

Current Schematic

ConocoPhillips

Well Name: ALBRIGHT #7E

API/ UWI 3004525057	Surface Legal Location P-022-029N-010W	Field Name BSN DAKOTA GAS	License No. 40055	State/ Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 5,613.00	Original KB/RT Elevation (ft) 5,625.00	KB-Grout Distance (ft) 12.00	KB-Casing Flange Distance (ft) 5,625.00	KB-Tubing Hanger Distance (ft) 5,625.00	

Well Config: - Original Hole, 7/6/2011 7:23:30 AM

ftKB (MD)	ftKB (TVD)	Schematic - Actual	From Final
12		Surface Casing Cement, 12-502, 7/9/1982, Cemented w 350 sx Class "B". Circulated 15 bbls back to surface.	
501		Surface, 10 3/4in, 10.192in, 12 ftKB, Adjusted for from 14.50 to 12' production kb., 502 ftKB	
502		Cement Squeeze, 12-710, 9/19/1996, SQUEEZE WITH 450 SX	OJO ALAMO, 860
511			KIRTLAND, 905
860			FRUITLAND, 1,611
905			PICTURED CLIFFS, 1,942
1,611			
1,942			
2,594		Hydraulic Fracture, 8/26/2001, FRAC CHACRA WITH 10000 GAL 75Q 20# LINEAR GEL AND 200000# 20/40 BRADY SAND	
2,924		PERF CHACRA, 2,594-3,230, 8/24/2001 Tubing, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 6,424 ftKB	CHACRA, 2,924
3,230			
3,383			
3,385			
3,594			CLIFFHOUSE, 3,594
3,951		Hydraulic Fracture, 9/26/1982, FRAC UPPER MESA VERDE WITH 109662 GAL 10# FLUID AND 120000# 20/40 SAND	
4,071		PERF UPPER MESA VERDE, 3,951-4,071, 9/25/1982	
4,222		Hydraulic Fracture, 9/25/1982, FRAC LOWER MESA VERDE WITH 74382 GAL 10# FLUID AND 87000# 20/40 SAND	POINT LOOKOUT, 4,222
4,232		PERF LOWER MESA VERDE, 4,232-4,395, 9/25/1982	
4,395		Liner Hanger set @ 4890'	
4,890			
4,903		STAGE 1, 1,390-5,195, 7/22/1982, 1st stage - Cemented with 240' sx class "B" 65/35 POZ.	
5,149		2nd stage - Cemented with 290 sx class "B" 65/35 POZ, followed by 50' sx neat. TOC @ 1390' per CBL on 9/20/96	
5,150		Intermediate 1, 7 5/8in, 6.969in, 12 ftKB, 5,195 ftKB	
5,194			
5,195			
5,200			
5,438			GALLUP, 5,438
6,282			GREENHORN, 6,282
6,337			DAKOTA, 6,337
6,396		SEATING NIPPLE, 2 3/8in, 6,424 ftKB, 6,424 ftKB	
6,424		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 6,424 ftKB, 6,453 ftKB	
6,425		EXPENDABLE CHECK, 2 3/8in, 6,453 ftKB, 6,454 ftKB	
6,453		PERF DAKOTA, 6,396-6,515, 9/20/1982	
6,454		Hydraulic Fracture, 9/20/1982, FRAC DAKOTA WITH 105000 GAL 40# X-LINK GEL AND 149000# 20/40 SAND	
6,515		PBTD, 6,545	
6,545			
6,567		Production 1, 5 1/2in, 4.950in, 4,890 ftKB, 6,568 ftKB	
6,568		Production Casing Cement, 4,890-6,570, 7/28/1982, Cemented w 180 sx 50/50 POZ, circulated to top of hanger @ 4890'. PLUGBACK, 6,568-6,570, 7/29/1982	
6,570		TD, 6,570, 7/28/1982	

