

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.  
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

3728

Pit, Closed-Loop System, Below-Grade Tank, or  
Proposed Alternative Method Permit or Closure Plan Application

- Type of action: ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method  
☒ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  
☐ Modification to an existing permit  
☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

**Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request**

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

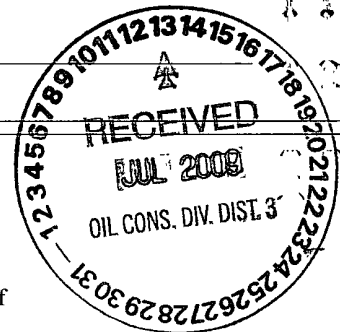
1.  
Operator: Coleman Oil & Gas, Inc. OGRID #: 4838  
Address: P.O. Drawer 3337, Farmington, NM 87499  
Facility or well name: Juniper West 22 #32  
API Number: 30-045-34313 OCD Permit Number: \_\_\_\_\_  
U/L or Qtr/Qtr G Section 22 Township T24N Range R11W County: San Juan  
Center of Proposed Design: Latitude N36.30150 Longitude W107.98713 NAD: ☐ 1927 ☒ 1983  
Surface Owner: ☒ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.  
☒ **Pit:** Subsection F or G of 19.15.17.11 NMAC  
Temporary: ☒ Drilling ☐ Workover  
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A  
☒ Lined ☐ Unlined Liner type: Thickness 20 mil ☒ LLDPE ☐ HDPE ☐ PVC ☐ Other \_\_\_\_\_  
☒ String-Reinforced  
Liner Seams: ☐ Welded ☐ Factory ☐ Other \_\_\_\_\_ Volume: \_\_\_\_\_ bbl Dimensions: L \_\_\_\_\_ x W \_\_\_\_\_ x D \_\_\_\_\_

3.  
☒ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC  
Type of Operation: ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)  
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other \_\_\_\_\_  
☐ Lined ☐ Unlined Liner type: Thickness \_\_\_\_\_ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other \_\_\_\_\_  
Liner Seams: ☐ Welded ☐ Factory ☐ Other \_\_\_\_\_

4.  
☐ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC  
Volume: \_\_\_\_\_ bbl Type of fluid: \_\_\_\_\_  
Tank Construction material: \_\_\_\_\_  
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other \_\_\_\_\_  
Liner type: Thickness \_\_\_\_\_ mil ☐ HDPE ☐ PVC ☐ Other \_\_\_\_\_

5.  
☐ **Alternative Method:**  
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.



6.

**Fencing:** Subsection D of 19.15.17.11 NMAC (*Applies to permanent pits, temporary pits, and below-grade tanks*)

- ☐ Chain link, six feet in height, two strands of barbed wire at top (*Required if located within 1000 feet of a permanent residence, school, hospital, institution or church*)
- ☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet
- ☐ Alternate. Please specify \_\_\_\_\_

7.

**Netting:** Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

- ☐ Screen ☐ Netting ☐ Other \_\_\_\_\_
- ☐ Monthly inspections (If netting or screening is not physically feasible)

8.

**Signs:** Subsection C of 19.15.17.11 NMAC

- ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
- ☐ Signed in compliance with 19.15.3.103 NMAC

9.

**Administrative Approvals and Exceptions:**

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

**Please check a box if one or more of the following is requested, if not leave blank:**

- ☐ Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.
- ☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10.

**Siting Criteria (regarding permitting):** 19.15.17.10 NMAC

**Instructions:** *The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.*

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.

- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☐ No

Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

(*Applies to temporary, emergency, or cavitation pits and below-grade tanks*)

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

☐ NA

Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

(*Applies to permanent pits*)

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

☐ NA

Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☐ No

Within 500 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within the area overlying a subsurface mine.

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☐ No

Within an unstable area.

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☐ No

Within a 100-year floodplain.

- FEMA map

☐ Yes ☐ No

11.

**Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: \_\_\_\_\_ or Permit Number: \_\_\_\_\_

12.

**Closed-loop Systems Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
- ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: \_\_\_\_\_

☐ Previously Approved Operating and Maintenance Plan API Number: \_\_\_\_\_ (Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

13.

**Permanent Pits Permit Application Checklist:** Subsection B of 19.15.17.9 NMAC**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H<sub>2</sub>S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14.

**Proposed Closure:** 19.15.17.13 NMAC**Instructions:** Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☒ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Closed-loop System

☐ Alternative

Proposed Closure Method: ☐ Waste Excavation and Removal

☐ Waste Removal (Closed-loop systems only)

☒ On-site Closure Method (Only for temporary pits and closed-loop systems)

☒ In-place Burial ☐ On-site Trench Burial

☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15.

**Waste Excavation and Removal Closure Plan Checklist:** (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16.

**Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:** (19.15.17.13.D NMAC)**Instructions:** Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_

Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?
☐ Yes (If yes, please provide the information below) ☐ No
*Required for impacted areas which will not be used for future service and operations:*

- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

17.

**Siting Criteria (regarding on-site closure methods only):** 19.15.17.10 NMAC**Instructions:** Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste.

- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☒ No  
☐ NA

Ground water is between 50 and 100 feet below the bottom of the buried waste

- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☒ No  
☐ NA

Ground water is more than 100 feet below the bottom of the buried waste.

- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☒ Yes ☐ No  
☐ NA

Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☒ No

Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☒ No

Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.

- NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site

☐ Yes ☒ No

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☒ No

Within 500 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☒ No

Within the area overlying a subsurface mine.

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☒ No

Within an unstable area.

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☒ No

Within a 100-year floodplain.

- FEMA map

☐ Yes ☒ No

18.

**On-Site Closure Plan Checklist:** (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☐ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
- ☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19.

