

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO. 30-045-23882
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: FEDERAL GAS COM E
8. Well Number #1E
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA/OTERO CHACRA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO ENERGY INC.

3. Address of Operator

382 CR 3100, AZTEC, NM 87410

4. Well Location

Unit Letter I: 2020' feet from the SOUTH line and 670' feet from the EAST line

Section 30 Township 30N Range 12W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5565'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to plug and abandon this well per the attached procedure. Please see also the attached current and proposed wellbore diagrams.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD DEC 14'11
OIL CONS. DIV.
DIST. 3

Set a mancos plug at 4358-4450

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY ANALYST

DATE 12/13/11

Type or print name LORRI D. BINGHAM

E-mail address:

Lorri_bingham@xtoenergy.com

PHONE 505-333-3204

For State Use Only

APPROVED BY

Brandon Panell

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE 12-15-11

Conditions of Approval (if any):

A

Federal Gas Com E #1E
P&A Procedure
2,020' FSL and 670' FEL, Sec 30, T30N, R12W
San Juan County, New Mexico/ API 30-045-23882

Formation: DK

Production Csg: 4.5", 10.5#, J-55 Casing @ 6,444'. Cmt'd 1st stg w/434 sx Class B cmt w/50:50 POZ cmt + add, tailed w/120 sx Class B neat cmt. Circ 40 BBL cmt to surf off DVT. Cmt'd 2nd stg w/700 sx Class B cmt w/65:35 POZ cmt + add, tailed w/100 sx Class B neat cmt. Circ 70 BBL cmt to surf.

PBTD: 6,396' ; CBP @ 4,100'.

Perforations: 6,156' – 6,251'

Casing Patch: 1,535' – 1,655'

ID: 3.752"

Drift: 3.627"

Federal GC E #3: FC Perfs: 1,598' – 1,602'; 1,608' – 1,628'

Current Prod: 0 MCFPD , trc BWPD, trc BOPD

Comply with all NMOCD, BLM, and XTO safety regulations.

All cement volumes are 100% excess outside of casing and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.8 ppg with a 1.18 cf/sx yield. Project will require an approved Pit Permit (C-144) from the NMOCD.

1. MIRU on Federal Gas Com E #3. Unseat pmp. TOH & LD 68 - 3/4" rods & 1-1/2" pmp. ND WH. NU BOP. TOH & LD 53 jts 2-3/8", 4.7#, J-55, 8rd EUE tbg, SN & 30' OEMA. RDMO.
2. MIRU on Federal Gas Com E #1E. TOH 2-3/8" TDC tbg. PU & TIH w/3-1/2" cone bit, bit sub & 2-3/8", 4.7#, J-55, TDC tbg. DO CBP @ 4,096'. TOH.
3. MIRU WLU. PU & RIH w/4-1/2" CIBP & 2-3/8" TDC tbg. Set CIBP @ 6,106'. MIRU cmt truck. Pump 12 sxs Class B cmt above CIBP to 6,006' (Dakota top @ 6,154'). TOH. WOC.
4. TIH 2-3/8", 4.7#, J-55, TDC tbg & tag cmt plug. PUH. Pump 12 sxs Class B cmt balance plug fr/5,366' – 5,266' (Gallup top @ 5,316'). PUH. WOC.
5. Tag cmt plug. PUH. Pump 12 sxs Class B cmt balance plug fr/3,289' – 3,189' (Mesaverde top @ 3,239'). PUH. WOC.
6. Tag cmt plug. TOH. RIH & perf @ 2,736'. POH. PU & TIH w/4-1/2" CICR & set @ 2,686'. Sting into CICR & pump 43 sxs Class B cmt. Sting out of CICR & pump 8 sxs Class B cmt above CICR to 2,636' (Chacra top @ 2,686'). PUH. WOC.
7. Tag cmt plug. TOH. PU & TIH w/4-1/2" CICR & tbg. Set CICR @ 1,500'. TOH.
8. RIH & perf @ 1,110'. MIRU pmp trk. POH. PU & TIH w/4-1/2" CICR & set @ 1,060'. Opn braidenhead on Federal Gas Com E #1E while pumping cmt into perfs. Pmp into Federal Gas Com E #3 dwn csg w/wtr while pumping cmt into perfs. Sting into CICR & pump 56 sxs Class B cmt. Sting out of CICR & pump 8 sxs Class B cmt above CICR to 1,010' (Fruitland Coal top @ 1,060'). PUH. WOC.

