District I
1625 N French Dr., Hobbs, NM 88240

District II
1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

1220 S St Francis Dr., Santa Te, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

3

District IV

Type of action:

Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method

Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method

Modification to an existing permit

Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance.

Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: P.O. Box 4289, Farmington, NM 87499
Facility or well name. CANYON LARGO UNIT 292E
API Number: 30-039-30951 OCD Permit Number
U/L or Qtr/Qtr I(NE/SE) Section: 10 Township 25N Range 6W County. Rio Arriba
Center of Proposed Design. Latitude: 36.411329 °N Longitude: 107.44691 °W NAD: 1927 X 1983
Surface Owner X Federal State Private Tribal Trust or Indian Allotment
RCVD DEC 13'11
X Pit: Subsection F or G of 19 15 17 11 NMAC OIL CONS. DIV.
Temporary A Driving Workover
Terminent Demorgancy Detailment Decay
X Lined Unlined Liner type Thickness 20 mil X LLDPE HDPE PVC Other
X String-Reinforced
Liner Seams X Welded X Factory Other Volume 7700 bbl Dimensions L 120' x W 55' x D 12'
Closed-loop System: Subsection H of 19 15 17 11 NMAC Type of Operation
Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type Thickness mil LLDPE HDPE PVDOther Liner Seams Welded Factory Other
4 Below-grade tank: Subsection I of 19 15 17 11 NMAC Volume bbl Type of fluid
Tank Construction material
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Visible sidewalls and liner Visible sidewalls only Other
Liner Type Thicknessmil HDPE PVC Other
Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

6 Foreigns, Subsection D of 10.15.17.11 NMAC (Applies to paymanent set, temporary site, and below, and temporary		
Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institu	ution or church	i)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
Alternate Please specify		
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19 15 17 11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19 15 3 103 NMAC		
9		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)	leration of app	roval.
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
		······
10 Siting Criteria (regarding permitting) 19.15.17.10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	_{Yes}	□No
- NM Office of the State Engineer - 1WATERS database search; USGS; Data obtained from nearby wells	∐ les	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	□No
(measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site		
- Topographic map, visual hispection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	∐No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	∐NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		_
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	∐No
- NM Office of the State Engineer - 1WATERS database search; Visual inspection (certification) of the proposed site		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	□No
 adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality, Written approval obtained from the municipality 		
Within 500 feet of a wetland.	Yes	□No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.	Yes	□No
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No
Within an unstable area. - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS; NM Geological	الساء	□'''
Society; Topographic map		□N ₁
Within a 100-year floodplain - FEMA map	Yes	∐No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19 15.17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9 Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist:Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
☐ Monitoring and Inspection Plan ☐ Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Proposed Closure: 19 15 17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
I ₩
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17.13 NMAC

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Ste	eel Tanks or Hankoff Rins Only/(1915 1713 D NMAC)					
Instructions Please identify the facility or facilities for the disposal of liquids, drilling	gfluids and drill cuttings Use attachment if more than two					
facilities are required Disposal Facility Name	Dignocal Equility Parmet #					
	Disposal Facility Permit # Disposal Facility Permit #					
Will any of the proposed closed-loop system operations and associated activ Yes (If yes, please provide the information No						
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subset Site Reclamation Plan - based upon the appropriate requirements of Sul	ction I of 19 15 17 13 NMAC	MAC				
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMA Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recertain siting criteria may require administrative approval from the appropriate district office or office for consideration of approval Justifications and/or demonstrations of equivalency are required.	ecommendations of acceptable source material are provided below r may be considered an exception which must be submitted to the So	Requests regarding changes to unta Fe Environmental Bureau				
Ground water is less than 50 feet below the bottom of the buried waste		Yes No				
- NM Office of the State Engineer - IWATERS database search, USGS Data ob	tained from nearby wells	□N/A				
Ground water is between 50 and 100 feet below the bottom of the buried was	ste	Yes No				
- NM Office of the State Engineer - iWATERS database search, USGS, Data obta	ained from nearby wells	N/A				
Ground water is more than 100 feet below the bottom of the buried waste		☐Yes ☐No				
- NM Office of the State Engineer - iWATERS database search, USGS, Data obt	ained from nearby wells	□N/A				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signif (measured from the ordinary high-water mark)	icant watercourse or lakebed, sinkhole, or playa lake	Yes No				
- Topographic map, Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	••	∐Yes ∐No				
		Yes No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less the purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exist - NM Office of the State Engineer - iWATERS database, Visual inspection (certif	stence at the time of the initial application					
Within incorporated municipal boundaries or within a defined municipal fresh water we pursuant to NMSA 1978, Section 3-27-3, as amended		Yes No				
 Written confirmation or verification from the municipality, Written approval ob Within 500 feet of a wetland 	tained from the municipanty	∏yes ∏No				
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual ins	pection (certification) of the proposed site					
Within the area overlying a subsurface mine		∏Yes ∏No				
- Written confiramtion or verification or map from the NM EMNRD-Mining and	Mineral Division					
Within an unstable area		∐Yes ∐No				
 Engineering measures incorporated into the design, NM Bureau of Geology & M Topographic map 	Ameral Resources, USGS, NM Geological Society,					
Within a 100-year floodplain - FEMA map		Yes No				
18						
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	h of the following items must bee attached to the clos	sure plan. Please indicate,				
Siting Criteria Compliance Demonstrations - based upon the appropri	ate requirements of 19 15 17 10 NMAC					
Proof of Surface Owner Notice - based upon the appropriate requirem	nents of Subsection F of 19 15 17 13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon	the appropriate requirements of 19 15 17 11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19 15 17 11 NMAC						
Protocols and Procedures - based upon the appropriate requirements of						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC						
Waste Material Sampling Plan - based upon the appropriate requirem						
Disposal Facility Name and Permit Number (for liquids, drilling fluid		s cannot be achieved)				
Soil Cover Design - based upon the appropriate requirements of Subs Re-vegetation Plan - based upon the appropriate requirements of Subs						
Site Reclamation Plan - based upon the appropriate requirements of S						

