

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1999

RECEIVED  
OCT 20 2011  
Farmington Field Office  
Bureau of Land Management

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO. <b>NM-6892</b>	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
7 NAME OF OPERATOR <b>ConocoPhillips Company</b>		7 UNIT AGREEMENT NAME	
3 ADDRESS AND TELEPHONE NO <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		8 FARM OR LEASE NAME, WELL NO. <b>Reese Mesa #101H</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit P, 1100' FSL &amp; 940' FEL</b> At top prod interval reported below <b>See attached information</b> At total depth <b>See attached information</b>		9 API WELL NO. <b>30-045-26977</b>	
14 PERMIT NO		12 COUNTY OR PARISH <b>San Juan</b>	
DATE ISSUED		13 STATE <b>New Mexico</b>	
15 DATE SPUNDED <b>7/18/08</b>	16 DATE TEST REACHED <b>8/5/88</b>	17 DATE COMPL (Ready to prod) <b>This event 9-29-11</b>	18 ELEVATIONS (DF, RKB, RT, BR, ETC)* <b>7027' GL</b>
20 TOTAL DEPTH, MD & TVD <b>Original 3923- new see attached</b>	21 PLUG, BACK T D, MD & TVD <b>attached</b>	22 IF MULTIPLE COMPL, HOW MANY* <b>1</b>	19 ELEV CASINGHEAD
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Fruitland Coal - See details on attached</b>			25 WAS DIRECTIONAL SURVEY MADE
26 TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>			27 WAS WELL CORED <b>Original - was</b>

28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9-5/8", K-55	36#	229'	12-1/4"	Surface - 180 cf	RWD 0612011		
7", K-55	20#	3660'	8-3/4"	Surface; 1168 cf			
4-1/2", K-55	11.6#	3612' - 3907'	6-1/4"	N/A	Original liner 06112		
29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3586'	4683'	n/a		2 3/4"	3861'	
4-1/2"	3415'	6298'	n/a		4.7# / J-55		
31 PERFORATION RECORD (Interval, size and number) <b>See attached for details</b>				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC <b>no Stimulation done on the laterals</b>			
33 PRODUCTION DATE FIRST PRODUCTION <b>09/23/11 GRC</b> DATE OF TEST <b>9/26/11</b> FLOW TUBING PRESS <b>n/a Rods</b>				PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>pumping</b> HOURS TESTED <b>1 hr</b> CHOKE SIZE <b>1/2"</b> CALCULATED 24-HOUR RATE <b>1058#</b>			
WELL STATUS (Producing or shut-in) <b>SI</b>				TEST WITNESSED BY			
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>pumping</b>				TEST WITNESSED BY			
CHOKE SIZE <b>1/2"</b>				TEST WITNESSED BY			
CALCULATED 24-HOUR RATE <b>1058#</b>				TEST WITNESSED BY			
OIL--BBL <b>0</b>				TEST WITNESSED BY			
GAS--MCF <b>TSTM</b>				TEST WITNESSED BY			
WATER--BBL <b>13 bbls hr</b>				TEST WITNESSED BY			
OIL GRAVITY-API (CORR) <b>312 bwpd</b>				TEST WITNESSED BY			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)  
**This well was loaded up and couldn't get a true picture of the production. Hopefully we can provide with 1st delivery.**

35 LIST OF ATTACHMENTS  
**This is a standalong Fruitland Coal well with production from the original wellbore and two laterals.**

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Fatsy Chugot TITLE Sr Regulatory Specialist DATE 10/19/11

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C Section 1001 makes it a crime for any person knowingly and willfully to make to any department of agency or representations as to any matter within its jurisdiction

**DENIED**  
Incorrect operator  
BY: Amy Vermersch  
DATE: 9/21/11 (505) 334-6178 Ext 110

NMOCD

ACCEPTED FOR RECORD  
OCT 20 2011  
FARMINGTON FIELD OFFICE  
BY fr

<b>API # 30-045-26977</b>				<b>Reese Mesa 101H</b>			
Ojo Alamo		2655'	2695'	White, cr-gr ss.		Ojo Alamo	2655'
Kirtland		2695'	3515'	Gry sh interbedded w/tight, gry, fine-gr ss		Kirtland	2695'
Fruitland		3515'	3737'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	3515'
Pictured Cliffs		3737'		Bn-Gry, fine grn, tight ss.		Pic Cliffs	3737'