District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

9348

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:
- ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
- ☒ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
- ☐ Modification to an existing permit
- ☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: Benson-Montin-Greer Drilling Corporation OGRID #: 002096
Address: 4900 College Blvd. Farmington, NM 87402
Facility or well name: Canada Ojitos Unit # 47
API Number: 30-039-30980 OCD Permit Number:
U/L or Qtr/Qtr N Section 4 Township 25N Range 1W County: Rio Arriba, NM
Center of Proposed Design: Latitude 36 25 16.5 N Longitude 106 57 2.044 W NAD: ☐1927 ☒ 1983
Surface Owner: ☒ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.
☒ **Pit:** Subsection F or G of 19.15.17.11 NMAC
Temporary: ☒ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
☒ Lined ☐ Unlined Liner type: Thickness 20 mil ☒ LLDPE ☐ HDPE ☐ PVC ☐ Other
☒ String-Reinforced
Liner Seams: ☒ Welded ☒ Factory ☒ Other _Field welded between sections_ Volume: 7700_bbl Dimensions: L_120'_ x W__65'_ x D__8'_

RCVD DEC 20 '11
OIL CONS. DIV.
DIST. 3

3.
☐ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Type of Operation: ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other
☐ Lined ☐ Unlined Liner type: Thickness mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
Liner Seams: ☐ Welded ☐ Factory ☐ Other

4.
☐ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: bbl Type of fluid:
Tank Construction material:
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other
Liner type: Thickness mil ☐ HDPE ☐ PVC ☐ Other

5.
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

25

6.

Fencing: Subsection D of 19.15.17.11 NMAC *(Applies to permanent pits, temporary pits, and below-grade tanks)*

☐ Chain link, six feet in height, two strands of barbed wire at top *(Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)*

☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet

☒ Alternate. Please specify 4 ft high hog wire fence w/ T posts

7.

Netting: Subsection E of 19.15.17.11 NMAC *(Applies to permanent pits and permanent open top tanks)*

☐ Screen ☐ Netting ☐ Other

☐ Monthly inspections (If netting or screening is not physically feasible)

8.

Signs: Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☒ Signed in compliance with 19.15.3.103 NMAC

9.

Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

☒ Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval. ***Hogwire fence, 48" steel mesh.***

☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. **Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.**

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☒ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to temporary, emergency, or cavitation pits and below-grade tanks)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☒ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to permanent pits)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☒ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☒ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☒ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☒ No
Within a 100-year floodplain. - FEMA map ***(NOTE: This location is not included in the FEMA maps, it is in an unstudied area.)***	☐ Yes ☒ No

11.
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☒ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☒ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☒ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
- ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____

☐ Previously Approved Operating and Maintenance Plan API Number: _____ *(Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)*

13.
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H_2S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14.
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☒ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Closed-loop System ☐ Alternative

Proposed Closure Method: ☒ Waste Excavation and Removal
☐ Waste Removal (Closed-loop systems only)
☒ On-site Closure Method (Only for temporary pits and closed-loop systems)
☒ In-place Burial ☐ On-site Trench Burial
☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15.
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☒ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☒ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☒ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☒ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☒ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- ☒ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16.

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)

Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please provide the information below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

17.

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☒ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☒ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☒ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☒ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☒ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☒ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☒ No
Within a 100-year floodplain. - FEMA map ***NOTE: This location is not included in the FEMA maps, it is in an unstudied area.***	☐ Yes ☒ No

18.

On-Site Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

☒ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☒ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC

☒ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC

☒ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC

☒ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☒ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☒ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)

☒ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

☒ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

☒ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19.
Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

20.
OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure ~~Plan (only)~~ ☐ OCD Conditions (see attachment)

OCD Representative Signature: Jonathan D. Kelly **Approval Date:** 12/28/2011

Title: Compliance Officer **OCD Permit Number:** _____

21.
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ **Closure Completion Date:** 12/02/2011

22.
Closure Method:

☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)

☐ If different from approved plan, please explain.

23.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

24.
Closure Report Attachment Checklist: ***Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.***

☒ Proof of Closure Notice (surface owner and division)
☐ Proof of Deed Notice (required for on-site closure)
☐ Plot Plan (for on-site closures and temporary pits)
☒ Confirmation Sampling Analytical Results (if applicable)
☐ Waste Material Sampling Analytical Results (required for on-site closure)
☒ Disposal Facility Name and Permit Number
☒ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique
☐ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude _____ Longitude _____ NAD: ☐1927 ☐ 1983

25.
Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Zach Stradling Title: Engineer

Signature: _____ Date: 12/19/11

e-mail address: zstradling@bmgdrilling.com Telephone: (505)325-8874

BMG
BENSON-MONTIN-GREER DRILLING CORP
4900 College Boulevard Farmington, NM 87402 Office: 505.325.8874 Fax: 505.327.9207

October 19, 2011

Mr. Derek Padilla
Santa Fe National Forest
Cuba Ranger District
P.O. Box 130
Cuba, NM 87013

Re: **Drilling Pad Reclamation**

Dear Mr. Padilla:

Benson-Montin-Greer Drilling Corp. plans to begin reclamation of unused portions of the COU #46Y and #47 well pads on 10/31/11. A three month pit closure extension for the COU #47 was approved by the NMOCD on 9/7/11. Final testing of the COU #47 reserve pit will take place once the rainwater dries up. The pit can then be closed and reclaimed. Please contact me with any questions.