Form C-144 Oil Conservation Division Page 4 of 5

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address Telephone
OCD Approval: Permit Application (including closure/plan) X. Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 12/19/201 Title: OMD Cance Office (OCD Permit Number:
The second secon
Closure Report (required within 60 days of closure completion): Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: September 19, 2011
Closure Method: Waste Excavation and Removal The different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliane to the items below) No
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
X Proof of Closure Notice (surface owner and division)
X Proof of Deed Notice (required for on-site closure)
X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location Latitude 36.412193 °N Longitude 107.45129 °W NAD 1927 X 1983
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print) Jamie Goodwin Title Regulatory Tech
Signature James GOODWW Date. 12911
e-mail address. jamie goodwin@conocophillips.com Telephone 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: CANYON LARGO UNIT 292E

API No.: 30-039-30951

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

 All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

 Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

The closure plan requirements were met due to rig move off date as noted on C-105.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	102 ug/kG
TPH	EPA SW-846 418.1	2500	1790mg/kg
GRO/DRO	EPA SW-846 8015M	500	71.8 mg/Kg
Chlorides	EPA 300.1	1000/500	120 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, CANYON LARGO UNIT 292E, UL-I, Sec. 10, T 25N, R 6W, API # 30-039-30951

Goodwin, Jamie L

To:

Subject:

'Mark_Kelly@blm gov' SURFACE OWNER NOTIFICATION - CANYON LARGO UNIT 292E

The subject well (CANYON LARGO UNIT 292E) will have a temporary pit that will be closed on-site. Please let me know if you have any questions or concerns.

Thank you,

Jamie Goodwin ConocoPhillips 505-326-9784 Janie L. Goodwin@conocophillips.com DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, N.M. 87410

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe. NM 87505 □ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

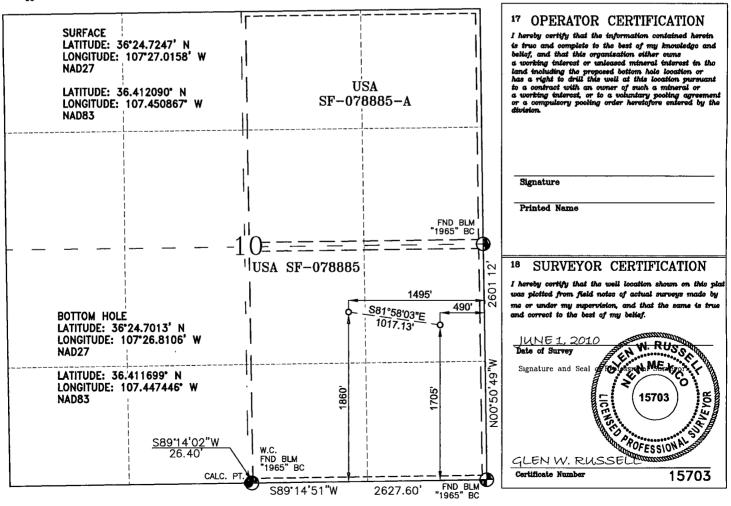
¹ API Number			ГА			
⁴ Property Code	⁶ Pro	⁶ Property Name				
	CANYON I	CANYON LARGO UNIT				
OGRID No.	в Оре	^e Elevation				
	6716'					

