

Submit to Appropriate

District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

## OIL CONSERVATION DIVISION

2040 Pacheco Street  
Santa Fe, NM 87505

WELL API NO.

30-045-32602

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

34332

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☐☒ DRY ☐OTHER ☐

b. Type of Completion:

NEW ☐WORK ☐PLUG ☐DIFF ☐WELL ☒OVER ☐DEEPEN ☐BACK ☐RESVR ☐OTHER ☐

2. Name of Operator

PATINA SAN JUAN, INCORPORATED (505) 632-8056

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

7. Lease Name or Unit Agreement Name

ALBERDING 03

8. Well No.

#15

9. Pool name or Wildcat

BASIN DAKOTA

4. Well Location

Unit Letter O : 910' Feet From The SOUTH Line and 1980' Feet From The EAST LineSection 3Township 31NRange 13W

NMPM

County SAN JUAN

10. Date Spudded

12/14/2004

11. Date TD Reached

12/28/2005

12. Date Compl. (Ready to Prod.)

3/22/2005

13. Elevations (DF &amp; RKB, RT, GR, etc.)

5762' GR

14. Elev. Casinghead

15. Total Depth

6860'

16. Plug Back T.D.

6842'

17. If Multiple Compl. How

Many Zones? 2

18. Intervals Rotary Tools

Drilled by: X

Cable Tools

19. Producing Interval(s), of completion - Top, Bottom, Name

6608' - 6814'

BASIN DAKOTA

20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run

GR/DEN/NEUT/CBL

22. Was Well Cored

NO

## 23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	299'	12-1/4"	175 SX	CIRC TO SURFACE
7"	23# N-80	4329'	8-3/4"	380 SX	CIRCULATED
4-1/2"	11.6# N80	6860'	6-1/4"	340 SX	CIRCULATED

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	4218'	6860'	340		2-3/8"	6684'	

## 25. TUBING RECORD

26. Perforation record (interval, size, and number)

6608,10,16,24,30,32,66,68,82,88,6702,04,26,28,  
30,62,64,70,6802,06,10,14 - 22 Shots  
3-1/8" csg gun - 120 degree phasing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6608' - 6814'	1000 gal, 7-1/2" acid, max 2986 psi, ISIP 0 psi
	Frac: 130,540# sand w/70Q-N2. Max Pr: 3663 psi
	ISIP: 1978 psi, 5 min: 1690 psi, 10 min, 1555 psi, 15 min 1469

## 28. PRODUCTION

Date First Production		Production Metho (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
ASAP		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/17/2005	3	.500	Test Period	-0-	26.3	-0-	N/A
Flow Tubing Pr.	Casing Pr.	Calculated 24	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API	
26#	175#	Hour Rate	-0-	211	-0-	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented

Test Witnessed By

30. List Attachments

Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Kay Eckstein Printed Name KAY ECKSTEIN Title PRODUCTION ANALYST Date: 03/22/05

**ALBERDING 03 #15****Formation Tops:**

Pictured Cliffs	2012'
Cliffhouse	3596'
Menefee	3855'
Point Lookout	4426'
Greenhorn	6480'
Graneros	6536'
Dakota	6589'