Sincerely,

Zach Stradling
Benson-Montin-Greer Drilling Corp.

HALL
ENVIRONMENTAL
ANALYSIS
LABORATORY

COVER LETTER

Wednesday, December 07, 2011

Ross Kennemer
Animas Environmental Services
624 East Comanche
Farmington, NM 87401

TEL: (505) 564-2281
FAX (505) 324-2022

RE: COU #47 N-4 Pit Closure

Order No.: 1112149

Dear Ross Kennemer:

Hall Environmental Analysis Laboratory, Inc. received 1 sample(s) on 12/2/2011 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please do not hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Laboratory Manager

NM Lab # NM9425 NM0901
AZ license # AZ0682

Hall Environmental Analysis Laboratory, Inc.

Date: *07-Dec-11*
Analytical Report

CLIENT:	Animas Environmental Services	**Client Sample ID:**	S-1
Lab Order:	1112149	**Collection Date:**	11/30/2011 3:35:00 PM
Project:	COU #47 N-4 Pit Closure	**Date Received:**	12/2/2011
Lab ID:	1112149-01	**Matrix:**	MEOH (SOIL)

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: **JB**
Diesel Range Organics (DRO)	110	9 8		mg/Kg	1	12/2/2011 12:13:08 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	12/2/2011 12:13:08 PM
Surr: DNOP	94.3	77.4-131		%REC	1	12/2/2011 12:13:08 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: **RAA**
Gasoline Range Organics (GRO)	200	50		mg/Kg	10	12/2/2011 5:46:44 PM
Surr: BFB	135	75.2-136		%REC	10	12/2/2011 5:46:44 PM
EPA METHOD 8021B: VOLATILES						Analyst: **RAA**
Benzene	0.65	0.050		mg/Kg	1	12/2/2011 1:36:44 PM
Toluene	3.9	0.050		mg/Kg	1	12/2/2011 1:36:44 PM
Ethylbenzene	2.0	0.050		mg/Kg	1	12/2/2011 1:36:44 PM
Xylenes, Total	11	0.10		mg/Kg	1	12/2/2011 1:36:44 PM
Surr: 4-Bromofluorobenzene	171	80-120	S	%REC	1	12/2/2011 1:36:44 PM
EPA METHOD 300.0: ANIONS						Analyst: **BRM**
Chloride	94	30		mg/Kg	20	12/2/2011 12:34:49 PM
PAINT FILTER TEST						Analyst: **KS**
Free Liquid	Neg	0		Pos/Neg	1	12/2/2011 10:51:00 AM

Qualifiers:

*	Value exceeds Maximum Contaminant Level	B	Analyte detected in the associated Method Blank
E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	MCL	Maximum Contaminant Level
NC	Non-Chlorinated	ND	Not Detected at the Reporting Limit
PQL	Practical Quantitation Limit	S	Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Animas Environmental Services
Project: COU #47 N-4 Pit Closure **Work Order:** 1112149

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 300.0: Anions											
Sample ID: 1112149-01AMSD		*MSD*				Batch ID: **29593**		Analysis Date:		12/2/2011 4:55:57 PM	
Chloride	110.0	mg/Kg	30	15	93.96	107	74.6	118	33.5	20	R
Sample ID: MB-29593		*MBLK*				Batch ID: **29593**		Analysis Date:		12/2/2011 4:03:43 PM	
Chloride	ND	mg/Kg	1.5								
Sample ID: LCS-29593		*LCS*				Batch ID: **29593**		Analysis Date:		12/2/2011 4:21:08 PM	
Chloride	13.59	mg/Kg	1.5	15	0	90 6	90	110			
Sample ID: 1112149-01AMS		*MS*				Batch ID: **29593**		Analysis Date:		12/2/2011 4:38:32 PM	
Chloride	154.3	mg/Kg	30	15	93.96	402	74.6	118			S
Method: EPA Method 8015B: Diesel Range Organics											
Sample ID: MB-29577		*MBLK*				Batch ID: **29577**		Analysis Date:		12/2/2011 9:18:47 AM	
Diesel Range Organics (DRO)	ND	mg/Kg	10								
Motor Oil Range Organics (MRO)	ND	mg/Kg	50								
Sample ID: LCS-29577		*LCS*				Batch ID: **29577**		Analysis Date:		12/2/2011 9:52:54 AM	
Diesel Range Organics (DRO)	46.91	mg/Kg	10	50	6.047	81.7	62.7	139			

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	NC	Non-Chlorinated
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name ANIMAS ENVIRONMENTAL | Date Received: 12/2/2011

Work Order Number 1112149 | Received by: MMG

Checklist completed by: _____ 12/2/11 | Sample ID labels checked by: _____

Signature | Date | Initials

Matrix: | Carrier name: Courier

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐	
Custody seals intact on shipping container/cooler?	Yes ☑	No ☐	Not Present ☐	Not Shipped ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	N/A ☑	
Chain of custody present?	Yes ☑	No ☐		
Chain of custody signed when relinquished and received?	Yes ☑	No ☐		
Chain of custody agrees with sample labels?	Yes ☑	No ☐		
Samples in proper container/bottle?	Yes ☑	No ☐		
Sample containers intact?	Yes ☑	No ☐		
Sufficient sample volume for indicated test?	Yes ☑	No ☐		
All samples received within holding time?	Yes ☑	No ☐		Number of preserved bottles checked for pH:
Water - VOA vials have zero headspace? No VOA vials submitted ☑		Yes ☐	No ☐	
Water - Preservation labels on bottle and cap match?	Yes ☐	No ☐	N/A ☑	
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☑	<2 >12 unless noted below.
Container/Temp Blank temperature?	1.3°	<6° C Acceptable If given sufficient time to cool.		