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	10	25-N	6-W		1860	SOUTH	1495	EAST	RIO ARRIBA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the	East/West line	County
1	10	25-N	6-W		1705	SOUTH	490	EAST	RIO ARRIBA

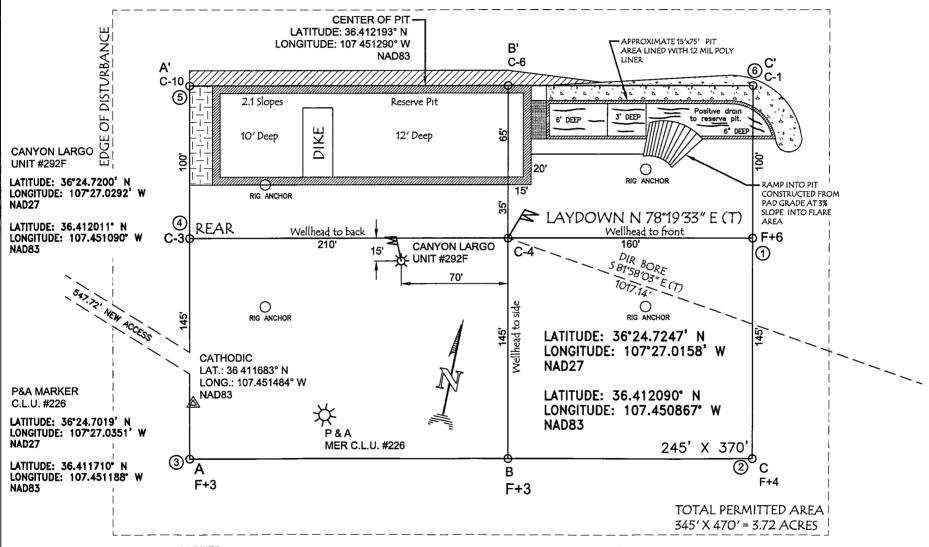
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the	East/West line	County
1	10	25-N	6-W		1705	SOUTH	490	EAST	RIO ARRIBA
¹² Dedicated Acre	8		18 Joint or	Infill	¹⁴ Consolidation C	ode	¹⁵ Order No.	<u></u>	<u> </u>
DK 320.00	ACRES E	/2							
]		•							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16



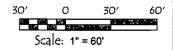
BURLINGTON RESOURCES OIL & GAS COMPANY LP

CANYON LARGO UNIT #292E, 1860' FSL & 1495' FEL SECTION 10, T-25-N, R-6-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6716', DATE: MAY 13, 2010



NOTES:

- VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION
- 2. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW 3' WIDE AND 1' ABOVE SHALLOW SIDE).





EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	08-11-11
Laboratory Number:	59207	Date Sampled:	08-09-11
Chain of Custody No:	11996	Date Received:	08-09-11
Sample Matrix:	Soil	Date Extracted:	08-10-11
Preservative:	Cool	Date Analyzed:	08-10-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	17.6	0.2
Diesel Range (C10 - C28)	54.2	0.1
Total Petroleum Hydrocarbons	71.8	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Canyon Largo Unit 292E and 292F

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	08-11-11
Laboratory Number:	59208	Date Sampled:	08-09-11
Chain of Custody No:	11996	Date Received:	08-09-11
Sample Matrix:	Soil	Date Extracted:	08-10-11
Preservative:	Cool	Date Analyzed:	08-10-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Canyon Largo Unit 292E and 292F



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	08-10-11 QA/QC	Date Reported:	08-11 - 11
Laboratory Number:	59206	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	08-10-11
Condition:	N/A	Analysis Requested:	TPH

	2	· .			:
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	08/10/11	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	08/10/11	9.977E+02	9.981E+02	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	2.0	0.2
Diesel Range C10 - C28	1.2	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	264	106%	75 - 125%
Diesel Range C10 - C28	ND	250	263	105%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 59206-59208, 59211-59212



