Form 3160-5 (August 2007)

1570' FSL & 1660' FWL

12.

NESW

3a Address

UNITED STATES DEPARTMENT OF THE INTERIOR

Sec. 23 (K) -T28N-R11W

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

San Juan

11. County or Parish, State

NM

BUNEAU OF EAILD MANAGEMENT			5 Lease Serial No
SUNDRY NOTICES AND REPORTS	ON WELLS	· CINI	NMM920500
Do not use this form for proposals to drill or to re-enter an			NAMO20500 San If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for	r such proposals.		
	NUN	1 0 20	1
SUBMIT IN TRIPLICATE - Other instructions on page 2			7 If Unit or CA/Agreement, Name and/or
	Farmingt	on Eiglet	MMM73605
Type of Well	Bureau of L	onal Maria	mice
Oil Well Gas Well Other	- ureau or La	and Mana	8ºWell Name and No
Name of Operator			OHIO A GOVT #2E
XTO ENERGY INC.			9 API Well No
Address	3b Phone No (include area coa	le)	30-045-24358
382 CR 3100 AZTEC, NM 87410	505-333-3100		10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T. R., M., or Survey Description)			BASIN DAKOTA

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

N.M.P.M.

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

XTO Energy Inc. has plugged and abandoned this well per the attached summary.

RCVD NOV 16'11

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed Typed) DOLENA JOHNSON	Title	REGULATORY CO	MPLIANCE TECHNICIAN
Signature Toloral Jahnson	Date	11/09/2011	MADEPTED FOR RECORD
\ THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USI	E 1901 1 1994
Approved by		tle	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certain the applicant holds legal or equitable title to those rights in the subject lease which would be entitle the applicant to conduct operations thereon	t Of	fice	PROMINGTON FIELD OFFICE

Ohio A Govt 02E T-R-S: T28N-R11W-S23

Objective: P&A

11/1/2011 MIRU TOH 2-3/8" tbg. Rptd to Kevin Schneider w/BLM & Brandon Powell w/NMOCD @ 8:15 a.m 10/31/2011 begin P&A 11/1/11. Kevin Schneider w/BLM on loc.

11/2/2011 Plug #1 w/24 sx Type B cmt. Cmt plg fr/5,950' - 5,634'. WOC 4 hrs. Mark Decker w/BLM on loc.

11/3/2011 Tgd @ 5,734' (TOC). Plug #2 w/24 sx Type B cmt. Cmt plg fr/5,187' - 4,871'. WOC 3 hrs. Tag @ 4,925' (TOC). Plug #3 w/24 sx Type B cmt. Cmt plg fr/4,282' - 3,966' . Mark Decker w/BLM on loc.

11/4/2011 Tgd @ 3,995'. Ran GR/CCL/CBL log fr/3,990' - surf. Sctd cmt to surface. Recd verbal permission fr/Kevin Schneider w/BLM & Charlie Perrin w/NMOCD @ 9:00 a.m. 11/4/11 continue w/all inside cmt plgs & run poly pipe to top off 9-5/8" x 7" csg ann & 4-1/2" x 7" csg ann. Plug #4 w/24 sx Type B cmt. Cmt plg fr/3,107' - 2,791'. WOC 3 hrs. Tgd @ 2,817' (TOC). Plug #5 w/24 sx Type B cmt. Cmt plg fr/2,547' - 2,231'. Mark Decker w/BLM on loc.

11/7/2011 Tgd TOC @ 2,250'. Recd verbal approval fr/Brandon Powell w/NMOCD & Mark Decker w/BLM to combine plugs #6 & #7. Combine plugs #6 & #7 w/60 sx Type B cmt. Cmt plg fr/1,901' - 1,041'. WOC 4 5 hrs. Tgd TOC @ 1,041'. Plug #8 w/56 sx Type B cmt. Circ 6 sx cmt to surf. Cmt plg fr/599' - surf. Mark Decker w/BLM on loc.

11/8/2011 Dug out fr/WH. Cut off WH. Found TOC in 4-1/2" csg 78' FS, 4-1/2" x 7" annl 80' FS & 7" x 9-5/8" annl @ surf. RIH w/1" poly tbg & topped off 4-1/2" csg & 4-1/2" x 7" csg annl w/30 sx Type B cmt. Set DH marker. RDMO. Mark Decker w/BLM on loc.