

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No
NMSF078201

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8 Well Name and No
FLORANCE 60R

2 Name of Operator

BP AMERICA PRODUCTION CO.

Contact CHERRY HLAVA

E-Mail: hlavacl@bp.com

9 API Well No

30-045-23546-00-D1

3a Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281-366-4081

10. Field and Pool, or Exploratory
AZTEC FRUITLAND SAND
AZTEC PICTURED CLIFFS

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T29N R9W NWSW 1540FSL 0800FWL
36.750748 N Lat, 107.736313 W Lon

11 County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/31/11 RU Key 142

11/01/11 ND WH & NU BOP;

11/02/11 pressure test BOPE pipe rams; outer & inner valves 200 - 300 psi low & 500+ psi high for 5min ea. All pass pres test. Pull Tbg. TIH tag fill @3064'

11/03/11 TIH set cmt retainer @2750'. Sting into retainer; #1 plug 3149'-2696 batch mix 44 sxs class G cmt; Yield 1.15; 15.8 PPG. Sting out & place 1.6 bbls slurry on top of cmt retainer. W/O cmt to set up.

11/04/11 TIH, tag TOC @2696' Joe Ruybalid (BLM)checked; approval given & Joe accepted top of bottom plug. Pressure test csg/cmt plug; approval of MIT. #2 plug 2165'-1710' batch mix 40 sxs G neat cmt @15.8 ppg; Yield 1.15.

RCVD NOV 16 '11

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct

Electronic Submission #122988 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO., sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 11/14/2011 (11SXM0553SE)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature

(Electronic Submission)

Date 11/10/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDSTEPHEN MASON
Title PETROLEUM ENGINEER

Date 11/14/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #122988 that would not fit on the form

32. Additional remarks, continued

11/07/11 TIH; tag cmt @1710'. #3 plug 660'-60'; batch mix 51 sxs class G neat @1.15 yield; 15.8 ppg. TOH to 126'; pmp cmt from 60' to surface again. ND BOPE; RD floor. Dig cellar for cutoff; cut off 8 5/8" csg & 4 1/2" csg. Pick up 1 1/4" pipe run in 90'. Top job 70 sxs. Yield 1.15. Top off w/5 GAL/SXS class G neat to surface in 8 5/8" casing. BLM Rep Jose Ruybalid accepted cement job. Installed dry hole marker. Rig down move off location.