**Operator Application Certification:**

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): \_\_\_\_\_ Title: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

e-mail address: \_\_\_\_\_ Telephone: \_\_\_\_\_

20.

**OCD Approval:** ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: Jonathan D. Kelly Approval Date: 12/23/2001

Title: Compliance Officer OCD Permit Number: \_\_\_\_\_

21.

**Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

*Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.*

☒ Closure Completion Date: 10/01/2009

22.

**Closure Method:**

☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)  
☐ If different from approved plan, please explain.

23.

**Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

*Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.*

Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_

Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

*Required for impacted areas which will not be used for future service and operations:*

- ☒ Site Reclamation (Photo Documentation)  
☒ Soil Backfilling and Cover Installation  
☐ Re-vegetation Application Rates and Seeding Technique

24.

**Closure Report Attachment Checklist:** *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

- ☒ Proof of Closure Notice (surface owner and division)  
☒ Proof of Deed Notice (required for on-site closure)  
☒ Plot Plan (for on-site closures and temporary pits)  
☐ Confirmation Sampling Analytical Results (if applicable)  
☒ Waste Material Sampling Analytical Results (required for on-site closure)  
☒ Disposal Facility Name and Permit Number  
☒ Soil Backfilling and Cover Installation  
☐ Re-vegetation Application Rates and Seeding Technique  
☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude N36.30150 Longitude W107.98713 NAD: ☐ 1927 ☒ 1983

25.

**Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Michael T. Hanson Title: Operations Engineer

Signature: Michael T. Hanson Date: 7/2/2009

e-mail address: mhanson@cog-fmn.com Telephone: (505) 327-0356

**Lease Name:** Juniper West 22 #32  
**API No.:** API # 30-045-34313  
**Description:** G, Section 22, T24N, R11W

In accordance with Rule NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144.

- Proof of Closure Notice
- Proof of Deed Notice
- Plot Plan
- C-105
- Sampling Results
- Details on Soil Backfilling and Cover Installation
- Re-vegetation Application Rates and Seeding Technique
- Site Reclamation Photos (Including Steel Marker)

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycled, reused, or reclaimed in a manner that the Aztec Division office approves.

**Fluids were pulled from reserve pit and sent to an approved disposal.**

2. The referred method of closure for all temporary pits will be on-site, in-place burial, assuming that all criteria listed in Subsection (B) of 19.15.17.13 are met.

**On-site in-place burial was approved by the Aztec office on October 10, 2008.**

3. The surface owner shall be notified of Coleman Oil and Gas proposed closure plan using a means that provided proof of notice, i.e., Certified Mail, return receipt requested.

**Surface Owner BLM Farmington office was notified of Coleman's proposed closer plan in the Surface Use Plan of APD process and again by sundry notice dated March 19, 2009.**

4. Within 6 months of Rig Off status occurring Coleman Oil and Gas will ensure that temporary pits are closed, re-contoured, and reseeded.

**Released Rotary Tools on October 28, 2008; Reserve pit was reclaimed and re-contoured April 1, 2009. Coleman Oil & Gas, Inc. requested a six month extension via sundry to complete this well. Approval for extension was granted to October 1, 2009. Coleman plans on seeding location shortly after completion process or prior October 1, 2009.**

5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's Name
  - ii. Well Name and API Number
  - iii. Location by Unit Letter, Section, Township, Range

**Aztec OCD was given notice of temporary pit closer via email on March 26, 2009.**

6. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve appropriate solidification. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part contents.

**Pit contents were mixed with non-waste containing earthen material in order to achieve appropriate solidification. The solidification process was accomplished using a combination of natural drying and mechanically mixing using a dozer and track-hoe. Pit contents were mixed with non-waste material to a consistency that was deemed safe and stable. The mixing ration did not exceed three parts clean soil to one part pit contents.**

7. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

**Liner of temporary pit was removed within six inches of mud line. After removal of pit liner it was hauled to and disposed of at the San Juan County Land Farm.**

8. A five point composite sample will be taken using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e. dig and haul. Disposal facilities to be utilized should this method be required will be Envirotech Permit No. NM01-0011 or IEI, Permit No. NM01-0010B.

**A five point composite sample was taken and submitted to Envirotech, see attached analysis.**

9. Upon completion of solidification and testing, the pit area will be backfilled and compacted, non-waste containing earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

**Upon completion of solidification and testing, the pit area was backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover was achieved and the cover included just one foot of background topsoil suitable for establishing vegetation at the site.**

10. Re-contouring of the location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, ponding prevention, and erosion prevention. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with a smooth surface, fitting the natural landscape.

**Re-contouring of location matches fit, shape, line form and texture of the surrounding area. Re-shaping of the location included drainage control, ponding prevention and erosion prevention. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final re-contouring will be done after completion phase or prior to October 1, 2009.**

11. Notification will be sent to OCD when the reclaimed area is seeded.

**Notification via copy of BLM sundry after seeding will be sent to Aztec OCD office.**

12. Coleman Oil and Gas shall seed the disturbed areas the first growing season after the pit is closed. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM of Forest Service stipulated seed mixes will be used on Federal Lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

**Notification via copy of BLM sundry after reclaimed area successfully achieves re-vegetation for two successive growing seasons will be sent to Aztec OCD office.**



13. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the on-site burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of the wells on the pad are abandoned. The operator's information will include the following: Operator's Name, Lease Name, Well Name and Number, Unit Number, Section, Township, Range and an indicator that the marker is an on-site burial location.

**The temporary pit was located with a steel marker four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial with a threaded collar on top. The following information was welded on a twelve inch by twelve inch plate and screwed into a four inch collar (Coleman Oil & Gas, Inc., Juniper West 22 #32, Unit G, Section 22, T24N, R11W).**

14. Coleman Oil and Gas shall file a deed notice identifying the exact location of the on-site burial with the county clerk in the county where the on-site burial occurs.

