent cement/mud contamination or cement hydration.

Additional Information:

- The Dakota formation will be completed. If non-commercial, the Mancos will be secondary objectives.
- No abnormal temperatures or hazards are anticipated. H2S is not anticipated.
- Anticipated pore pressure for the Dakota is 750 psi. Maximum bottom hole pressure at TD is 800 psi. Ute Mountain Ute #93 offset: Depth 3625'; Morrison Completion: SI psi: 720.
- Sufficient LCM will be added to the mud system to maintain well control, if lost circulation is encountered.
- The southwest quarter of Section 28 is dedicated to this well. This gas is dedicated.