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding: _____

Comments: _____

Corrective Action _____

Chain-of-Custody Record

Client: Animas Environmental Services LLC

Mailing Address: 1624 E Comanche Farmington NM 87401

Phone #: 505-564 2281

email or Fax#:

QA/QC Package:
☑ Standard ☐ Level 4 (Full Validation)

Accreditation
☐ NELAP ☐ Other _____

☐ EDD (Type) _____

Turn-Around Time:
☐ Standard ☑ Rush ~~24-hour~~ Same Day

Project Name: COU #47 N-4 Pit Closure

Project #: AES 110701

Project Manager: R. Kennemer

Sampler: BMG / D Watson

On Ice: ☑ Yes ☐ No

Sample Temperature: 13°

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No 1112149	BTEX + MTBE + TPH (Gas only)	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F,Cl,NO_3,NO_2,PO_4,SO_4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	300.0 Chlorides	Paint Filter Test			Air Bubbles (Y or N)
11-30-11	1535	soil	S-1	3-4oz	—	-1	X		X									X	X			

Analysis Request

Remarks:

Date:	Time:	Relinquished by:	Received by:	Date	Time
12/1/11	1535	Deborah Watson	Christine Walters	12/1/11	1535
12/1/11	1615	Christine Walters	Michelle Garcia	12/2/11	9:30

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report

Benson-Montin-Greer Drilling Corporation (BMG)

COU # 47

574' FSL, 1809' FWL
Unit N Sec. 4, T25N R01W
Rio Arriba County, NM

Temporary Pit

Closure

BMG initiated sampling and testing of the residue left in the pit after the completion of the removal of the liquid portion of the pit contents. Liquid accumulation after the cessation of drilling operations was removed prior to the initiation of sampling, testing or closure.
BMG collected a 5 point composite sample of the material in the pit prior to stabilization. Test results from a composite sample taken on July 28, 2011 indicated that the material needed to be stabilized in place and removed to the BMG landfarm (NM permit # 020004). Following verbal approval from NMOCD, BMG proceeded with the following:

a. BMG mixed stockpiled pit soil with the pit residue at no more than a 3:1 ratio to stabilize the residue. A 5 point composite sample of the mixed material was collected and analyzed.
b. BMG cut and removed the section of the liner above the residue level in the temporary pit after residue stabilization. The portion of the liner was removed and disposed of at an approved waste facility.
c. BMG used the remaining pit dirt stockpile to provide a compacted fill at least four feet thick over the stabilized residue. The top 1 foot of cover material is top soil.
d. Due to current snow cover, the area will be seeded in the spring with a seed mix as required by the Santa Fe National Forest and/or the BLM
e. BMG has installed a 4" diameter steel marker at the center of the buried temporary pit. The marker extends at least 4 feet above the mean ground level and at least 3 feet below the ground level. The marker is labelled with the following information: operator name, lease name, well number, unit letter, section, township, range and the words "on-site buried reserve pit".
f. The Santa Fe National Forest is the surface owner and therefore no deed notice is required.

Benson-Montin-Greer Drilling Corporation
4900 College Blvd.
Farmington, NM 87402

(505) 325-8874

BMG

BENSON-MONTIN-GREER DRILLING CORP

4900 College Boulevard Farmington, NM 87402 Office: 505.325.8874 Fax: 505.327.9207

December 21, 2011

RCVD DEC 27'11

OIL CONS. DIV.

DIST. 3

Attn: Jonathan Kelly
New Mexico Oil Conservation Division
Aztec District Office
1000 Rio Brazos Road
Aztec, NM 87410

Re: COU #47 (N-4) Pit Closure

Mr. Kelly:

On 10/31/11, I spoke with Brandon Powell to verbally notify the NMOCD that BMG would be starting the process of closing the COU #47 (N-4) pit, but did not follow up the phone conversation with an email. In the future, BMG will notify the NMOCD in writing prior to pit closure. During drilling operations, BMG monitored the condition of the installed pit liner from the date it was installed until the date the pit was closed. The liner was visually inspected daily while the rig was on location and weekly following the release of the rig; however, no inspection log was kept. BMG had no reason to suspect a leak in the pit liner at any time on this project. On future projects requiring a pit, an inspection log will be kept and submitted to the NMOCD at the time of closure. The COU #47 (N-4) pit is closed as of 12/2/11.

Sincerely,

Zach Stradling
Benson-Montin-Greer Drilling Corp.

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S. First St, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-039-30980
2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing.