**Temporary pit closer notification was sent to surface owner via certified mail and a deed notice was filed with the San Juan County Clerks Office.**

## Proof of Closure Notice

RCVD MAY 18 '07  
OIL CONS. DIV.  
DIST. 3

2007 MAY -9 AM 11:36

FORM APPROVED  
OMB NO 1044-0124  
Expiries November 30, 2009

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED  
BLM  
210 FARMINGTON NM 104608  
If Indian, Allottee or Tribe Name

1. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.	
2. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE		8. Lease Name and Well No. Juniper West 22 #32	
3. Name of Operator Coleman Oil & Gas, Inc.		9. API Well No. 30-045-34313	
4. Address P.O. Drawer 3337, Farmington N.M. 87499		10. Field and Pool, or Exploratory Basin Fruitland Coal	
5. Phone No. (include area code) (505) 327-0356		11. Sec., T., R., M., or BLM And Survey or Area G Section 22, T24N, R11W	
6. Location of well (Report location clearly and in accordance with any State requirements.) At surface 1700' FNL, 1700' FEL Latitude 36.301535°, Longitude 107.987042° At proposed prod. zone			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* South East of Farmington New Mexico on County RD. 7610 approximately 60 miles.		12. County or Parish San Juan	13. State NM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest dry well line, if any) 850	16. No. of Acres in lease 840.32	17. Spacing Unit dedicated to this well 320 ACRES E/2	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2705	19. Proposed Depth 1165'	20. BLM BIA Bond No. on file NM-2817 BLM Blacket Bond #08510612	
21. ELEVATIONS (show whether DP RT, GR, etc) 6441'	22. Approximate date work will start* August-07	23. Estimated Duration 2 Weeks	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPPO shall be filed with the appropriate Forest Service Office)
- Bond to cover the operations unless covered by existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer

25. Signature <i>Michael T. Hanson</i>	Name (Printed/Typed) Michael T. Hanson	DATE 3-May-07
Title Operations Engineer		
Approved By (Signature) <i>Michael T. Hanson</i>	Name (Printed/Typed) Michael T. Hanson	DATE 5/17/07
Title Office FFO		

\*Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 19 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

NOTIFY AZTEC OCD 24 HRS.  
PRIOR TO CASING & CEMENT.

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
GENERAL REQUIREMENTS.

NMOCD  
8-3/18

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4

Coleman Oil & Gas, Inc.  
Juniper West 22 #32  
1700' FNL & 1700' FEL  
Sec. 22, T. 24 N., R. 11 W.  
San Juan County, New Mexico

## 7. WASTE DISPOSAL

A ≥12 mil plastic liner will be installed in the reserve pit. The pit will be fenced sheep tight on 3 sides with woven wire fence topped with barbed wire. The fourth side will be fenced once the rig moves off. The fence will be kept in good repair while the pit dries. Once dry, pit contents will be buried in place.

All trash will be placed in a portable trash cage. It will be hauled to an approved landfill. There will be no burial or burning. Human waste will be disposed of in chemical toilets or holding tanks. Contents will be hauled to a state approved dump station.

## 8. ANCILLARY FACILITIES

There will be no air strip or camp. Camper trailers may be on location for the company man, tool pusher, and mud logger.

## 9. WELL SITE LAYOUT

See attached drawings of the well pad, cross section, cut and fill diagram, reserve pit, trash cage, access onto the location, parking, living facilities, and rig orientation.

## 10. RECLAMATION

Reclamation starts once the reserve pit is dry, at which point it will be back filled. The reserve pit, pipeline route, and any areas not needed for work overs will initially be reclaimed. Slopes will be no steeper than 3 to 1. Water bars will be installed in cut and skewed to drain every ≈100 yards on the

**PERMITS WEST, INC.**  
PROVIDING PERMITS for LAND USERS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMNM 104608
2 Name of Operator Coleman Oil & Gas, Inc.		6 If Indian, Allottee or Tribe Name
3a Address P.O. Drawer 3337	3b Phone No (include area code) 505-327-0356	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1700' FNL, 1700' FEL G, Section 22, T24N, R11W Latitude 36.301535°, Longitude 107.987042°		8 Well Name and No Juniper West 22 #32
		9 API Well No 30-045-34313
		10 Field and Pool, or Exploratory Area Basin Fruitland Coal
		11 County or Parish, State San Juan, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleuon in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COLEMAN OIL & GAS, INC. PLANS ON RECLAIMING RESERVE PIT IN THE NEXT SEVERAL WEEKS, SEE ATTACHED INFORMATION.

COLEMAN OIL & GAS, INC. WOULD LIKE TO REQUEST A SIX MONTH EXTENSION TO COMPLETE THIS WELL, WE ARE CURRENTLY WORKING ON TRYING TO INCREASE DISPOSAL CAPACITY. ✓

SPUD WELL OCTOBER 22, 2008  
RELEASED ROTARY TOOLS OCTOBER 28, 2008

This approval expires 10/1/2009

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) MICHAEL T. HANSON		Title OPERATIONS ENGINEER
Signature <i>Michael T. Hanson</i>		Date <i>March 19, 2009</i>

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Troy L. Salvors</i>	Title PE	Date 3/27/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No  
NMNM 104608

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No  
Juniper West 22 #329 API Well No  
30-045-3431310 Field and Pool, or Exploratory Area  
Basin Fruitland Coal11 County or Parish, State  
San Juan, New Mexico

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator  
Coleman Oil & Gas, Inc.3a Address  
P.O. Drawer 33373b Phone No. (include area code)  
505-327-03564 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1700' FNL, 1700' FEL G, Section 22, T24N, R11W Latitude 36.301535°, Longitude 107.987042°

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

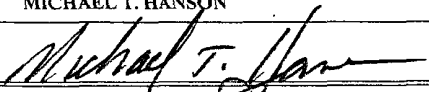
COLEMAN OIL &amp; GAS, INC. RECLAIMED RESERVE PIT, SEE ATTACHED INFORMATION.

