istrict I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Santa Fe, NM 87505 Side of form									
Release Notification and Corrective Action									
<u> 30-0</u>	45 -	11475		OP	ERATOR		Initial R	eport	
				s, A Wholly	Contact Kelsi Harrington				
Address	bsidiary 3401	of Conoco	Farmingt	ompany	Telephone No	505-500	2403		
Address 3401 E. 30 th St., Farmington, NM 87402 Facility Name Ute 1 SWD					Telephone No. 505-599-3403 Facility Type Gas Well API# 3004511475				
Surface Owner Ute Mountain Ute Mineral Owner					J J1			No. I-22-IND-2772	
Surface Owner Ote Mountain Ote Willierar Owner					De Modifiant Ote Lease No. 1-22-IND-2772				
LOCATION OF RELEASE									
Unit Letter	Section	Township		I	orth/South Line	Feet from the	East/West Lir	1 -	
M	11	32N	14W	560'	South	315'	West	San Juan	
Latitude 36.99709° N Longitude -108.28589° W									
Type of Release – Produced Water Volume of Release – 5 BBL Volume Recovered – 0 BBL									
		charge Line			Volume of Release – 5 BBLVolume Recovered – 0 BBLDate and Hour of OccurrenceDate and Hour of Discovery				
Source of Rei	ease. Disc	marge Line	,		unknown 12/16/2010 11:30 AM				
Was Immediate Notice Given?					If YES, To Whom?				
By Whom?					Date and Hour				
Was a Watero	ourse Reac	ched?			If YES, Volume Impacting the Watercourse.				
☐ Yes ☒ No									
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.* A release from a SWD discharge line at the Ute #1 SWD transporting									
produced water was discovered on 12/16/10. Upon discovery, the discharge line was shut in. The leak was caused by									
corrosion to the pipe.									
Describe Area Affected and Cleanup Action Taken.* All fluid remained on location and no fluid was recovered. The release occurred in the area of an excavation for a previous release therefore confirmation sampling occurred after									
excavation was completed. Analytical results were below the regulatory standards set forth in the NMOCD Guidelines									
for Remediation of Leaks, Spills and Releases; therefore no further action is needed.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and									
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health									
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
-		ws and/or regu Harrington			<u>T </u>	OIL CONSERVATION DIVISION			
Signature: Rue Harbargette					OIL CONSERVATION DIVISION				
Printed Name: Kelsi Harrington					Approved by District Supervisor:				
Title: Environmental Consultant					Approval Date: 2/08/20 Expiration Date:				
E-mail Addre	ess: kelsi. ¢	g.harringto	n@conoc	ophillips.com	Conditions of	Approval:		Attached	
_		_		500 0 100				Attached	
Date: 1/7/10 Phone: 505-599-3403									
Attach Additional Sheets If Necessary									
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Attach Additional Sheets If Necessary Attach Additional Sheets If Necessary RECEIVED RECEIVED OIL CONS. DIV. DIST. 3. D.									
8.20.20									
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