☐ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: Canada Ojitos Unit
6. Well Number: COU #47 (N-4)

7. Type of Completion.
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator: Benson-Montin-Greer Drilling Corp.
9. OGRID: 2096
10. Address of Operator: 4900 College Blvd., Farmington, NM 87402
11. Pool name or Wildcat

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:										
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17 Elevations (DF and RKB, RT, GR, etc.)
		3/6/2011		

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. **CASING RECORD** (Report all strings set in well)

RCVD DEC 27 '11
OIL CONS. DIV.
DIST. 3

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26 Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod or Shut-in)*

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*

29 Disposition of Gas *(Sold, used for fuel, vented, etc.)*

30 Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. ✓ - attached

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [signature] Printed Name Zach Stradling Title Engineer Date 12/21/11

E-mail Address zstradling@bmgdrilling.com

RECEIVED

JUL 06 2010

Bureau of Land Management
Farmington Field Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 15,2009
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-039-30980	50440	PUERTO CHIQUITO MANCOS WEST

[4] Property Code	[5] Property Name	[6] Well Number
001954	CANADA OJITOS UNIT	47

[7] OGRID No.	[8] Operator Name	[9] Elevation
002096	BENSON-MONTIN-GREER DRILLING CORPORATION	7392.4'

[10] Surface Location

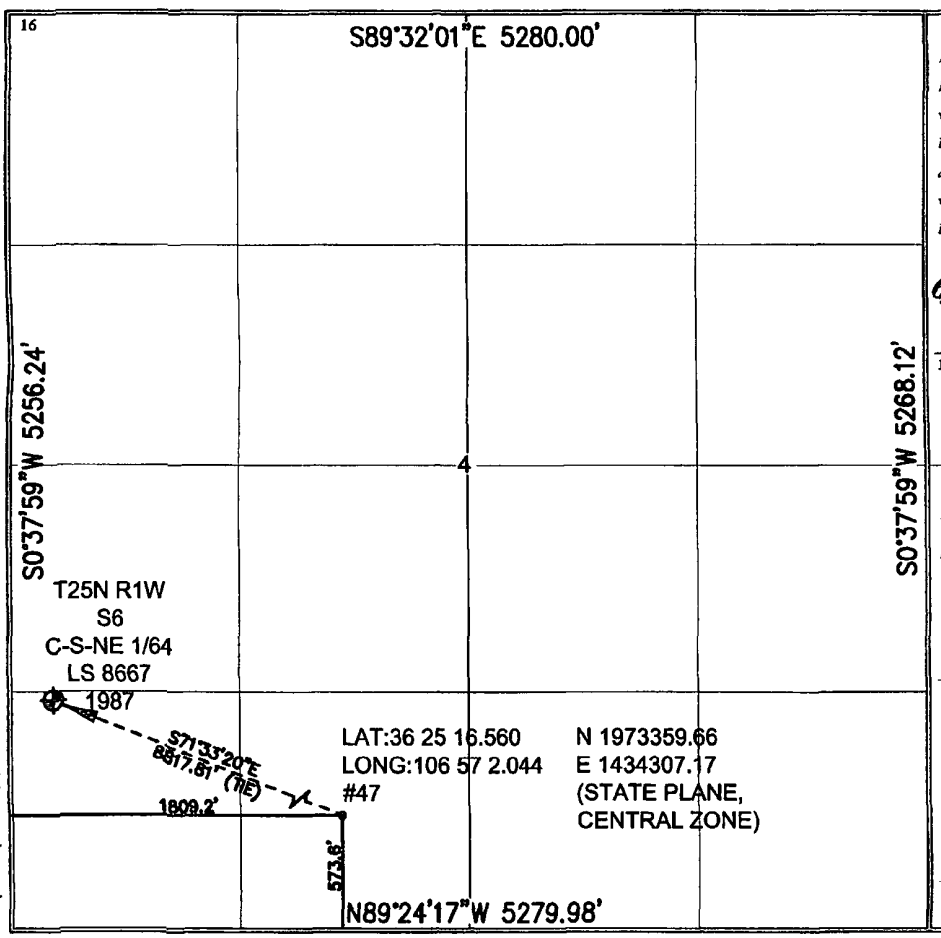
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	25-N	1-W		573.6	SOUTH	1809.2	WEST	RIO ARRIBA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
637.84	N	U	NSL PENDING NSL 6233

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 7-6-2010 Date

Loren Diede
Printed Name

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 16 2010
Date of Survey

Signature and Seal of Professional Surveyor:

JOHN E. PENDERGRAFT
NEW MEXICO
12652
REGISTERED LAND SURVEYOR

12652
Certificate Number

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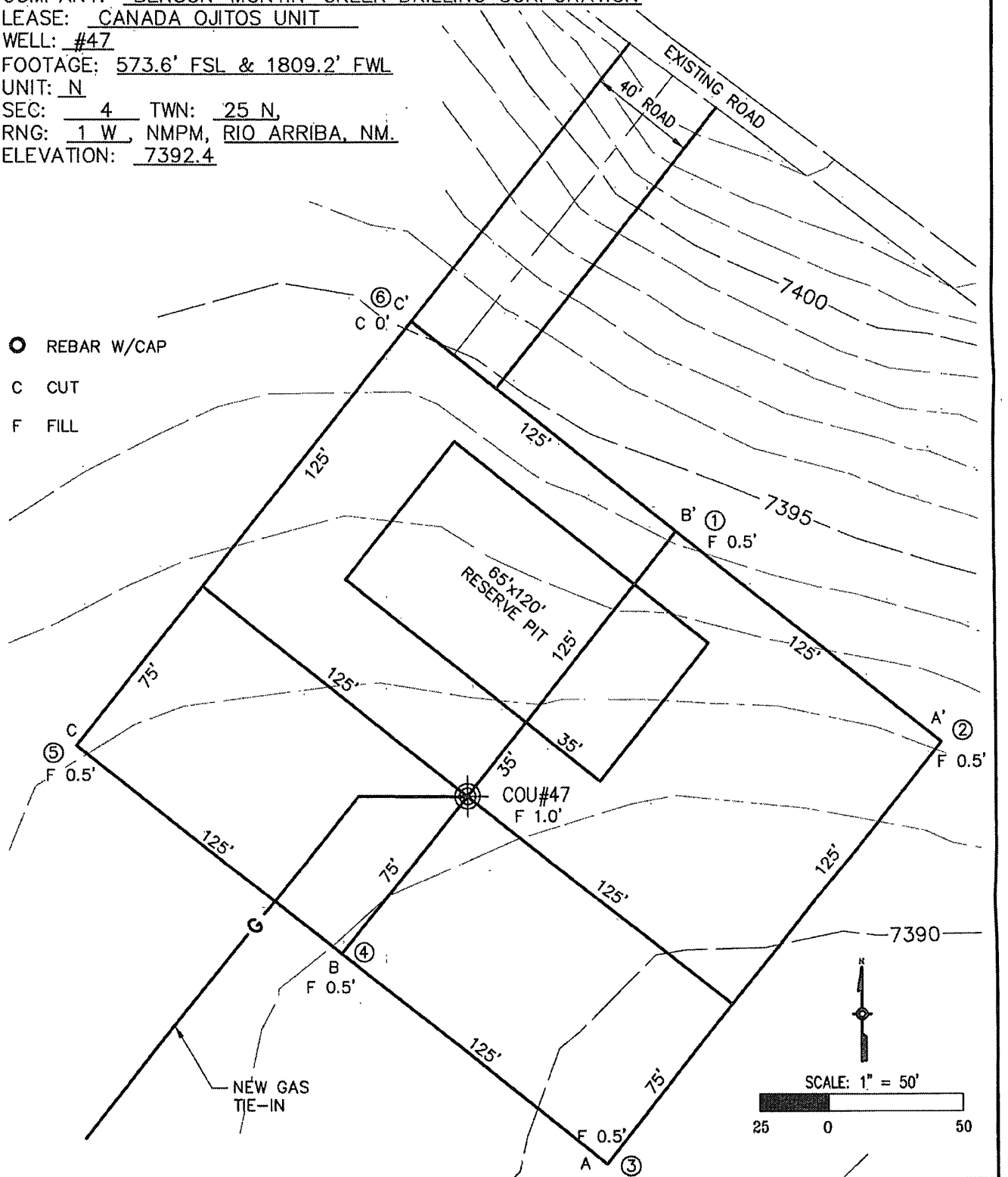
WELL PAD DIAGRAM

COMPANY: BENSON-MONTIN-GREER DRILLING CORPORATION
LEASE: CANADA OJITOS UNIT
WELL: #47
FOOTAGE: 573.6' FSL & 1809.2' FWL
UNIT: N
SEC: 4 TWN: 25 N,
RNG: 1 W, NMPM, RIO ARRIBA, NM.
ELEVATION: 7392.4



BENSON-MONTIN-GREER DRILLING CORPORATION
WELL NAME COU #47
SECTION 4, T25N, R1W, NMPM

FIGURE 1

REVISIONS			
BY	DATE	DESCR.	
BY	DATE	DESCR.	
BY	DATE	DESCR.	

DRAWN	MEW
CHECKED	LB
APPROVED	JEP
DATE	JUNE 2010

SMA Civil / Environmental Surveyors & Engineers

SOUDER, MILLER & ASSOCIATES, 2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO 87401 TELE: 505-325-7535
Albuquerque - Las Cruces - Santa Fe, NM
Grand Junction - Cortez, CO - Monticello, UT