SPUD WELL OCTOBER 22, 2008  
RELEASED ROTARY TOOLS OCTOBER 28, 200814. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

MICHAEL T. HANSON

Title OPERATIONS ENGINEER

Signature



Date

April 20, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

APR 24 2009

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

P.O. DRAWER 3337  
FARMINGTON, NM 87499

OFFICE: 505-327-0356  
FAX: 505-327-9425



**COLEMAN OIL & GAS, INC.**

**Bryan Lewis**  
e-mail: cogblewis@yahoo.com  
Direct Line: 505.564.3911

CERTIFIED RETURN RECEIPT REQUESTED  
7006 0810 0005 2445 8129

Tuesday, June 02, 2009

Bureau Of Land Management  
1235 La Plata Highway, Suite A  
Farmington, NM 87401-1805

**RE: PIT CLOSURE NOTIFICATION**  
Township 24 North, Range 11 West  
Section 15: SW/4  
Section 22: W/2  
Section 23: NW/4

Please be advised that, in accordance with Section 19.15.17.13.F (1) (b) of the NMAC, Coleman Oil & Gas, Inc. as operator is hereby providing notice to the current surface owner of an on-site burial of a temporary pit at the following location(s):

<b>Well Name:</b>	Juniper West Com 15 # 14
<b>API Number:</b>	30-045-34303
<b>Lease Number:</b>	NM NM 104608
<b>Latitude (HDDD.DDDDD<sup>o</sup>):</b>	N 36.30818 <sup>o</sup>
<b>Longitude (HDDD.DDDDD<sup>o</sup>):</b>	W 107.99515 <sup>o</sup>
<b>Unit Letter ( ¼ ¼ ):</b>	M (SWSW)
<b>Section:</b>	15
<b>Township:</b>	24 North
<b>Range:</b>	11 West
<b>County:</b>	San Juan
<b>State:</b>	New Mexico

<b>Well Name:</b>	Juniper West 23 # 12
<b>API Number:</b>	30-045-34066
<b>Lease Number:</b>	NM NM 104609
<b>Latitude (HDDD.DDDDD<sup>o</sup>):</b>	N 36.30223 <sup>o</sup>
<b>Longitude (HDDD.DDDDD<sup>o</sup>):</b>	W 107.97685 <sup>o</sup>

**Unit Letter ( ¼ ¼ ):** E (SWNW)  
**Section:** 23  
**Township:** 24 North  
**Range:** 11 West  
**County:** San Juan  
**State:** New Mexico

**Well Name:** Juniper West 22 # 32  
**API Number:** 30-045-34313  
**Lease Number:** NM NM 104608  
**Latitude (HDDD.DDDDD<sup>0</sup>):** N 36.30150°  
**Longitude (HDDD.DDDDD<sup>0</sup>):** W 107.98713°  
**Unit Letter ( ¼ ¼ ):** G (SWNE)  
**Section:** 22  
**Township:** 24 North  
**Range:** 11 West  
**County:** San Juan  
**State:** New Mexico

**Well Name:** Juniper West 22 # 34  
**API Number:** 30-045-34314  
**Lease Number:** NM NM 104608  
**Latitude (HDDD.DDDDD<sup>0</sup>):** N 36.29412  
**Longitude (HDDD.DDDDD<sup>0</sup>):** W 107.98713  
**Unit Letter ( ¼ ¼ ):** O (SWSE)  
**Section:** 22  
**Township:** 24 North  
**Range:** 11 West  
**County:** San Juan  
**State:** New Mexico

Sincerely,



Bryan Lewis  
Landman

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

**CERTIFIED MAIL™**



7006 0810 0005 2445 8129  
7006 0810 0005 2445 8129

**U.S. Postal Service™**  
**CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

See **Bureau Of Land Management**  
 Street, Apt. No.: **La Plata Hwy, Suite A**  
 City, State, ZIP+4: **Farmington NM 87499**

PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p><b>Bureau Of Land Management</b>  <b>1235 La Plata Hwy,</b>  <b>Suite A</b>  <b>Farmington NM 87499</b></p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail  <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>
<p>7006 0810 0005 2445 8129</p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>



## Proof of Deed Notice

P.O. DRAWER 3337  
FARMINGTON, NM 87499

OFFICE: 505-327-0356  
FAX: 505-327-9425



COLEMAN OIL & GAS, INC.

**Bryan Lewis**  
e-mail: cogblewis@yahoo.com  
Direct Line: 505.564.3911

Monday, June 01, 2009

San Juan County Clerk & Recorder  
Post Office Box 550  
100 South Oliver Drive, Suite 200 (87410-2433)  
Aztec, NM 87410-0550

**RE: ITEMS FOR RECORDING**

Enclosed you will find eight (8) RECORDATION NOTICE OF PIT BURIAL documents for recording along with our check number 035324 in the amount \$72.00 to pay for the fees. Please return the recorded documents to my attention at the letterhead address

Sincerely,

A handwritten signature in black ink, appearing to read 'Bryan Lewis'. The signature is written in a cursive, flowing style with a large initial 'B'.

