

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 01 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. **Type of Well**
GAS

5. **Lease Number**
SF-079403
6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. **Unit Agreement Name**
San Juan 27-5 Unit

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
San Juan 27-5 Unit 95R

9. **API Well No.**

30-039-26626

4. **Location of Well, Footage, Sec., T, R, M**

Unit L (NWSW), 1895' FSL & 810' FWL, Section 15, T27N, R5W, NMPM

10. **Field and Pool**
Tapacito Pictured Cliffs

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Other —

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10/07/2011 Notified BLM (Steve Mason) and OCD (Charlie Perrin) of PT BH and started taking fluid. Set Plug # 1 and displaced to 300'. WOC & Tag. Cmt fell through to 2811'. Requested permission to Perf @ 1565' & set 200' outside plug & 150' inside plug. WOC & Tag. Perf @ 185' & bring to surface. Perf'd @ 1565' & pressured up to 1500# & held. Requested permission to set 200' inside pipe. Rig moved off because of mud, will return 4-5 days to finish plugging. Verbal approval received.

The subject well was P&A'd on 10/18/11 per the above notification and attached report.

RCVD NOV 15 '11

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

DIST. 3

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 11/1/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NOV 08 2011

NMOCD

A

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources
San Juan 27-5 Unit 95R

October 7, 2011

1895' FSL and 810' FWL, Section 15, T-27-N, R-5-W
Rio Arriba County, NM
Lease Number: NMSF-079403
API #30-039-26626

Plug and Abandonment Report Notified NMOCD and BLM on 10/04/11

Plug and Abandonment Summary:

10/05/11 Standby due to muddy roads.

10/06/11 Load supplies. Rode pump truck to location. HSM on JSA. RU cement equipment. SDFD.

10/07/11 Load supplies. Travel to location. HSM on JSA. Open up well and blow down 450# casing pressure. Pump 6 bbls water down BH and establish rate of 1 BPM at 300#. Blow down well. Pump 25 bbls water down the casing and kill well. Drop 6 7/8" frac balls and pressured up to 250#. Pump 4 more bbls at 3 bpm at 250#. No blow or flow out bradenhead.

Plug #1 mix and pump 137 sxs (161.6 cf) Class B cement with 2% CaCl₂ inside casing from 3705' to surface to fill the Pictured Cliffs perforations and cover through the Fruitland, Kirtland, and Ojo Alamo tops.

SI well and WOC. TIH and tag TOC at 2811'. POOH RD. Load the casing with 16 bbls water. Test casing to 800# held 5 min. Perforate 3-1 11/16" bi-wire holes at 1565'. Pump 1/8 bbls water. Pressured up to 1500#. SI well. RD. MOL.

Will MOL with a rig to finish the P&A job.

10/17/11 Rode rig and equipment to location and RU. Open up well; casing and bradenhead on a vacuum. ND wellhead. NU 2-7/8" wellhead and BOP; test. Tally and TIH with 1-1/4" IJ tubing to 1756'.

Plug #2 spot 21 sxs (24.7 cf) Class B cement inside casing from 1756' to 994' to cover the Pictured Cliffs perforations and cover the Nacimiento top.

TOH and LD tubing. SI well. SDFD.

10/18/11 Open up well; no pressures. TIH with wireline and tag cement at 1148'. Perforate 3 1-11/16" squeeze holes at 185'. Establish circulation with 6 bbls of water.

Plug #3 mix and pump 48 sxs (56.6 cf) Class B cement down 2-7/8" casing from 185' to surface with good cement out bradenhead.

SI well. ND BOP and 2-7/8" wellhead. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead.

Plug #4 mix and pump 18 sxs (21.24 cf) to fill casing and annulus then install P&A marker. RD and MOL.

Jimmy Morris, MCVI representative, was on location.

Jamie Joe, BLM representative, was on location.