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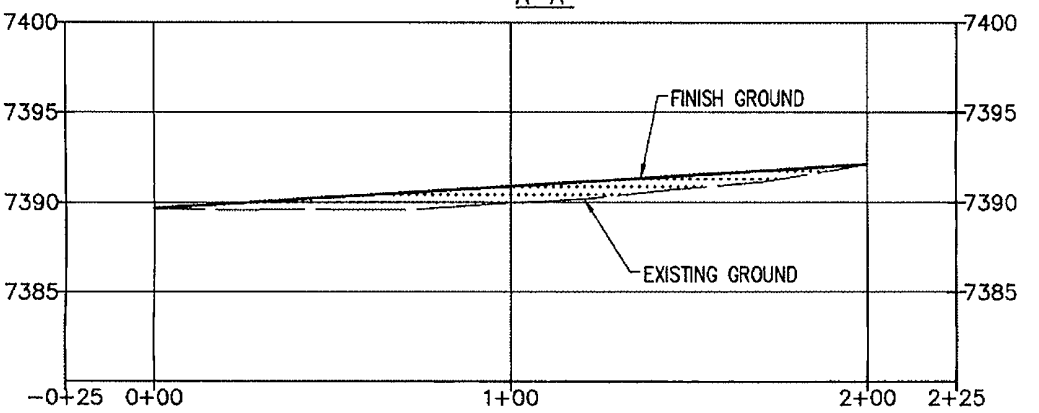
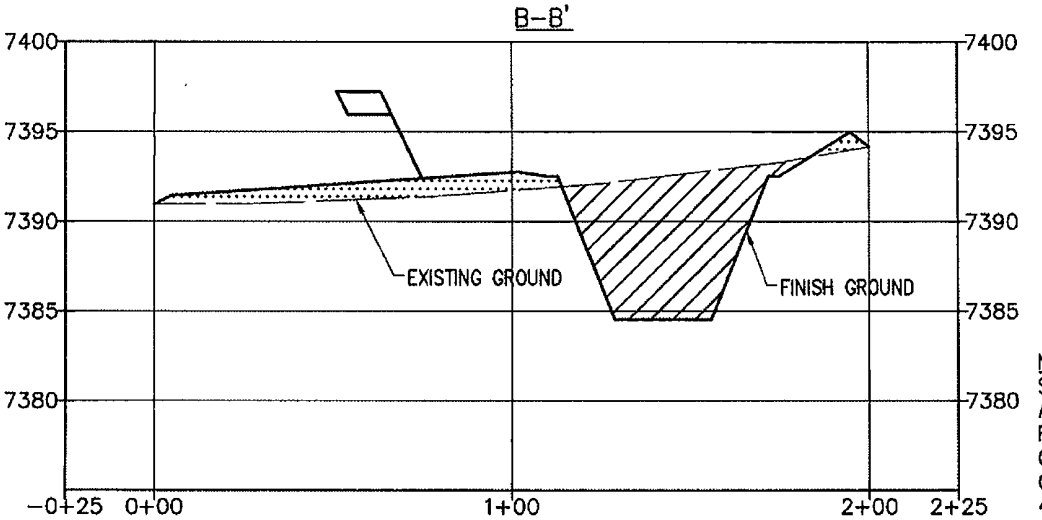
WELL PAD CROSS-SECTIONS

COMPANY: BENSON-MONTIN-GREER DRILLING CORPORATION
LEASE: CANADA OJITOS UNIT WELL: #47
FOOTAGE: 573.6' FSL & 1809.2' FWL UNIT: N
SEC: 4 TWN: 25 N, RNG: 1 W, NMPM, RIO ARRIBA, NM.
ELEVATION: 7392.4

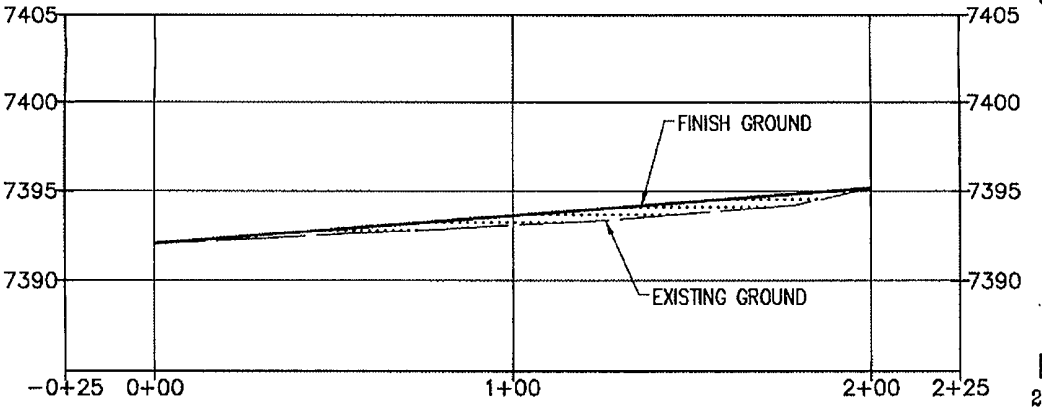
A-A'



B-B'



C-C'



CUT

FILL

NOTE:
SOUDER, MILLER & ASSOCIATES IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE-CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.

SCALE: HORIZ. 1" = 50'
VERT. 1" = 10'

25 0 50

BENSON-MONTIN-GREER DRILLING CORPORATION
WELL NAME COU #47
SECTION 4, T25N, R1W, NMPM

FIGURE 2

REVISIONS
BY ____ DATE ____ DESCR. ____
BY ____ DATE ____ DESCR. ____
BY ____ DATE ____ DESCR. ____

DRAWN MEW
CHECKED LB
APPROVED JEP
DATE JUNE 2010

SMA Civil / Environmental & Land Surveying
SOUDER, MILLER & ASSOCIATES, 2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO 87401 TELE: 505-325-7535
Albuquerque - Las Cruces - Santa Fe, NM
Grand Junction - Cortez, CO - Monticello, UT