Bryan Lewis  
Landman

STATE OF NEW MEXICO        }  
                                     }  
COUNTY OF SAN JUAN        }


**RECORDATION NOTICE OF PIT BURIAL**

In accordance with Section 19.15.17.13.F.1.f of the NMAC, operator hereby provides notice in the public record of an on-site burial of a temporary pit at the following location:

<b>Well Name:</b>	Juniper West 22 # 32
<b>API Number:</b>	30-045-34313
<b>Latitude (HDDD.DDDDD<sup>0</sup>):</b>	N     36.30150 <sup>0</sup>
<b>Longitude (HDDD.DDDDD<sup>0</sup>):</b>	W     107.98713 <sup>0</sup>
<b>Unit Letter ( ¼ ¼ ):</b>	G (SWNE)
<b>Section:</b>	22
<b>Township:</b>	24 North
<b>Range:</b>	11 West
<b>County:</b>	San Juan
<b>State:</b>	New Mexico

IN WITNESS WHEREOF, this Recordation Notice of Pit Burial has been executed on the date indicated below by the undersigned.

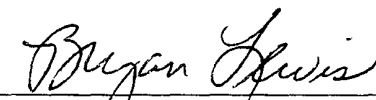
COLEMAN OIL & GAS, INC.

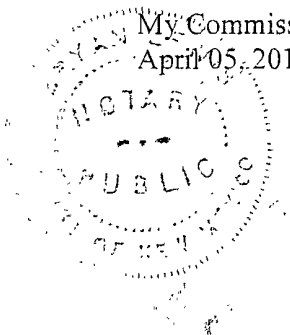
  
\_\_\_\_\_  
Michael T. Hanson - Operations Engineer

STATE OF NEW MEXICO        }  
                                     }  
COUNTY OF SAN JUAN        }

This instrument was acknowledged before me this 1<sup>st</sup> day of June, 2009, by Michael T. Hanson as Operations Engineer for Coleman Oil & Gas, Inc.

My Commission Expires:  
April 05, 2011

  
\_\_\_\_\_  
Bryan Lewis - Notary Public



# Plot Plan

RCUD MAY18'07  
OIL CONS. DIV.  
DIST. 3

Form 3160-3  
(August 1999)

2007 MAY -9 AM 11:36

FORM APPROVED  
OMB NO. 1004-0136  
Expires: November 30, 2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED

Lease Serial No.

BLM  
210 FARMINGTON NM NM 104608

1a TYPE OF WORK



DRILL



REENTER

b TYPE OF WELL



OIL



GAS WELL



OTHER



SINGLE ZONE



MULTIPLE ZONE

2 Name of Operator

Coleman Oil & Gas, Inc.

3a. Address

P.O. Drawer 3337, Farmington N.M. 87499

3b. Phone No. (include area code)

(505) 327-0356

6 If Indian, Allottee or Tribe Name

7 If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

Juniper West 22 #32

9. API Well No.

30-045-34313

10 Field and Pool, or Exploratory

Basin Fruitland Coal

4 Location of well (Report location clearly and in accordance with any State requirements. \*)

At surface

1700' FNL, 1700' FEL Latitude 36.301535°, Longitude 107.987042°

At proposed prod. zone

11. Sec., T., R., M., or Blk. And Survey or Area

G Section 22, T24N, R11W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

South East of Farmington New Mexico on County RD. 7610 approximately 60 miles.

12. County or Parish

San Juan

13. State

NM

15 Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg unit line, if any)

850

16 No. of Acres in lease

840.32

17 Spacing Unit dedicated to this well

320 ACRES E/2

18 Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft.

2705

19. Proposed Depth

1165'

20. BLM/BIA Bond No. on file

NM-2817

BLM Blacket Bond #08510612

21. ELEVATIONS (Show whether D.F. RT, GR, etc.)

6441'

22. Approximate date work will start\*

August-07

23. Estimated Duration

2 Weeks

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- 1 Well plat certified by a registered surveyor.
- 2 A Drilling Plan.
- 3 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4 Bond to cover the operations unless covered by existing bond on file(see item 20 above).
- 5 Operator certification.
- 6 Such other site specific information and/or plans as may be required by the authorized officer.

25 Signature

*Michael T. Hanson*

Name (Printed/ Typed)

Michael T. Hanson

DATE

3-May-07

Title

Operations Engineer

Approved By (Signature)

*B. J. Montoya*

Name (Printed/ Typed)

DATE

5/17/07

Title

Office

FFO

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

NOTIFY AZTEC OCD 24 HRS.  
PRIOR TO CASING & CEMENT

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

NMOCD

B 5/18

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4

DISTRICT I

P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II

811 South First, Artesia, N.M. 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

2007 MAY -9 AM 11:36 AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION

API Number <b>30-045-34313</b>	Pool Code <b>71629</b>	Pool Name <b>Basin Friedman Coal</b>
Property Code <b>36506</b>	Property Name <b>JUNIPER WEST 22</b>	Well Number <b>32</b>
GRID No. <b>4838</b>	Operator Name <b>COLEMAN OIL &amp; GAS, INC.</b>	Elevation <b>6441</b>

## 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	22	24 N	11 W		1700	NORTH	1700	EAST	SAN JUAN

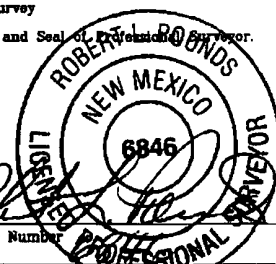
## 11 Bottom Hole Location If Different From Surface