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project#:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	08-11-11
Laboratory Number:	59207	Date Sampled:	08-09-11
Chain of Custody:	11996	Date Received:	08-09-11
Sample Matrix:	Soil	Date Analyzed:	08-10-11
Preservative:	Cool	Date Extracted:	08-10-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
_		
Benzene	ND	0.9
Toluene	12.2	1.0
Ethylbenzene	11.5	1.0
p,m-Xylene	56.5	1.2
o-Xylene	21.5	0.9
Total BTEX	102	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	83.5 %
	1,4-difluorobenzene	91.3 %
	Bromochlorobenzene	98.6 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Canyon Largo Unit 292E and 292F

Anetyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project#:	92115-1271
Sample ID:	Back Ground	Date Reported:	08-11-11
Laboratory Number:	59208	Date Sampled:	08-09-11
Chain of Custody:	11996	Date Received:	08-09-11
Sample Matrix:	Soil	Date Analyzed:	08-10-11
Preservative:	Cool	Date Extracted:	08-10-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

		Det.
	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)

Benzene	ND	0.9
Toluene	2.1	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	2.7	1.2
o-Xylene	1.7	0.9

Total BTEX . 6.5

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	90.0 %
•	1,4-difluorobenzene	96.0 %
	Bromochlorobenzene	97.8 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Canyon Largo Unit 292E and 292F



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project#:	N _i	N/A			
Sample ID:	0810BBLK QA/QC		Date Reported:	08	08-10-11			
Laboratory Number:	59210		Date Sampled:	N.	/A			
Sample Matrix:	Soil		Date Received:	N,	/A .			
Preservative:	N/A		Date Analyzed:	08	3-10-11			
Condition:	N/A	Analysis: BTEX						
		Dilution: 10						
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.			
Detection Limits (ug/L)		Accept. Ran	ige 0 - 15%	Conc.	Limit			
Benzene	3.1225E+006	3.1287E+006	0.2%	ND	0.1			
Toluene	3.2991E+006	3.3057E+006	0.2%	ND	0.1			
Ethylbenzene	2.9798E+006	2.9858E+006	0.2%	ND	0.1			
p,m-Xylene	8.1947E+006	8.2111E+006 0.2% ND 0.						
o-Xylene	2.8190E+006	2.8190E+006 2 8247E+006 0.2%		ND 0.1				

Duplicate Conc. (ug/Kg)	Sample C	Ouplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	7.9	7.8	1.3%	0 - 30%	1.0
Ethylbenzene	20.3	19.7	3.0%	0 - 30%	1.0
p,m-Xylene	178	161	9.7%	0 - 30%	1.2
o-Xylene	55.3	57.8	4.5%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample /	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	476	95.2%	39 - 150
Toluene	7.9	500	491	96.6%	46 - 148
Ethylbenzene	20.3	500	507	97.5%	32 - 160
p,m-Xylene	178	1000	1,160	98.5%	46 - 148
o-Xylene	55.3	500	527	94.9%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

QA/QC for Samples 59206-59208, 59210, 59218-59219 Comments:



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	08/11/11
Laboratory Number:	59207	Date Sampled:	08/09/11
Chain of Custody No:	11996	Date Received:	08/09/11
Sample Matrix:	Soil	Date Extracted:	08/10/11
Preservative:	Cool	Date Analyzed:	08/10/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

1,790

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: Canyon Largo Unit 292E and 292F

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	08/11/11
Laboratory Number:	59208	Date Sampled:	08/09/11
Chain of Custody No:	11996	Date Received:	08/09/11
Sample Matrix:	Soil	Date Extracted:	08/10/11
Preservative:	Cool	Date Analyzed:	08/10/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

30.4

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Canyon Largo Unit 292E and 292F Comments:

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client: Sample ID: Laboratory Numbers Sample Matrix: Preservative: Condition:	er:	QA/QC QA/QC 08-10-TPH.QA Freon-113 N/A N/A	VQC 59208	Date Extracte	ate Reported: 08/11/11		
Calibration	I-Cal Date 07/25/11	C-Cal Date 08/10/11	I-Cal RF:	C-Cal RF:	% Difference 3.3%	Accept. Range	
Blank Conc. (TPH	mg/Kg)	· · · · ·	Concentration 27.5		Detection Lim 5.0	nit	
Duplicate Cor TPH	nc. (mg/Kg)	· · · · · · · · · · · · · · · · · · ·	Sample 30.4	Duplicate 31.8	% Difference 4.6%	Accept. Range	
Spike Conc. (TPH	mg/Kg)	Sample 30.4	Spike Added 2,000	Spike Result	% Recovery 92.6%	Accept Range 80 - 120%	

