Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

DEC 0 5 2011

NV 25 128 Serial No.

Do not use this form for proposals to drill or to re-enter an ington Fill United Unite SUNDRY NOTICES AND REPORTS ON WELLS abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 East Puerto Chiquito Mancos Unit 1. Type of Well 8. Well Name and No. Oil Well Other Injection Well Gas Well EPCMU #24 (F-6) 2. Name of Operator Benson-Montin-Greer Drillling Corp 9. API Well No. 30-039-08180 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 4900 College Blvd Farmington, NM 87402 East Puerto Chiquito Mancos (505) 325-8874 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) F-6-T26N-R1E 11. Country or Parish, State Rio Arriba, NM 2400' FNL, 1990' FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Decren Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation New Construction Casing Repair Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Plug Back Final Abandonment Notice Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) BMG Drilling Corp. intends to plug and abandon EPCMU #24 (F-6). Please see attached procedure with current and proposed wellbore diagrams RCVD DEC 6'11 MIL CONS. DIV. Notify NMOCD 24 HFS prior to beginning DIST. 3 operations 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Zach Stradling Title Engineer Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Original Signed: Stephen Mason

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon.

Approved by

BENSON-MONTIN-GREER DRILLING P&A Procedure

Operator: **Benson-Montin Greer** Date: November 23, 2011

Field: Basin East Puerto Chiquito Mancos

Contractor: Llaves Well Service Supervisor: Ben Gonzales Well Name: EPCMU #24 (F-6) API Number.: 30-039-08180 Location: Unit F, Sec. 6, T26N, R1E

Foreman: Jaime Serna

Note: All cement will have a yield of 1.20 cf/sx. Stabilizing wellbore fluid, 8.3 ppg.

1. MIRU. Prepare blow pit. ND wellhead, NU BOP. Kill well with water if necessary.

- 2. Unset Baker Lok-Set Retrievable Packer and TOOH with packer and tubing. Tally out (111) 2-3/8" plastic-lined N-80 tubing joints, SN at 3505'. Round trip 4-1/2" casing scraper to 3500'.
- 3. Plug #1: (Open hole, 3478"-3378'). Set 4-1/2" CIBP at 3478'. Load casing with water, and circulate well clean. Pressure test casing to 500 psi. Mix 12 sx cement and spot balanced plug above CIBP inside 4-1/2" casing from 3478' to 3378'.
- 4. Plug #2 (Mesaverde, 2210'-2110'). Mix 12 sx cement and spot balanced plug inside 4-1/2" casing from 2210' to 2110' to cover Mesaverde top.

Protored Cliffs play 296'-196'

- 5. Plug #3 (Surface plug, 143'-0'). Mix 15 sx cement and spot balanced plug inside 4-1/2" casing from 143' to surface, circulate good cement out casing valve. Shut well in and WOC.
- 6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMO. Cut off anchors and restore location.

Benson-Montin-Greer Drilling Corp. **Current Wellbore Diagram**

Well Name/Number:

EPCMU #24 (F-6)

Spud Date:

9/20/1963

API Number:

30-039-08180

Rio Arriba

Elevations:

7319' KB

Well Location:

Unit Letter:

Section:

Footage: 2400' FNL, 1990' FWL

6 Township:

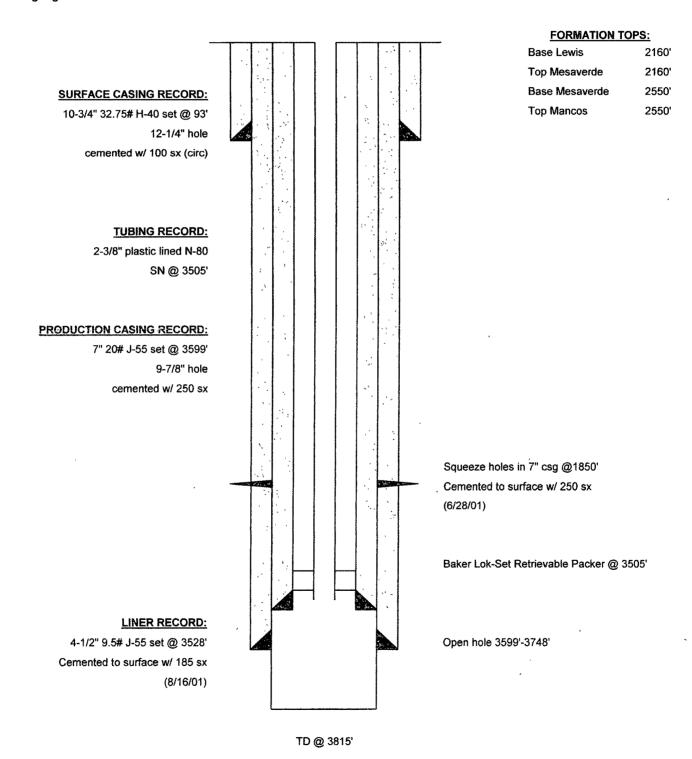
County:

26N

Range:

1E

Drilling Rig Released: 1/9/64



Benson-Montin-Greer Drilling Corp. Proposed P&A Wellbore Diagram

Well Name/Number:

EPCMU #24 (F-6)

Spud Date:

9/20/1963

API Number:

30-039-08180

County:

Elevations:

Well Location:

Unit Letter:

Footage: 2400' FNL, 1990' FWL

7319' KB

Section:

6

Township:

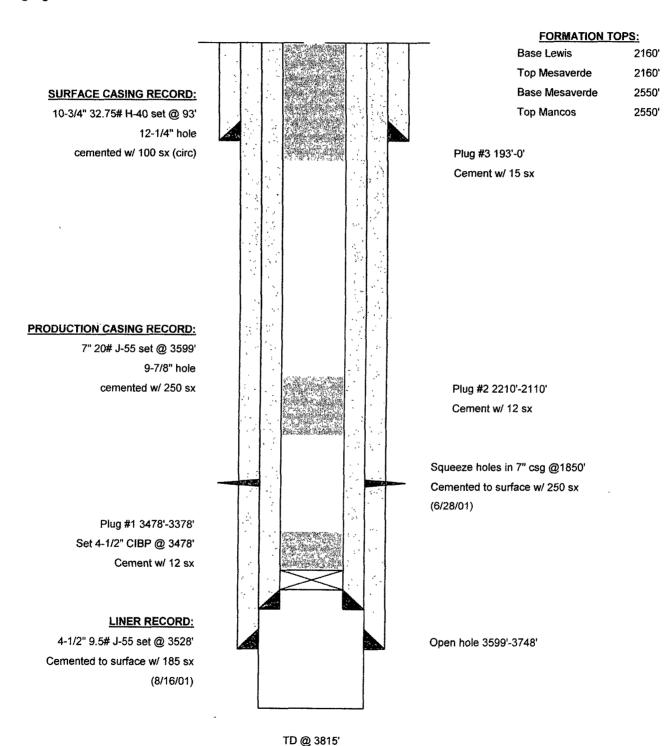
Rio Arriba

26N

Range:

1E

Drilling Rig Released: 1/9/64



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 8740.1

Attachmen	t to	notice	of
Intention to	Ab	andon	1.

Re: Permanent Abandonment

Well: 24(F-6) EPCMU

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place a cement plug from 296' 196' to cover the Pictured Cliffs top.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.