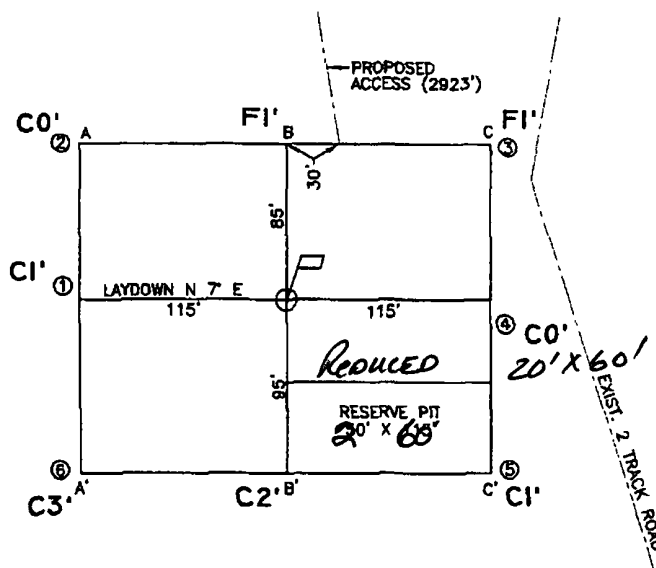
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres <b>320.62</b>	Joint or Infill	Consolidation Code	Order No.
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RCUD MAY 18 07  
OIL CONS. DIV.  
DIST. 3

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 S 89°09'30" E 2547.04'	S 89°09'27" E 2547.00'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature <u>Michael T. Hanson</u> Printed Name <u>Michael T. HANSON</u> Title <u>OPERATIONS Engineer</u> Date <u>May 3, 2007</u>
2619.93'	1700'	2626.65'
N 0°57'51" E	LAT. N 36.301535° LONG. W 107.987042° NAD 83	S 0°02'25" W
SECTION 22	1700'	2624.78'
2629.51'		2624.78'
N 0°45'01" E		S 0°00'43" W
N 89°07'30" W 2556.63'	N 89°09'28" W 2613.56'	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey <u>9/15/06</u> Signature and Seal of Professional Surveyor  Certificate Number



C-C'	E			
6460	.	.	.	.
6450	.	.	.	.
6440	.	.	.	.
6430	.	.	.	.
6420	.	.	.	.

HORIZONTAL: 1"=100'  
VERTICAL: 1"=100'

FILE NAME: 7152C01

P.O. BOX 3651  
FARMINGTON, NM 87498  
OFFICE: (505) 334-0408

**C-105**



Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N French Dr, Hobbs, NM 88240 <b>District II</b> 1301 W Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S St Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> <b>July 17, 2008</b>								
		1. WELL API NO. 30-045-34313								
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)		5. Lease Name or Unit Agreement Name Juniper West 22								
		6. Well Number:  #32								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Coleman Oil & Gas, Inc.		9. OGRID 4838								
10. Address of Operator P.O. Drawer 3337, Farmington, NM 87499		11. Pool name or Wildcat  Basin Fruitland Coal								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	22	24N	11W		1700	N	1700	E	San Juan
BH:										
13. Date Spudded October 22, 2008	14. Date T.D. Reached October 25, 2008	15. Date Rig Released October 28, 2008		16. Date Completed (Ready to Produce) WOCT			17. Elevations (DF and RKB, RT, GR, etc.)			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude N 36.30150      Longitude W107.98713      NAD 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Michael T. Hanson</i>				Printed Name Michael T. Hanson			Title Operations Engineer		Date July 6, 2009	
E-mail Address mhanson@cog-fmn.com										

# Sampling Results

**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

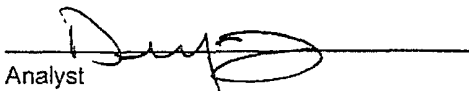
Client:	Coleman Oil & Gas	Project #:	05206-0001
Sample ID:	Pit	Date Reported:	03-04-09
Laboratory Number:	49123	Date Sampled:	02-25-09
Chain of Custody No:	6410	Date Received:	02-25-09
Sample Matrix:	Soil	Date Extracted:	03-02-09
Preservative:	Cool	Date Analyzed:	03-03-09
Condition:	Intact	Analysis Requested:	8015 TPH

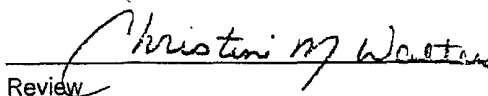
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	2.1	0.1
Total Petroleum Hydrocarbons	2.1	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Juniper West 22 #32.**

  
Analyst

  
Review

**EPA Method 8015 Modified**  
**Nonhalogenated Volatile Organics**  
**Total Petroleum Hydrocarbons**

**Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	03-03-09 QA/QC	Date Reported:	03-04-09
Laboratory Number:	49122	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	03-03-09
Condition:	N/A	Analysis Requested:	TPH

	Cal Date	Cal RF	Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	9.8401E+002	9.8441E+002	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1.0122E+003	1.0126E+003	0.04%	0 - 15%

Blank Conc. (mg/L, mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

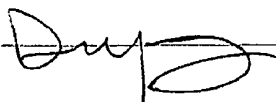
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	4.7	4.6	2.1%	0 - 30%

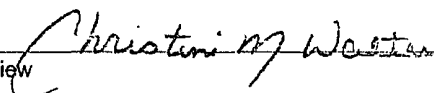
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	250	100%	75 - 125%
Diesel Range C10 - C28	4.7	250	253	99.2%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 49122 - 49124, 49143, 49151 - 49153 and 49169.

Analyst 

Review 

Client	Coleman Oil & Gas	Project #:	05206-0001
Sample ID:	Pit	Date Reported:	03-04-09
Laboratory Number:	49123	Date Sampled:	02-25-09
Chain of Custody	6410	Date Received:	02-25-09
Sample Matrix:	Soil	Date Analyzed:	03-03-09
Preservative:	Cool	Date Extracted:	03-02-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	1.0	0.9
Toluene	7.2	1.0
Ethylbenzene	8.2	1.0
p,m-Xylene	11.8	1.2
o-Xylene	10.9	0.9
Total BTEX	39.1	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Juniper West 22 #32.

