

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO.
 30-039-31026
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. **E291-46**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)

5. Lease Name or Unit Agreement Name
 STATE OCM OIL CONS. DIV.
 6 Well Number
 #113F DIST. 3

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8 Name of Operator
 XTO ENERGY INC.

9 OGRID Number
 5380

10 Address of Operator
 382 CR 3100, AZTEC, NM 87410

11. Pool name or Wildcat
 BASIN MANCOS

12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface.	J	2	26N	6W		1975	SOUTH	1975	EAST	SAN JUAN
BH	SAME									

13 Date Spudded 8/1/11	14. Date T.D Reached 8/26/11	15. Date Rig Released 11/14/11	16. Date Completed (Ready to Produce) 11/15/11 GRS	17 Elevations (DF & RKB, RT, GR, etc) 6635' GR
18 Total Measured Depth of Well 7790'	19 Plug Back Measured Depth 7650' (CIBP)	20. Was Directional Survey Made NO	21 Type Electric and Other Logs Run GR/OCL/CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 6581' - 6924' BASIN MANCOS

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	513.9'	12-1/4"	370 SX	
5-1/2"	17# L-80	7787.3'	7-7/8"	1050 SX	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7550'	

26. Perforation record (interval, size, and number) 6581' - 6924' (0.34 DIAM, 52 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6581' - 6924'	A. w/3,000 gals 15% NEFE HCL. Frac'd w/187,486 gals foam fld carrying 179,600# sc

28. PRODUCTION

Date First Production 11/15/11	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod or Shut-in) PRODUCING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF 190 MCFD	Water - Bbl.	Oil Gravity - API -(Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)
TO BE SOLD

30 Test Witnessed By

31 List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial
 Latitude **36.51457 N** Longitude **107.43467 W** NAD: 1927 X 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Lorri D. Bingham* Printed Name **LORRI D. BINGHAM** Title **REGULATORY ANALYST** Date **11/21/11**
 E-mail address **Lorri.bingham@xtoenergy.com**

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1220 South St. Francis Dr.
Santa Fe, NM 87505

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3. State Oil & Gas Lease No.

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4. Reason for filing:
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5. Lease Name or Unit Agreement Name
STATE CCM
6. Well Number RCVD NOV 22 '11
#113F

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER OIL CONS. DIV.

8. Name of Operator
XTO ENERGY INC.

9. OGRID Number
5380 DIST. 3

10. Address of Operator
382 CR 3100, AZTEC, NM 87410

11. Pool name or Wildcat
BASIN DAKOTA

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	J	2	26N	6W		1975	SOUTH	1975	EAST	SAN JUAN
BH.	SAME									

13. Date Spudded 8/1/11	14. Date T D Reached 8/26/11	15. Date Rig Released 11/14/11	16. Date Completed (Ready to Produce) 11/15/11 GRS	17. Elevations (DF & RKB, RT, GR, etc.) 6635' GR
18. Total Measured Depth of Well 7790'	19. Plug Back Measured Depth 7650' (CIBP)	20. Was Directional Survey Made NO	21. Type Electric and Other Logs Run GR/OCL/CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
7394' - 7676' BASIN DAKOTA

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	513.9'	12-1/4"	370 SX	
5-1/2"	17# L-80	7787.3'	7-7/8"	1050 SX	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7550'	

26. Perforation record (interval, size, and number)
7394' - 7676' (0.34 DIAM, 35 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7674' - 7676'	A. w/250 gals 15% NEFE HCL.
7394' - 7602'	A. w/1,500 gals 15% NEFE HCL.
Frac'd w/55,824 g als foam carrying 129,920# sd.	

28. PRODUCTION

Date First Production 11/15/11	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod or Shut-in) PRODUCING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 210 MCFD	Water - Bbl.	Oil Gravity - API -(Corr)	

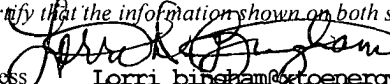
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
TO BE SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude 36.51457 N Longitude 107.43467 W NAD: 1927 X 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature  Printed Name LORRI D. BINGHAM Title REGULATORY ANALYST Date 11/21/11
E-mail address Lorri.bingham@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	2498'	T. Penn "A"	
T. Salt	T. Strawn	T. Kirtland	2682'	T. Penn. "B"	
B. Salt	T. Atoka	T. Fruitland	2785'	T. Penn. "C"	
T. Yates	T. Miss	T. Pictured Cliffs	3136'	T. Penn. "D"	
T. 7 Rivers	T. Devonian	T. Cliff House	4849'	T. Leadville	
T. Queen	T. Silurian	T. Menefee	4928'	T. Madison	
T. Grayburg	T. Montoya	T. Point Lookout	5401'	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	5770'	T. McCracken	
T. Glorieta	T. McKee	T. Gallup	6506'	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	7303'	T. Granite	
T. Blinebry	T. Gr. Wash	T. Dakota	7309'	NACIEMENTO	1451'
T. Tubb	T. Delaware Sand	T. Morrison	7700'	LWR FC	3122'
T. Drinkard	T. Bone Springs	T. Todilto		LEWIS SH	3298'
T. Abo	T.	T. Entrada		CHACRA	4071'
T. Wolfcamp	T.	T. Wingate			
T. Penn	T.	T. Chinle			
T. Cisco (Bough C)	T.	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From,	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

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RCVD NOV 22 '11 #113F

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER OIL CONS. DIV.

8. Name of Operator
XTO ENERGY INC.
9. OGRID Number
5380 DIST. 3

10. Address of Operator
382 CR 3100, AZTEC, NM 87410
11. Pool name or Wildcat
BLANCO MESAVERDE

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	2	26N	6W		1975	SOUTH	1975	EAST	SAN JUAN
BH.	SAME									

13. Date Spudded
8/1/11
14. Date T D. Reached
8/26/11
15. Date Rig Released
11/14/11
16. Date Completed (Ready to Produce)
11/15/11 GRS
17. Elevations (DF & RKB, RT, GR, etc)
6635' GR
18. Total Measured Depth of Well
7790'
19. Plug Back Measured Depth
7650' (CIBP)
20. Was Directional Survey Made
NO
21. Type Electric and Other Logs Run
GR/OCL/CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
4907' - 5586' BLANCO MESAVERDE

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	513.9'	12-1/4"	370 SX	
5-1/2"	17# L-80	7787.3'	7-7/8"	1050 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2-3/8"	7550'	

26. Perforation record (interval, size, and number)
4907' - 5586' (0.34 DIAM, 30 HOLES)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4907' - 5586'	A. w/1,000 gals 15% NEFE HCL.
Frac'd w/145,064	gals foam fld carrying 147,200# sc

28. PRODUCTION

Date First Production 11/15/11	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PRODUCING					
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T. San Andres	T. Simpson	T. Mancos	5770'	T. McCracken	
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