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/

QA/QC for Samples 59207-59208



Chloride

Client: Burlington Project #: 92115-1271 Sample ID: Reserve Pit Date Reported: 08/11/11 Lab ID#: 59207 Date Sampled: 08/09/11 Sample Matrix: Soil Date Received: 08/09/11 Preservative: Cool Date Analyzed: 08/11/11 Condition: Intact Chain of Custody: 11996

Concentration (mg/Kg) **Parameter**

Total Chloride

120

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Canyon Largo 292E and 292F

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Chloride

Client: Burlington
Sample ID: Back Ground
Lab ID#: 59208
Sample Matrix: Soil
Preservative: Cool
Condition: Intact

 Project #:
 92115-1271

 Date Reported:
 08/11/11

 Date Sampled:
 08/09/11

 Date Received:
 08/09/11

 Date Analyzed:
 08/11/11

 Chain of Custody:
 11996

Parameter

Concentration (mg/Kg)

Total Chloride

40

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Canyon Largo 292E and 292F

Analyst

Submit To Appropriate Two Copies District I	rate Distric	ct Office		Ene		State of Ne Minerals an				25						rm C-105 uly 17, 2008
1625 N French Dr District II	, Hobbs, N	IM 88240			· · (63 · ·	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	u 1 (u		oboure	,,,	1. WELL		VO.			, , , , , , , , , , , , , , , , , , , ,
1301 W Grand Av			0			l Conserva					30-039-30 2 Type of L	U-039-30951 Type of Lease				
1000 Rio Brazos Ri District IV						20 South S			Or.		STA		FEE		D/INDI	AN
1220 S St Francis	Dr , Santa	Fe, NM 8750)5			Santa Fe, N	NIVI (8/303			3 State Oil SF - 0788		Lease No			
		LETION	I OR I	RECO	MPL	ETION RE	POF	RT AN	D LOG		to accommission of the second	7***********	******************			
4 Reason for file	Ü										5 Lease Nan CANYON				ne	
COMPLET	ION REP	PORT (Fill	ın boxes	ces #1 through #31 for State and Fee wells only) 6 Well Number												
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC) 7 Type of Completion																
NEW ¹	WELL [] WORKC	VER [DEEPE	ENING	PLUGBAC	к 🗆	DIFFERI	NT RESE	ERVOII						
8 Name of Opera Burlington R		es Oil G	as Con	apany,	LP						9 OGRID 14538					
10 Address of O PO Box 4298, Fa	perator								,		11 Pool nam	e or W	ldcat			
				T~		T	1.		T= -			1 -		T = 1		
12.Location Surface:	Unit Ltr	Section	on	Towns	nip	Range	Lot	·	Feet fro	m the	N/S Line	Feet	from the	E/W Li	ne	County
BH:												+		 		
13 Date Spudded	i 14 D	ate T D Re	ached		Date Rig /2011	Released		10	Date Co	mplete	d (Ready to Pro	duce)		7 Elevation T, GR, etc.		and RKB,
18 Total Measur	ed Depth	of Well				k Measured De	pth	20	Was Dı	rection	al Survey Made	?				her Logs Run
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22 Floddellig III	.civai(s), (or tins com				anic										
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28									TION							
Date First Produc	ction		Produc	tion Metl	hod (Fle	owing, gas lift, p	umpın	g - Size a	nd type pu	ımp)	Well Statu	is (Prod	d or Shut	,		
Date of Test	Hours	s Tested	Ch	oke Sıze		Prod'n For Test Period		Oil - Bi	ol	Ga	s - MCF	w	ater - Bbl		Gas - C	ol Ratio
Flow Tubing Press	Casın	g Pressure		lculated 2 ur Rate	24-	Oıl - Bbl		Gas	s - MCF		Water - Bbl		Oıl Gra	vity - AP	l - (Cor	r)
29 Disposition o	f Gas (So.	ld, used for	fuel, ven	ited, etc)	l	<u> </u>						30 1	est Witne	essed By		
31 List Attachm																
32 If a temporar	-										-					
33 If an on-site l	ourial was															
I hereby certi	fy that t	Latiti he inform	iae 36.4 ation s	12193°N shown c	on bot	ngitude 107.451 h sides of this	forn	n is true	and coi	mplete	to the best	of my	knowle	dge and	belief	· · · · · · · · · · · · · · · · · · ·
	•	Good	<u> </u>	_	Pri	nted ne Jamie Go							e: 12/9/2			
E-mail Addre	ss iami	e.l.goody	vın@co	onocopi	hillips	.com										