Analyst

Review

Client:	N/A	Project #:	N/A
Sample ID:	03-03-BT QA/QC	Date Reported:	03-04-09
Laboratory Number:	49122	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	03-03-09
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	Lab RF	C-Cal RF	%Diff	Blank Conc	Detect Limit
			Accept Range 0 - 15%		
Benzene	2.2416E+005	2.2461E+005	0.2%	ND	0.1
Toluene	2.5727E+005	2.5779E+005	0.2%	ND	0.1
Ethylbenzene	2.6047E+005	2.6099E+005	0.2%	ND	0.1
p,m-Xylene	6.6790E+005	6.6924E+005	0.2%	ND	0.1
o-Xylene	3.1716E+005	3.1780E+005	0.2%	ND	0.1

Duplicate Conc (ug/Kg)	Sample	Duplicate	%Diff	Accept Range	Detect Limit
Benzene	6.4	6.2	3.1%	0 - 30%	0.9
Toluene	17.5	17.1	2.3%	0 - 30%	1.0
Ethylbenzene	10.3	10.1	1.9%	0 - 30%	1.0
p,m-Xylene	36.6	36.2	1.1%	0 - 30%	1.2
o-Xylene	18.3	17.8	2.7%	0 - 30%	0.9

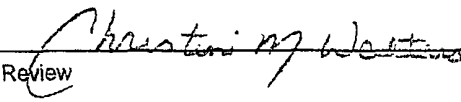
Spike Conc (ug/Kg)	Sample	Amount Spiked	Spike Sample	% Recovery	Accept Range
Benzene	6.4	50.0	56.0	99.3%	39 - 150
Toluene	17.5	50.0	64.5	95.6%	46 - 148
Ethylbenzene	10.3	50.0	59.3	98.3%	32 - 160
p,m-Xylene	36.6	100	132	96.3%	46 - 148
o-Xylene	18.3	50.0	71.3	104%	46 - 148

ND - Parameter not detected at the stated detection limit.

References. Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
 Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 49122 - 49124, 49141, 49143, 49144, 49151 - 49153, and 49169.

Analyst 

Review 



**envirotech**  
Analytical Laboratory

**EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS**

Client:	Coleman Oil & Gas	Project #:	05206-0001
Sample ID:	Pit	Date Reported:	03-05-09
Laboratory Number:	49123	Date Sampled:	02-25-09
Chain of Custody No:	6410	Date Received:	02-25-09
Sample Matrix:	Soil	Date Extracted:	03-02-09
Preservative:	Cool	Date Analyzed:	03-02-09
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	49.2	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Juniper West 22 #32.**

Analyst

Review



EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS  
QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	03-05-09
Laboratory Number:	03-02-TPH.QA/QC 49108	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	03-02-09
Preservative:	N/A	Date Extracted:	03-02-09
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
	02-13-09	03-02-09	1,500	1,640	9.3%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	21.6

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
TPH	36.0	31.2	13.3%	+/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
TPH	36.0	2,000	1,680	82.5%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 49108, 49122 - 49124, 49151 - 49153 and 49164.

Analyst

Review



Client:	Coleman Oil & Gas	Project #:	05206-0001
Sample ID:	Pit	Date Reported:	03-05-09
Lab ID#:	49123	Date Sampled:	02-25-09
Sample Matrix:	Soil	Date Received:	02-25-09
Preservative:	Cool	Date Analyzed:	02-26-09
Condition:	Intact	Chain of Custody:	6410

Parameter	Concentration (mg/Kg)
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Total Chloride

100

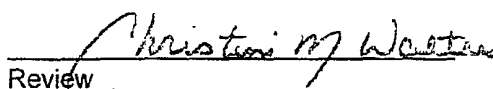
Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Juniper West 22 #32.**

Analyst



Review



# CHAIN OF CUSTODY RECORD

6410

Client: <u>Coleman Oil &amp; Gas, Inc. Juniper West 22 #32</u>			Project Name / Location:			ANALYSIS / PARAMETERS													
Client Address: <u>P.O. Drawer</u>			Sampler Name: <u>Mike Hans</u>			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	PCRA 8 Metals	Cation / Anion	FCl	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Client Phone No.: <u>505-327-0856</u>			Client No.: <u>05206 - 0001</u>																
Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative H <sub>2</sub> O <sub>2</sub> HCl													
<u>PL</u>	<u>2/25/09</u>	<u>1:00 PM</u>	<u>49123</u>	<u>Soil Solid</u>															
				<u>Sludge Aqueous</u>															
				Soil Solid															
				Sludge Aqueous															
				Soil Solid															
				Sludge Aqueous															
				Soil Solid															
				Sludge Aqueous															
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				Sludge Aqueous															
				Soil Solid															
				Sludge Aqueous															
Relinquished by: (Signature) <u>[Signature]</u>					Date	Time	Received by: (Signature) <u>[Signature]</u>					Date	Time						
					<u>2/25/09</u>	<u>3:30 PM</u>						<u>2/25/09</u>	<u>3:30 PM</u>						
Relinquished by: (Signature)							Received by: (Signature)												
Relinquished by: (Signature)							Received by: (Signature)												
<div style="display: flex; justify-content: space-between; align-items: center;"> <span>EMAIL RESULTS</span> <div style="text-align: center;"> <b>ENVIROTECH INC.</b>  <hr style="border: 1px solid black;"/> </div> </div>																			
5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505-632-0615																			

# Temporary Pit Inspection Form

The Following Drilling Reserve Pit Was Inspected By Me Or Under My Direct Supervision On A Daily Basis While The Drilling Rig Was On Location. The Following Visuals Inspections Were Made As Required By The Current Pit Rule; Free Board, Integrity Of Pit Liner And Fluids.

