

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

DEC 03 2011

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management  
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2 Name of Operator

XTO ENERGY INC.

## 3a Address

382 CR 3100 AZTEC, NM 87410

## 3b Phone No (include area code)

505-333-3204

## 4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

915' ENL &amp; 1010' FWL NNW SEC.15 (D)-T26N-R06W N.M.P.M.

## 5 Lease Serial No

NM03553

## 6 If Indian, Allottee or Tribe Name

N/A

## 7 If Unit or CA/Agreement, Name and/or No

N/A

## 8. Well Name and No

BREECH D #240G

## 9 API Well No

30-039-31013

## 10 Field and Pool, or Exploratory Area

BASIN DK/BASIN MC/BLANCO MV

## 11 County or Parish, State

RIO ARriba NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other COMPLETIONSUMMARY

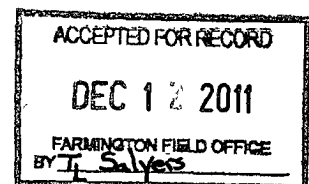
- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed well per the attached report.

RCVD DEC 12 '11

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature

Date 12/7/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D W

**Wellname: Breech D 240G**

**10/4/2011** Release drilling rig @ 06:00 hrs, 10/4/2011.

**10/11/2011** MIRU.

**10/14/2011** MIRU WLU. Ran GR/CCL/CBL log fr/7,539' PBTD - surf.

**11/8/2011** Perfd DK w/3-1/8" select fire csg gun @ 7,324' - 7,116' w/1 JSPF (0.34" EHD, 24 holes). A w/1,500 gals 15% NEFE HCl ac. Frac DK perfs w/112,437 gals foam fld carrying 125,575# sd.

**11/9/2011** Perfd L/MC (Tocito) fr/6,613' - 6,606' w/3 JSPF (0.34", 21 holes). Spearhead 500 gals 15% NEFE HCl ac. Frac L/MC perfs w/55,682 gals foam fld carrying 29,100# sd. Perfd U/MC @ 6,482' - 6,438' w/1 JSPF (0.34" EHD, 21 holes). A. w/1,000 gals 15% NEFE HCl ac. Frac U/MC perfs w/70,925 gals foam fld carrying 75,800# sd.

**11/10/2011** Perfd MV @ 5,236' - 5,001' w/1 JSPF (0.34" EHD, 24 holes). A. w/1,000 gals 15% NEFE HCl ac. Frac MV perfs w/82,173 gals foam fld carrying 105,990# sd.

**11/21/2011** Tbg ran as follows 221 jts new 2-3/8", 4 7#, J-55, 8rd EUE Seah tbg EOT @ 7,281'. MV perfs fr/5,001' - 5,236'. MC perfs fr/6,438' - 6,613'. DK perfs fr/7,116' - 7,324'. ND BOP.

**11/22/2011** RDMO. OWU & 1st delv green completion gas sales to Williams Field Service @ 3:30 AM, 11-22-11. Init FR @ 500 MCFPD.