ConocoPhillips

Pit Closure Form:
Date: 9/19/11
Well Name: Canyon Large Unit 291E ! CLU 292F Footages: 18605449 FFL 1830 FSL 1540 FEC Unit Letter: J
Footages: 1860(SC1498 FFL 1830 FSL 1560 FEC Unit Letter:
Section: 10, T-25-N, R-6-W, County: R.o Acake State:
Contractor Closing Pit: 1
Construction Inspector: $\frac{5 \cdot M^{\frac{c}{b}} assoc}{4}$ Date: $\frac{9/20/11}{2}$ Inspector Signature:
Revised 11/4/10
Office Use Only: Subtask DSM Folder

Goodwin, Jamie L

From: Payne, Wendy F

Sent: Thursday, September 01, 2011 11 42 AM

To: (Brandon Powell@state nm us), GRP SJBU Regulatory, Eli (Cimarron)

(eliv@gwestoffice net), James (Cimarron) (jwood@cimarronsvc com), Mark Kelly, Randy

McKee, Robert Switzer, Sherrie Landon, Bassing, Kendal R, Berenz

(mxberenz@yahoo com), Chavez Darrell (dchavez0330@yahoo com), Crawford, Lea A, Elmer Perry, Faver Norman, Fred Martinez, Jared Chavez, Lowe, Terry, McDonald Johnny (Jr_mcdonald@msn com); Payne, Wendy F, Smith, Mike W, Spearman, Bobby E, Steve McGlasson, Tally, Ethel, Becker, Joey W, Bowker, Terry D, Frost, Ryan M, Goosey, Paul P, Gordon Chenault, Green, Cary J, GRP SJBU Production Leads, Hockett, Christy R, Johnson, Kirk L; Bassing, Kendal R, Kennedy, Jim R, Lopez, Richard A, Nelson, Garry D, O'Nan, Mike J, Peace, James T, Pierce, Richard M, Poulson, Mark E, Schaaphok, Bill, Smith, Randall O, Souther, Tappan G, Spearman, Bobby E, Stamets, Steve A, Thacker, LARRY, Thibodeaux,

Gordon A, Work, Jim A, Corey Alfandre, 'isaiah@crossfire-llc com', Jerid Cabot

(jerid@crossfire-llc.com), Blair, Maxwell O, Blakley, Mac, Farrell, Juanita R, Gillette, Steven L (PAC), Hines, Derek J, Maxwell, Mary Alice, McWilliams, Peggy L, Saiz, Kooper (Finney Land

Co.), Seabolt, Elmo F, Thayer, Ashley A, Thompson, Trey E (Finney Land Co.)

Cc: 'acedragline@yahoo com'

Subject: Reclamation Notice Canyon Largo Unit 292E & Canyon Largo Unit 292F (Area 26 * Run 652)

Importance: High

Attachments: Canyon Largo Unit 292E pdf, Canyon Largo Unit 292F pdf

ACE Services will move a tractor to the **Canyon Largo Unit 292E & Canyon Largo Unit 292F** to start the reclamation process on Wednesday, September 7, 2011 Please contact Steve McGlasson (716-3285) if you have any questions or need further assistance (*Please split all charges between both wells*)





Canyon Largo Unit Canyon Largo Unit 292E.pdf (19... 292F.pdf (19...

Burlington Resources Well - <u>Network # 10301419 - Activity Code D250 (reclamation) & D260 (pit closure)-</u>PO Kaitlw Rio Arriba County, NM

Canyon Largo Unit 292E - BLM surface/BLM minerals

Onsite Craig Willems - 6/29/10
Twin Canyon Largo Unit 226 (P&A) and Canyon Largo Unit 292F
1860' FSL, 1495' FEL
Sec 10, T25N, R6W
Unit Letter " J "
Lease # SF-078885
Unit # NMNM78383D
BH NESE Sec 10, T25N, R6W
Latitude 36° 24' 43" N (NAD 83)
Longitude 107° 27' 03" W (NAD 83)
Elevation 6716'
Total Acres Disturbed: 4 09
Access Road 547 72 feet
API # 30-039-30951
Within City Limits NO

Pit Lined YES

Note: Arch monitoring is NOT required on this location.

