Office Engage Minorale	New Mexico	Form C-103 Jun 19, 2008
District I Energy, Milnerals 3 1625 N. French Dr , Hobbs, NM 88240	and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERV	ATION DIVISION	30-045-35292  5. Indicate Type of Lease
District III 1220 South	St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	e, NM 87505	6. State Oil & Gas Lease No. E-504-15
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEF DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM	PEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name SAN JUAN 32-5 UNIT
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number 118H
2. Name of Operator		9. OGRID Number
ConocoPhillips Company 3. Address of Operator		217817 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		BASIN FRUITLAND COAL
4. Well Location		
Unit Letter G: 2140' feet from the North line and 2305' feet from the East line		
Section 21 Township 32N	Range 6W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6282' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	COMMENCE DRI	<u> </u>
OTHER:	☐ OTHER: ☑ CA	SING REPORT
13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. F or recompletion.	state all pertinent details, an	d give pertinent dates, including estimated date
Drilled ahead to 5057' - Inter. TD reached 10/18/11. Circ. hole. RIH w/ 117jts, 7", 23#, L-80 LT&C set @ 4972'. 10/22/11 RU to cmt. Preflushed w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped Scavenger 19sx(57cf-10bbl=3.02yld)Premium Lite FM w/ 3%CaCl, .25pps CelloFlake, 5pps LCM-1, 0.4% SMS and 8% bentonite. Lead 565sx(1203cf-214bbls=2.13yld) Premium Lite FM w/ 3%CaCl, .25pps CelloFlake, 5pps LCM-1, 0.4% SMS and 8% bentonite. Tail 170sx(235cf-42bbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25pps CelloFlake, & 0.2% FL-52. Dropped plug & displaced w/ 195bbls of FW. Bumped plug. Plugged dwn @ 13:00hrs on 10/22/11. Circ. 25bbls cmt to surface. RD cmt. WOC.		
10/23/11 RIH, w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 06:		
1/4" bit to 9018', (TD) reached 10/26/11. Circ., hole. RIH,w/94882', w/ S-3 External Packer set @ 4892' - 4896'. RD BJ & E	98jts <u>, 4 1</u> /2", <u>11.6</u> #, <u>L-80, Lin</u> Baker Tools. ND BOPE. NU '	WH. RD RR @ 09:30hrs on 10/28/11.
•		23486789707773
•		RECEIVED 8 MOV 2011 6 OIL CONS. DIV. DIST. 3
		ର୍ଷ MOV 2011 ର
Spud Date: 10/10/11	Rig Released Date:	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE WILLIAM SIGNATURE	TITLE Staff. Regulator	y Tech.DATE 11/04/11
Type or print name Marie E. Jaramillo E-mail address: marie.e.jaramillo@conocophillips.com PHONE: 505-326-9865		
For State Use Only		•
APPROVED BY: By		& Gas Inspector, istrict #3 DATE 11/16/11
Conditions of Approval (if any):		DATE (() (V))
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