

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**DEC 14 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-0789176. If Indian, All. or
Tribe Name7. Unit Agreement Name
SAN JUAN 29-5 UNIT

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 29-5 Unit 90N

9. API Well No.

30-039-30672

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 2431' FNL & 1706' FWL, Section 35, T29N, R5W, NMPM
BH: Unit E (SWNW), 2549' FNL & 300' FWL, Section 35, T29N, R5W, NMPM10. Field and Pool
Blanco MV/Basin DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Completion Sundry
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD DEC 21 '11**OIL CONS. DIV.****13. Describe Proposed or Completed Operations****DIST. 3**

PLEASE SEE ATTACHED.

14. I hereby certify that the foregoing is true and correct.Signed Denise Journey Denise JourneyTitle Staff Regulatory Technician Date _____

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**DEC 15 2011****FARMINGTON FIELD OFFICE
BY SW****NMOCD**

A

PC

SAN JUAN 29-5 UNIT 90N
API# 30-039-30672
ConocoPhillips
Blanco MV/Basin DK

11/4/11 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL. TOC @ **1708'**.
11/10/11 Install Frac Valve.
11/12/11 PT csg to 6600#/30min. Test OK.
11/15/11 RU WL to Perf **Dakota** w/ .34" diam w/ 2SPF @ 8,947', 8953', 8955', 8957', 8959', 8970', 8975', 8977', 8989', 8991', 8993', 8995', 8997', 9000', 9003', 9005', 9007', 9009', 9011', 9013' & 9015' = 42 holes.
11/16/11 RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 92,820 gal 70Q N2 Slickfoam w/ 32,500# 20/40 Brady Sand. N2: 1,999,100scf.
Set CBP @ 7,500'.
Perf **Lower Menefee/Point Lookout** w/ .34" diam w/ 1SPF @ 6,712', 6,719', 6,757', 6,810', 6,820', 6,862', 6,876', 6,882', 6,889', 6,906', 6,912', 6,932', 6,938', 6,943', 6,966', 6,985', 7000', 7,013', 7,024', 7,032', 7,074', 7,100', 7,115', 7,125', & 7,184' = 25 holes.
Acidize w/10 bbls 15% HCL Acid. Frac w/ 111,440 gal 70Q N2 Slickfoam w/ 101,160# 20/40 Brady Sand. N2: 1,655,800scf.
Set CFP @ 6,684'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam w/ 1SPF @ 6,275', 6,280', 6,291', 6,306', 6,324', 6,334', 6,353', 6,365', 6,389', 6,404', 6,435', 6,445', 6,460', 6,475', 6,514', 6,528', 6,537', 6,544', 6,553', & 6,560', 6,576', 6,600', 6,610', 6,628', & 6,656' = 25 holes.
11/17/11 RU to Frac **Upper Menefee/Cliffhouse**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 115,780 gal 70Q N2 Slickfoam w/ 101,480# 20/40 Brady Sand. N2: 1,592,300scf.
Set CFP @ 6,240'.
Perf **Lewis** w .34" diam w/ 1SPF @ 5,671', 5,690', 5,698', 5,706', 5,718', 5,729', 5,745', 5,767', 5,774', 5,780', 5,835', 5,846', 5,856', 5,875', 5,886', 5,896', 5,937', 5,975', 5,986', 6,012', 6,030', 6,044', 6,093', 6,104', & 6,124' = 25 holes.
Frac Lewis w/ 133,060 gal 75Q Aqua Star Foam w/ 80,160# 20/40 Brady Sand. N2: 2,276,000scf. Begin flowback.
11/18/11 MIRU AWS 378. **Set CBP @ 5,400'**. NU BOPE. PT BOPE. Test OK. TIH, Tag CBP @ 5,400' & DO. CO & DO CFP @ 6,240'. CO & DO CFP @ 6,684' Blow/Flow well.
11/21/11 Catch MV/Lewis gas sample. CO & DO CBP @ 7,500'.
11/22/11 CO to PBTD 9,083'. **Started selling MV/Dk gas thru GRS**. Cleaned out well for 4 days.
11/28/11 TIH w/ 292 jts., 2 3/8", 4.7#, L-80 tbgs., set @ 9003' w/ FN @ 9000'. Catch MV/DK gas sample. RD RR @ 19:00 hrs on 11/28/11.

PC