Burlington Resources Well - <u>Network # 10296607 - Activity Code D250 (reclamation) & D260 (pit closure)-</u>PO Kaitlw Rio Arriba County, NM

Canyon Largo Unit 292F - BLM surface/BLM minerals

Onsite Craig Willems - 6/29/10
Twin Canyon Largo Unit 226 (P&A) and Canyon Largo Unit 292E 1830' FSL, 1560' FEL
Sec 10, T25N, R6W Unit Letter " J " Lease # SF-078885 Unit # NMNM78383D Latitude 36° 24' 43" N (NAD 83) Longitude 107° 27' 04" W (NAD 83) Elevation 6712' Total Acres Disturbed see above Access Road see above API # 30-039-30952 Within City Limits NO Pit Lined YES

Note: Arch monitoring is NOT required on this location.

Wendy Payne ConocoPhillips-SJBU 505-326-9533 Wendy.F.Payne@conocophillips.com

ConocoPhillips

Date: 11/16/11
Well Name: Crayon Largo Unit 292E Canyon Largo Unit 2921
Well Name: Cayon Largo Unit 292E Canyon Largo Unit 2921 CLU 212E CLU 212E CLU 212E CLU 212E Footages: 1860 FSL 1495 FEL 1830 FSL 1560 FEL Unit Letter: J
Section: 10, T-25-N, R-6-W, County Rivariba State:
Reclamation Contractor:
Reclamation Date: $9/16/11$
Road Completion Date: $9/21/1/$
Seeding Date: 9/22///
**PIT MARKER STATUS (When Required): Picture of Marker set needed
MARKER PLACED: 9/22/1/ (DATE)
LATATUDE: 36.41211
LONGITUDE: 107.45118
Pit Manifold removed 9/7/// (DATE)
Pit Manifold removed $\frac{9/7/1}{1}$ (DATE) Construction Inspector: $\frac{5 M^{2}(lasson)}{1}$ Date: $\frac{l^{2}/lg}{ll}$
Pit Manifold removed 9/7/// (DATE)

BUBLINGION

ANYON LARGO UNIT #292E

1860' FSL 1495' FEL

UNIT J SEC 10 T25N R06W

H: NESE SEC 10 T25N R06W

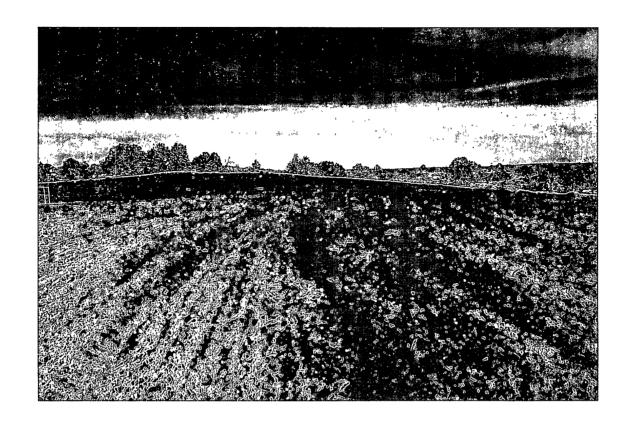
#30-039-30951 ELEV. 6716'

SE # SF-078885 UNIT# NMNM78383D

ITUDE 36° 24 MIN. 43 SEC. N (NAD 83)

NGITUDE 107° 27 MIN. 03 SEC. W (NAD 83)







WELL NAME:		OPEN P	IT INSPE	CTION	FORM	李帝德的				
Canyon Largo Unit 292E & 292F		This is		· 其 作 · · · · · · · · · · · · · · · · ·	Ne a triangle			Cond	ocoPhi	
INSPECTOR		JARED CHAVEZ 04/05/11	JARED CHAVEZ 04/12/11		JARED CHAVEZ 04/27/11	E. Perry 05/04/11	E. Perry 05/10/11	E. Perry 05/13/11	E. Perry 05/24/11	E. Perry 06/01/11
	*Please request for pit extention after 26 weeks	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9
	PIT STATUS	☐ Drilled☐ Completed☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Dnlled ☐ Completed ☐ Clean-Up	☑ Dnilled ☐ Completed ☐ Clean-Up
	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
√201	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No
	is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No			
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
S	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	✓ Yes 🗌 No			
AENTA	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No			
ENVIRONMENTA	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No			
EN EN	Are the pits free of trash and oil?	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No
	Is there a Manifold on location?	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	Yes V No			
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	PIT AND LOCATION IS IN GOOD CONDITION	AWS #673 IS ON LOCATION			Stains on loc. Fence Loose	Stains on Loc	Stains on Loc	Stains on Loc. Pit something Floating to surface	OK