9. Tag cmt plug. TOH. RIH & perf @ 365'. POH. PU & TIH w/4-1/2" CICR & set @ 315'. Sting into CICR & pump 194 sxs Class B cmt. Sting out of CICR & pump 28 sxs Class B cmt above CICR to surf. TOH.
10. SI & WOC 2 hrs.
11. Cut off WH. Fill in csg & annulus w/cmt as needed. Install P&A marker that complies with all regulations.
12. MIRU on Federal Gas Com E #3. PU & TIH 53 jts 2-3/8", 4.7#, J-55, 8rd EUE tbg, SN & 30' OEMA. EOT @ 1,723. SN @ 1,692'. ND BOP. NU WH. PU & TIH 68 - 3/4" rods & 1-1/2" pmp. PT tbg. LS pmp w/rig. HWO. RWTP.
13. RDMO. Cut off anchors. Reclaim part of location that is not necessary to produce Federal Gas Com E #3.

Current
Federal Gas Com E #1E

Basin Dakota
2.020' FSL. 670' FEL. Section 30. T-30-N. R-12-W.
San Juan County, NM / API #30-045-23882

Today's Date 08/19/11
Spud 07/13/80
Completed 01/07/81
Elevation 5,565' GI
5,578' KB

Fruitland @ 1,060'
Picture Cliffs @ 1,656'

Chacra @ 2,686'

Mesaverde @ 3,239'

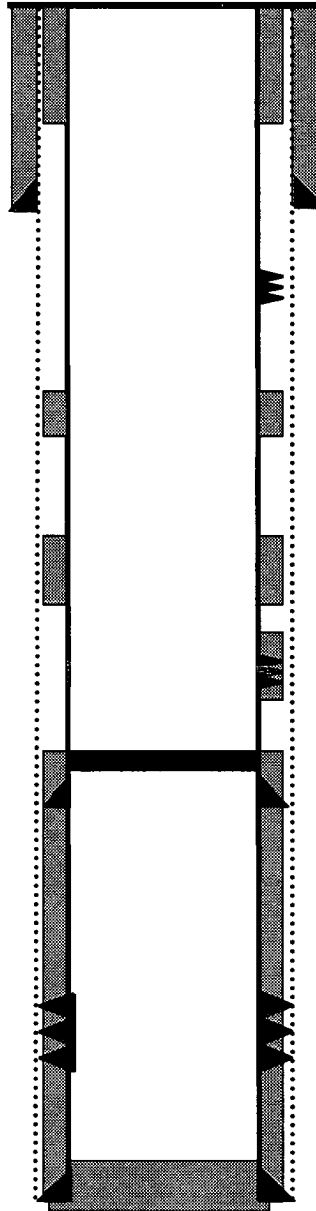
Gallup @ 5,316'

Dakota @ 6,154'

13 25" hole

8 75" hole
to 1,829'

7 875" hole
1,829'-TD



TD 6,434'
PBTD 6,396'

9 625" 32 3#, K-55 Casing set @ 315'
Cmt with 325 sxs
Circ 40 sx to surf

Csg lk 1,546'-1,641'
Csg Patch Set 1,535'-1,655'

Cmt 2,330'- 2,500' by CBL

Cmt 3,100'- 3,450' by CBL

Csg lk 3,396'-3,924' squeezed
w/400 sx type III cmt

CBP @ 4,096'
TOC @ 4,100' by CBL
DVT @ 4,439'

Dakota Perforations.
6,156' - 6,251'

4 5", 10 5#, J-55 Casing @ 6,444'
Cmt'd 1st stg w/434 sx Class B cmt w/50 50 POZ cmt +
add, tailed w/120 sx Class B neat cmt Circ 40 BBL
cmt to surf off DVT Cmt'd 2nd stg w/700 sx Class B
cmt w/65 35 POZ cmt + add, tailed w/100 sx Class B
neat cmt. Circ 70 BBL cmt to surf

Proposed P&A
Federal Gas Com E #1E

Basin Dakota
2.020' FSL. 670' FEL. Section 30. T-30-N. R-12-W.
San Juan County, NM / API #30-045-23882

Today's Date 12/1/2011
Spud 07/13/80
Completed 01/07/81
Elevation 5,565' GI
5,578' KB