Lease Name: Juniper West 22 #32

Legal: G Section 22 Township 24N Range 11W

API# 30-045-34313

Lease# NMNM 104608

		MTH	DC	BT		Comments
10/20/2008		<i>[Signature]</i>	<i>[Signature]</i>			
10/21/2008			<i>[Signature]</i>			
10/22/2008			<i>[Signature]</i>			
10/23/2008			<i>[Signature]</i>			
10/24/2008			<i>[Signature]</i>			
10/25/2008			<i>[Signature]</i>			
10/26/2008			<i>[Signature]</i>			
10/27/2008			<i>[Signature]</i>			
10/28/2008			<i>[Signature]</i>			

MTH Michael T. Hanson; Operations Engineer  
DC Donald Coleman; Drilling Supervisor  
BT Bruce Taylor; Production Foreman

Lease Name: Juniper West 22 #32  
Legal: G Section 22 Township 24N Range 11W  
API# 30-045-34313  
Lease# NMNM 104608

MTH Michael T. Hanson; Operations Engineer  
DC Donald Coleman; Drilling Supervisor  
BT Bruce Taylor; Production Foreman

## Site Reclamation Photos

An aerial photograph showing a large, rectangular, light-colored structure, possibly a well pad or platform, situated in a dark, textured landscape. The structure is surrounded by a network of roads or tracks. The overall image has a grainy, high-contrast appearance.

**Coleman Oil & Gas, Inc.**  
**Juniper West 22 #32**  
**API# 30-045-34313**  
**July 6, 2009**



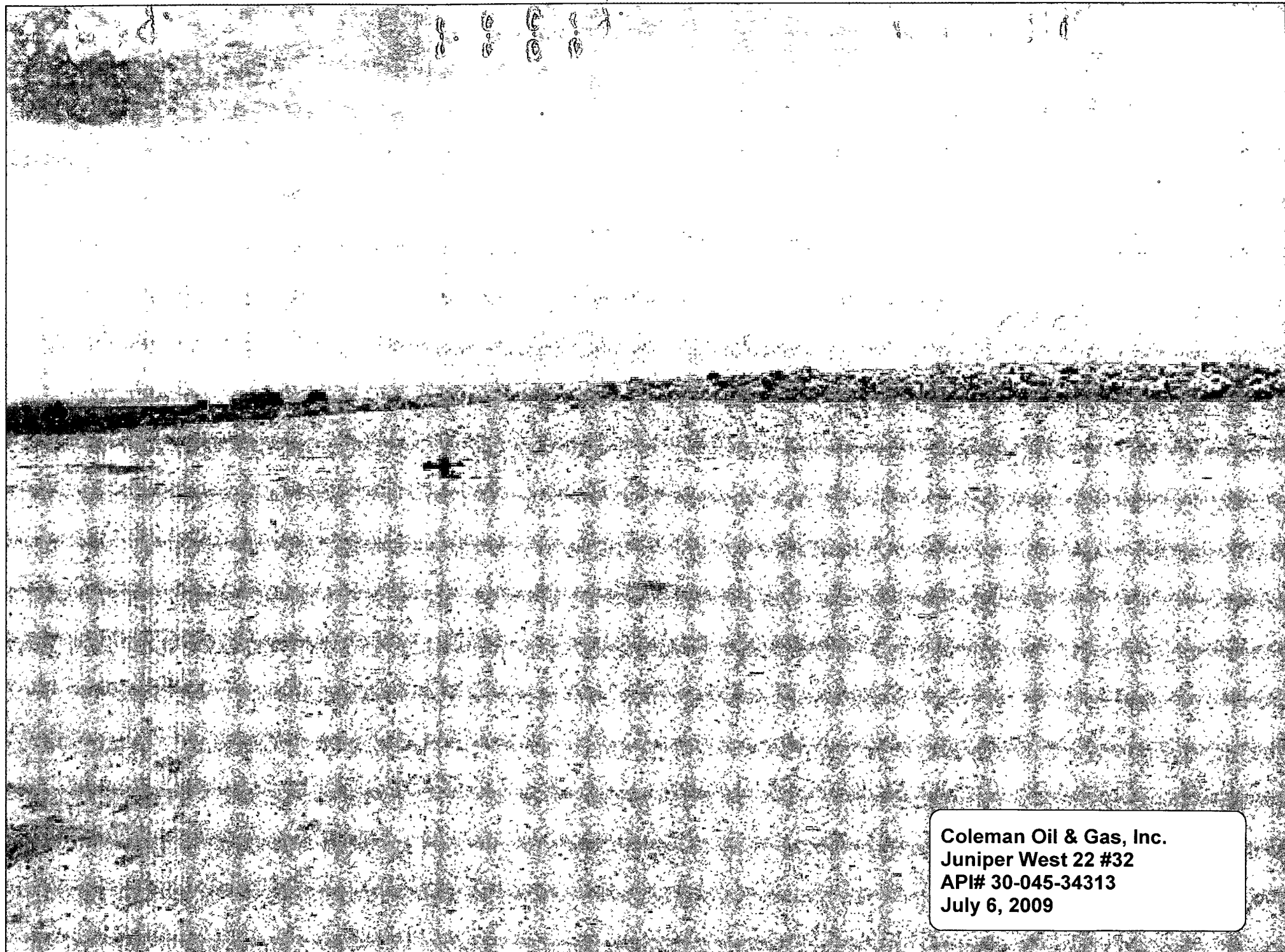


Coleman Oil & Gas, Inc.  
Juniper West 22 #32  
API# 30-045-34313  
July 6, 2009





**Coleman Oil & Gas, Inc.**  
**Juniper West 22 #32**  
**API# 30-045-34313**  
**July 6, 2009**



Coleman Oil & Gas, Inc.  
Juniper West 22 #32  
API# 30-045-34313  
July 6, 2009