	WELL NAME:				And the second of the second o	18				
Canyon Largo Unit 292E & 292F			has significant to the same of	, Sec 1. 18 18 18 2		1				4
_	INSPECTOR DATE		E. Perry 06/15/11	E. Perry 06/21/11	E. Perry 06/29/11	E. Perry 07/06/11	E. Perry 07/11/11	JON BERENZ 07/18/11	E. Perry 07/26/11	E. Perry 08/02/11
-	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
PIT STATUS		☑ Dniled ☐ Completed ☐ Clean-Up	☑ Dniled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
VIION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
10C/	ls the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	is the access road in good driving condition? (deep ruts, bladed)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☐ Yes ☑ No
MPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No
ပ္ပ	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No
RON	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Is there a Manifold on location?	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	OK	ОК	ОК	ALL GOOD	GOOD	GOOD	RIG ON LOCATION!!!	Completion Rig on Loc	Fence Loose

WELL NAME: Canyon Largo Unit 292E & 292F INSPECTOR E. Perry E. Perry Fred Fred E. Perry 08/09/11 DATE 08/16/11 08/23/11 08/30/11 09/06/11 Week 19 Week 20 Week 21 Week 24 *Please request for pit extention after 26 weeks Week 22 Week 23 Week 25 *Week 26* Week 27 ✓ Drilled Drilled Drilled ☑ Drilled ☑ Drilled Drilled Drilled Drilled Drilled ✓ Completed ✓ Completed Completed **PIT STATUS** Completed √ Completed Completed Completed Completed Completed Clean-Un Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up on the second state of the second Is the location marked with the proper flagging? ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No Yes No Yes No Yes No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No. ☐ Yes ☐ No Yes No ✓ Yes ☐ No Yes V No Yes No from access road? is the access road in good driving condition? ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No Yes No ☐ Yes ☐ No ☐ Yes ☐ No (deep ruts, bladed) Are the culverts free from debris or any object ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No. ☐ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No. ☐ Yes ☐ No preventing flow? is the top of the location bladed and in good ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No Yes No ☐ Yes ☐ No. Yes No ☐ Yes ☐ No operating condition? is the fence stock-proof? (fences tight, barbed ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☑ No. ☐ Yes ☐ No Yes No ☐ Yes ☐ No. Yes V No ☑ Yes ☐ No Yes No. wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes □ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No ✓ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes No ✓ Yes □ No ✓ Yes ☐ No. Yes No ✓ Yes 🗆 No ✓ Yes ☐ No Yes No ☐ Yes ☐ No Yes No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ONMENT ✓ Yes □ No ✓ Yes No ✓ Yes 🗆 No ✓ Yes ☐ No ☐ Yes ☐ No. ☐ Yes ☐ No ☐ Yes ☐ No ✓ Yes No ☐ Yes ☐ No the water levels) Is there any standing water on the blow pit? ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No Yes 🗸 No Yes 🗸 No Yes No Yes No Yes No ☐ Yes ☐ No Are the pits free of trash and oil? ✓ Yes No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ☑ Yes ☐ No ☐ Yes ☐ No Yes No Yes No ☐ Yes ☐ No. Are there diversion ditches around the pits for ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No Yes No Yes No ✓ Yes 🗌 No ✓ Yes ☐ No Yes No Yes No natural drainage? is there a Manifold on location? ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No Yes No Yes No Yes No Yes No Is the Manifold free of leaks? Are the hoses in ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No Yes No Yes No ☐ Yes ☐ No ☐ Yes ☐ No aood condition? □ Was the OCD contacted? ☐ Yes ☑ No. Yes V No Yes No ☐ Yes ✓ No. ☐ Yes 🔽 No ☐ Yes ☑ No Yes No Yes No Yes No ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No PICTURE TAKEN ☐ Yes ✓ No Yes 🗸 No Yes No Yes No Yes No ☐ Yes ☐ No. Sign on COMMENTS FacilityFadility Fence Repaired Crew will Reoair Loc GOOD Location Ok Fence SIGN on Facility Fence Loose