

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NOV 25 2011

Serial No.
NM-041

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

6. If Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
Benson-Montin-Greer Drilling Corp

3a. Address
4900 College Blvd
Farmington, NM 87402

3b. Phone No. (include area code)
(505) 325-8874

7. If Unit of CA/Agreement, Name and/or No.
East Puerto Chiquito Mancos Unit

8. Well Name and No.
EPCMU #24 (F-6)

9. API Well No.
30-039-08180

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
F-6-T26N-R1E
2400' FNL, 1990' FWL

10. Field and Pool or Exploratory Area
East Puerto Chiquito Mancos

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BMG Drilling Corp. intends to plug and abandon EPCMU #24 (F-6). Please see attached procedure with current and proposed wellbore diagrams

RCVD DEC 6 '11

OIL CONS. DIV.

DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Zach Stradling

Title Engineer

Signature

Date

11/23/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

DEC 05 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

BENSON-MONTIN-GREER DRILLING P&A Procedure

Operator: **Benson-Montin Greer**

Date: November 23, 2011

Field: Basin East Puerto Chiquito Mancos

Contractor: Llaves Well Service

Supervisor: Ben Gonzales

Well Name: EPCMU #24 (F-6)

API Number.: 30-039-08180

Location: Unit F, Sec. 6, T26N, R1E

Foreman: Jaime Serna

Note: All cement will have a yield of 1.20 cf/sx. Stabilizing wellbore fluid, 8.3 ppg.

1. MIRU. Prepare blow pit. ND wellhead, NU BOP. Kill well with water if necessary.
2. Unset Baker Lok-Set Retrievable Packer and TOOH with packer and tubing. Tally out (111) 2-3/8" plastic-lined N-80 tubing joints, SN at 3505'. Round trip 4-1/2" casing scraper to 3500'.
3. Plug #1: (Open hole, 3478'-3378'). Set 4-1/2" CIBP at 3478'. Load casing with water, and circulate well clean. Pressure test casing to 500 psi. Mix 12 sx cement and spot balanced plug above CIBP inside 4-1/2" casing from 3478' to 3378'.
4. Plug #2 (Mesaverde, 2210'-2110'). Mix 12 sx cement and spot balanced plug inside 4-1/2" casing from 2210' to 2110' to cover Mesaverde top.
Revised Cliffs plug 296'-196'
5. Plug #3 (Surface plug, 143'-0'). Mix 15 sx cement and spot balanced plug inside 4-1/2" casing from 143' to surface, circulate good cement out casing valve. Shut well in and WOC.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMO. Cut off anchors and restore location.

Benson-Montin-Greer Drilling Corp.
Current Wellbore Diagram

Well Name/Number: EPCMU #24 (F-6) Spud Date: 9/20/1963
API Number: 30-039-08180 County: Rio Arriba Elevations: 7319' KB
Well Location: Unit Letter: F Footage: 2400' FNL, 1990' FWL
Section: 6 Township: 26N Range: 1E
Drilling Rig Released: 1/9/64

SURFACE CASING RECORD:

10-3/4" 32.75# H-40 set @ 93'
12-1/4" hole
cemented w/ 100 sx (circ)

TUBING RECORD:

2-3/8" plastic lined N-80
SN @ 3505'

PRODUCTION CASING RECORD:

7" 20# J-55 set @ 3599'
9-7/8" hole
cemented w/ 250 sx

LINER RECORD:

4-1/2" 9.5# J-55 set @ 3528'
Cemented to surface w/ 185 sx
(8/16/01)

FORMATION TOPS:

Base Lewis	2160'
Top Mesaverde	2160'
Base Mesaverde	2550'
Top Mancos	2550'

Squeeze holes in 7" csg @ 1850'
Cemented to surface w/ 250 sx
(6/28/01)

Baker Lok-Set Retrievable Packer @ 3505'

Open hole 3599'-3748'

TD @ 3815'

Benson-Montin-Greer Drilling Corp.

Proposed P&A Wellbore Diagram

Well Name/Number:	EPCMU #24 (F-6)	Spud Date:	9/20/1963
API Number:	30-039-08180	County:	Rio Arriba
Well Location:	Unit Letter: F	Footage:	2400' FNL, 1990' FWL
	Section: 6	Township: 26N	Range: 1E

Drilling Rig Released: 1/9/64

SURFACE CASING RECORD:

10-3/4" 32.75# H-40 set @ 93'
12-1/4" hole
cemented w/ 100 sx (circ)

PRODUCTION CASING RECORD:

7" 20# J-55 set @ 3599'
9-7/8" hole
cemented w/ 250 sx

Plug #1 3478'-3378'
Set 4-1/2" CIBP @ 3478'
Cement w/ 12 sx

LINER RECORD:

4-1/2" 9.5# J-55 set @ 3528'
Cemented to surface w/ 185 sx
(8/16/01)

FORMATION TOPS:

Base Lewis	2160'
Top Mesaverde	2160'
Base Mesaverde	2550'
Top Mancos	2550'

Plug #3 193'-0'
Cement w/ 15 sx

Plug #2 2210'-2110'
Cement w/ 12 sx

Squeeze holes in 7" csg @1850'
Cemented to surface w/ 250 sx
(6/28/01)

Open hole 3599'-3748'

TD @ 3815'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 24(F-6) EPCMU

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place a cement plug from 296' – 196' to cover the Pictured Cliffs top.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.