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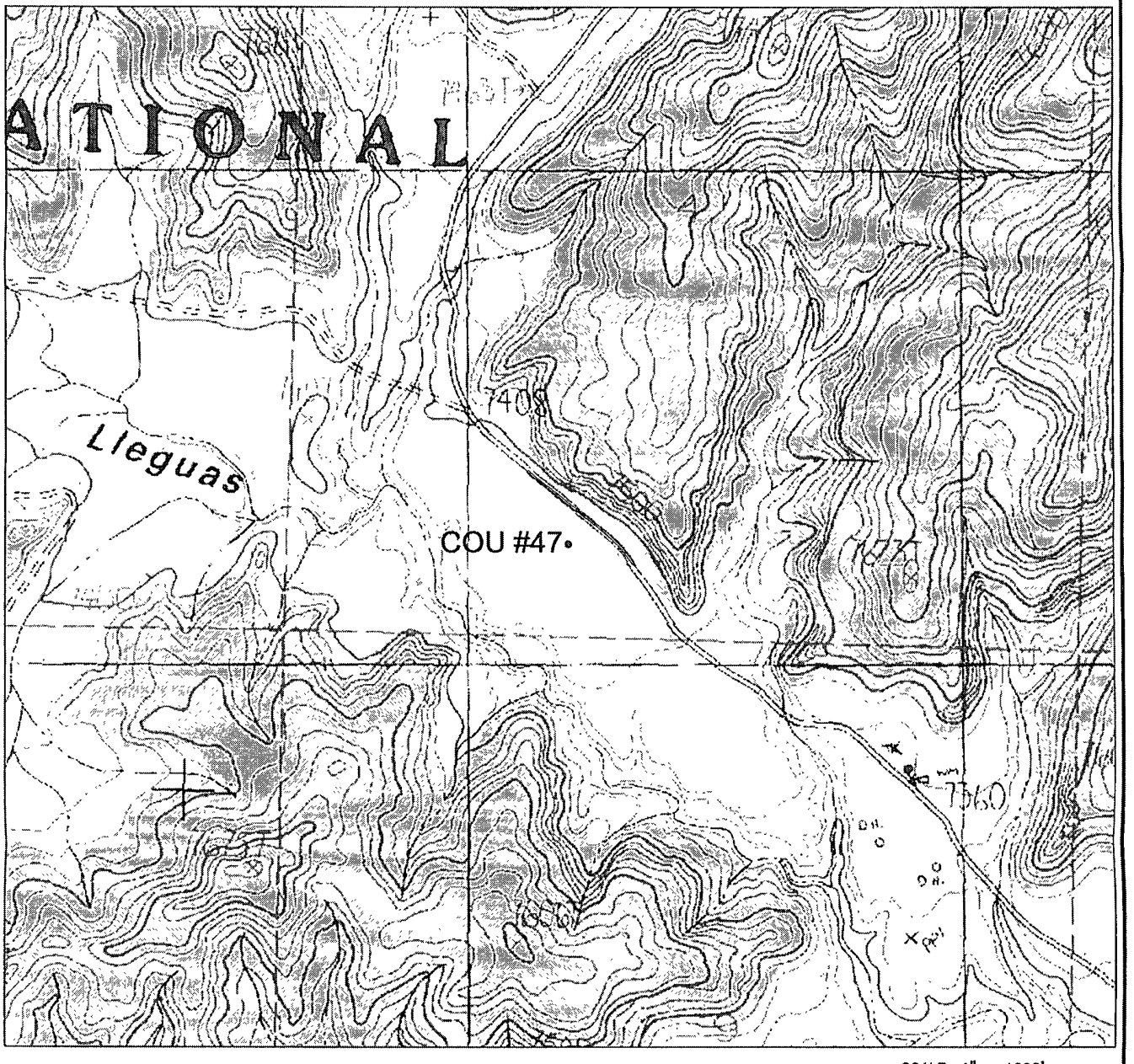
WELL PAD TOPOGRAPHY

COMPANY: BENSON-MONTIN-GREER DRILLING CORPORATION
LEASE: CANADA OJITOS UNIT WELL: #47
FOOTAGE: 573.6' FSL & 1809.2' FWL UNIT: N
SEC: 4 TWN: 25 N, RNG: 1 W, NMPM, RIO ARRIBA, NM.
ELEVATION: 7392.4



SCALE: 1" = 1000'

500 0 1000

BENSON-MONTIN-GREER DRILLING CORPORATION
WELL NAME COU #47
SECTION 4, T25N, R1W, NMPM

FIGURE 3

REVISIONS
BY ____ DATE ____ DESCR. ____
BY ____ DATE ____ DESCR. ____
BY ____ DATE ____ DESCR. ____

DRAWN MEW
CHECKED LB
APPROVED JEP
DATE JUNE 2010

SMA Civil / Environmental Surveyors & Engineers

SOUDER, MILLER & ASSOCIATES, 2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO 87401 TELE: 505-325-7535
Albuquerque - Las Cruces - Santa Fe, NM
Grand Junction - Cortez, CO - Monticello, UT

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WELL PAD DESCRIPTION

COMPANY: BENSON-MONTIN-GREER DRILLING CORPORATION
LEASE: CANADA OJITOS UNIT
WELL: #47
FOOTAGE: 573.6' FSL & 1809.2' FWL
UNIT: N
SEC: 4 TWN: 25 N,
RNG: 1 W, NMPM, RIO ARRIBA, NM.
ELEVATION: 7392.4

