Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO 1004-0135

BUREAU OF LAND MANAGEMENT					July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No NMNM048989 6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No	
T Type of Well ☐ Gas Well ☑ Other COAL BED METHANE				8 Well Name and No MANCINI 7	
2 Name of Operator Contact. JOHN C ALEXANDER DUGAN PRODUCTION CORPORATION DISCONDING STATE CONTROL COMPANY CONTROL CON				9 API Well No. 30-045-34760-00-X1	
3a Address FARMINGTON, NM 87499	3b Phone No (include area code Ph 505-325-1821	e)	10 Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T22N R8W SESE 1215FSL 955FEL 36.150310 N Lat, 107.663500 W Lon				11 County or Parish, and State SAN JUAN COUNTY, NM	
, 12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)		□ Water Shut-Off
Subsequent Report Final Abandonment Notice	☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Recomplete Temporarily Abandon Water Disposal		☐ Well Integrity ☐ Other Drilling Operations
13 Describe Proposed or Completed Opting If the proposal is to deepen directions Attach the Bond under which the worfollowing completion of the involved itesting has been completed. Final Abdetermined that the site is ready for final and the site is read	ally or recomplete horizontally, a rk will be performed or provide operations If the operation res bandonment Notices shall be file	give subsurface locations and measi the Bond No. on file with BLM/BL sults in a multiple completion or rec	ured and true ver A Required subs completion in a ne	tical depths of all pertur sequent reports shall be ew interval, a Form 316	nent markers and zones filed within 30 days 50-4 shall be filed once

Drill to TD @ 1110' on 11/4/11. Run 5-1/2" J-55 15.5# csg. Land @ 1097', float collar @ 1055'. Cement w/11T sx (235 cu ft) Premium Lite FM + 3% BWOC CaCl2 + 1/4# celloflake/sx + 5#/sx LCM-1 + 8% BWOC Bentonite + 0.4% BWOC Sodium Metasilicate + 0.4% BWOC FL-52A + 112.3% fresh water. Tail w/70 sx (97 cu ft) Type III cement + 1% BWOC CaCl2 + 1/4# celloflake/sx + 0.2% BWOC FL-52A + 57% fresh water. Displaced w/25 bbls water. Circulate 15 bbls cement. Wayne Smith Drilling released on 11/7/11. Pressure test will be reported on completion sundry

RCVD NOV 15'11 OIL CONS. DIV.

DIST. 3

For DUGAN PRODUCTION CORP	ed by the BLM Well Information System ORATION, sent to the Farmington EA VALDEZ on 11/08/2011 (12SCV0017SE)
Name (Printed/Typed) JOHN C ALEXANDER	Title VICE-PRESIDENT
Signature (Electronic Submission)	Date 11/08/2011
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE
Approved By ACCEPTED	SHEA VALDEZ Title ENGINEER Date 11/08/2011
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.