Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-193 Revised March 25, 1999	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION DIVISION 1220 South St. Francis Drive		WELL API NO. 30-045-32/12	22
1301 W. Grand Ave., Artesia, MM 87210	Santa Fe, NM 87505	1140	5. Indicate Type of Lease	
DISTRICT III	V=0	_	STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	- 15282/2	28 Z9 335		
DISTRICT IV		3	6. State Oil & Gas Lease	e No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICE	S AND REPORTS ON WELLS	2 7	34330	
	POSALS TO DRILL OR TO DEEPEN OR PLUG	BACIOTO A		
	PPLICATION FOR PERMIT (FORM C.101) FOR		7. Lease Name or Unit A	greement Name
PROPOSALS.)		312 St]	
1. Type of Well:			CHAVEZ 02	
OIL GAS WELL WELL X OTHER				
2. Name of Operator PATINA SAN JUAN, INC.			8. Well No. #07	
3. Address of Operator			9. Pool name or Wildcat	
	MINGTON, NEW MEXICO 87401			SLANCO MESA VERDE
4. Well Location				
Unit Letter <u>G</u> : <u>1974'</u>	Feet From The NORTH Line a	nd <u>1740'</u>	Feet From The	EAST Line
Section 2	Township 31N Range	13W	NMPM County	SAN JUAN
	10. Elevation (Show whether 5762		GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:		SUBSEQUEN	T REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIA	L WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMEN	ICE DRILLING OPNS.	PLUG & ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING	TEST & CEMENT JOB	
	COMPLETION			
OTHER:		OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
APD/POW				
<u>APD/ROW</u> 3/25/2005 RU Casing cre	nu 2 run 7 ininto of 0 5/9" 26# 155 CT2C	nacina to 216'	Circulate and condition for	. coment
3/25/2005 RU Casing crew & run 7 joints of 9-5/8", 36#, J55, ST&C casing to 316'. Circulate and condition for cement. RU Halliburton and cement casing as follows: Pump 10 bbl water ahead of cement w/230 sks STD w/additives @ 15.6 ppg.				
Displace w/21 bbl water, plug down and shut well in. Had full returns, Circ 15 bbl good cement to surface. WOC.				
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I hereby certify that the Aformation above	e is true and complete to the heet of my kn	vuledae and hel	iof	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE LAYSURA	slew TITLE	PRODUCTION	ON TECHNICIAN DATE	28-Mar-05
TYPE OR PRINT NAME KAY S. ECK	STEIN		TELE	PHONE NO. (505) 632-8056
(This space for State Use,)	7			MAR 3 0 2005
APPROVED BY Charle 7		PERVICAD r	DISTRICT # 3	2005
MILLOVED BI	IIIIE	LALOUNE	<u> </u>	DATE

CONDITIONS OF APPROVAL, IF ANY: