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OIL CONS. DIV.

NOV 2								DIST. BLM 4 Copies			
BURLINGTON Farmington Bureau of Land								Field Office Regulatory			
RESOURCES								_	Well File evised: March 9, 2006		
Status											
PRODUCTION ALLOCATION FORM								PRELIMINARY 🛛			
								FINAL TRIVISED 2nd Allocation			
Commingle Type								Date: 11/15/2011			
SURFACE DOWNHOLE								API No. 30-039-30577			
Type of Completion NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC2110AZ			
									Lease No. SF-080714-A		
Well Name								Well No.			
San Juan 30-6 Unit									#34N		
Unit Letter Surf- D			1 0		Footage 930' FNL & 710' FWL		,	County, State			
Suri-D	10	T030N	R006W	930	FNL & /1	O. P.AAL]	Rio Arriba County, New Mexico			
Completion Date Test Method											
8/3/2011 HISTORICAL FIELD TEST PROJECTED OTHER											
8/3/2011 HISTORICAL FIELD TEST X PROJECTED OTHER											
	,				DED CENTE						
FOR		GAS P		ERCENT	CONDENSATE		E	E PERCENT			
MES				86%	-			86%			
DAKOTA				14%					14%		
JUSTIFICA	JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional										
gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent											
allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate was not present during operations. For											
that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore											
begins producing oil at some point in the future.											
APPROVED DV					(DICE) D			DIJONE			
APPROVE		DATE		TITLE Gra			PHONE 599-625				
Week N	>						505-599-4076				
					Engineer	·		303-39	9-4 0/0		
Bill Akw											
x Xanalis Holand 11/15/11				!	Engineering Tech.			505-326-9743			
Kandis R											