Submit-3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-27715
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		SF 078988
87505	TOPO AND DEDORTO OF WHITE	
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name Northeast Balnco Unit
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO PERPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" PORMICE TO LARGE TO L		8. Well Number
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well   2. Name of Operator	Gas Well Ottler;	9. OGRID Number
Devon Energy Production Compa	ny L.P.	6137
3. Address of Operator	YE O'V OF	10. Pool name or Wildcat
PO Box 6459, Navajo Dam, NM	87419 <i>(4)</i>	Basin Fruitland Coal
4. Well Location		
İ	feet from theSouth line and _1,995' feet from	the East_line
	wnship 31N Range 7W NMPM	County Rio Arriba
	11. Elevation (Show whether DR, RKB, RT, GR, e	
Market Street	GR 6,473'	
Pit or Below-grade Tank Application	<del></del>	
Pit typeDepth to Ground	waterDistance from nearest fresh water wellI	Distance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volumebbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		ORK ☐ ALTERING CASING ☐ DRILLING OPNS.☐ P AND A ☐
TEMPORARILY ABANDON  PULL OR ALTER CASING	= 1	<del></del>
TOLL ON ALTER CASING	MOETH LE COMPL   CACING/CEME	
OTHER:	☐ OTHER:	
	pleted operations. (Clearly state all pertinent details,	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
	4/2004, set 9 jts of 9 5/8", H-40, ST&C, 32.3# casing	
	Circulated 15 bbls of cement to surface. Test casing	
D 11 10 2/401 1 : 2 : 22	7/000A 01 1/2 C7/1 X CC X TO C . CC //	701 C
	7/2004, set 81 jts of 7", J-55 LT&C, 23# casing at 3,4 te, 1/4# Flocele, 0.1% CFR 3, 0.4% Halad 344 and ta	
	te, 1/4# Flocele, 0.1% CFR 3, 0.4% Halad 344 and ta ement to surface. Tested casing to 1,500 psi.	ii w//3 5x (10 0015) STD D CEHICHE W/0.470
Traine 5 11. Circulated 20 0018 01 C	The surface of the su	
	on 10/9/2004. Underreamed hole to 9 1/2" from 3,495	
	terial. On 11/26/2004, set 14 jts 5 1/2" 15.5, J-55 line	
Perforated liner with size 0.49" hol	es, total of 300 holes from 3,492' to 3,771'. Landed 2	3/8" production tubing at 3,766'.
		·
T1 1 (C) 1 (1) C	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	111-11-6
	n above is true and complete to the best of my knowle or closed according to NMOCD guidelines ⊠, a general permit	
SIGNATURE // . S./8	TITLE Senior Operatio	ns Technician DATE 3-22-05
Type or print name: Melisa Zimme		
TO CLASTIC S	erman E-mail address: Melisa.zimmerman@dvn.co	- , , ,
For State Use Only		• • • • • • • • • • • • • • • • • • • •
0//2	SUPERVISOR	DISTRICT #3 MAR 2 4 2005
APPROVED BY: Conditions of Approval (if any):	SUPERVISOR	• • • • • • • • • • • • • • • • • • • •