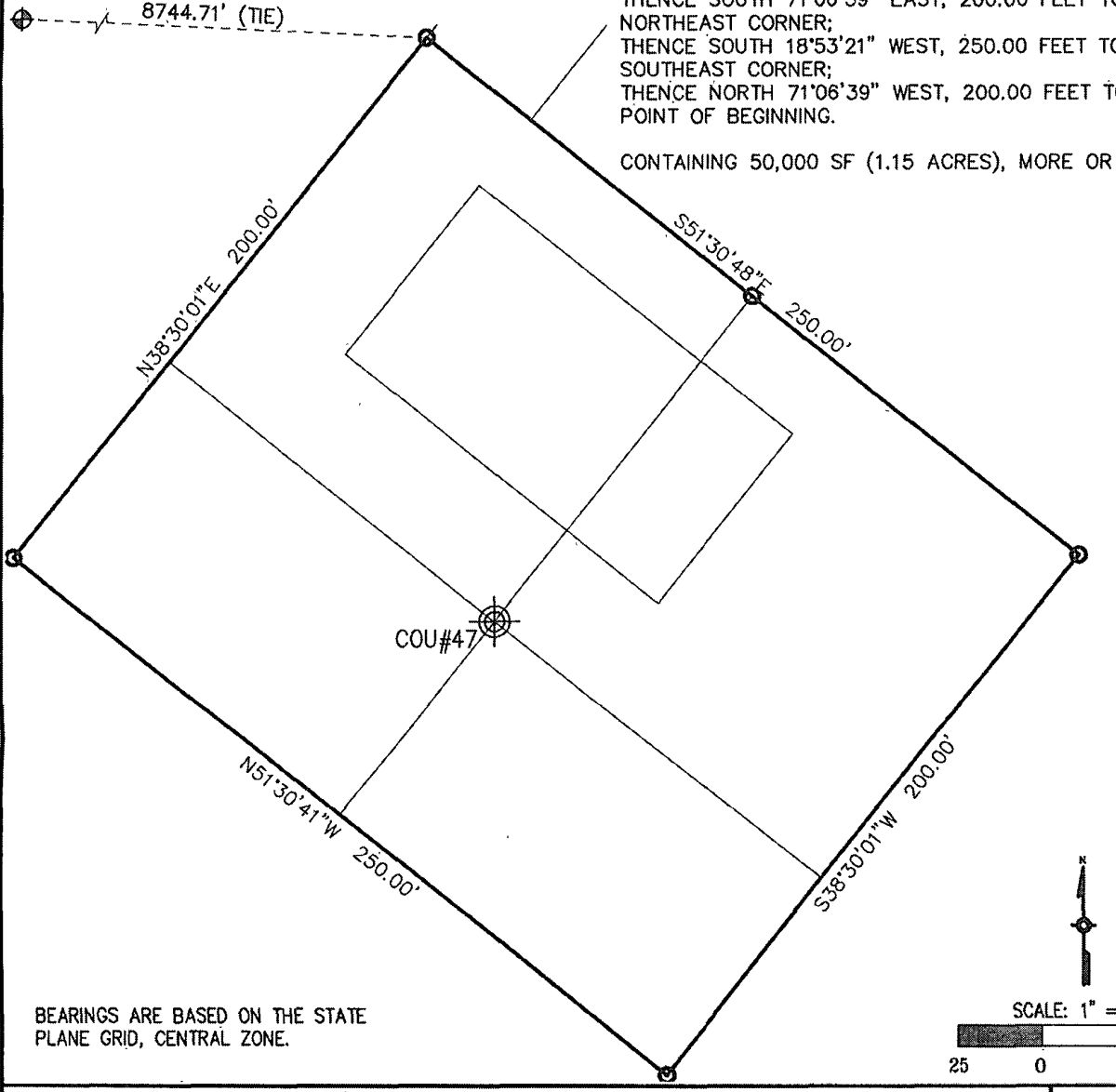
A PARCEL OF LAND FOR THE PURPOSE OF A WELL LOCATION IN THE SOUTHWEST QUARTER (SW/4) OF SECTION FOUR (4), TOWNSHIP TWENTY-FIVE NORTH, RANGE ONE WEST, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO, DESCRIBED AS FOLLOWS:

BEGINNING AT THE C-S-NE 1/64 CORNER OF SAID SECTION 27, A 2½" BRASS CAP SET IN 1917 BY THE GENERAL LAND OFFICE; THENCE NORTH 89°57' WEST, 4887.39 FEET; THENCE NORTH 0°0' EAST, 284.39 FEET TO THE POINT OF BEGINNING AND SOUTHWEST CORNER OF SAID PARCEL;

THENCE NORTH 18°53'51" EAST, 250.00 FEET TO THE NORTHWEST CORNER;
THENCE SOUTH 71°06'39" EAST, 200.00 FEET TO THE NORTHEAST CORNER;
THENCE SOUTH 18°53'21" WEST, 250.00 FEET TO THE SOUTHEAST CORNER;
THENCE NORTH 71°06'39" WEST, 200.00 FEET TO THE POINT OF BEGINNING.

CONTAINING 50,000 SF (1.15 ACRES), MORE OR LESS.

T25N R1W
S6
C-S-NE 1/64
LS 8667
1987



BEARINGS ARE BASED ON THE STATE PLANE GRID, CENTRAL ZONE.

BENSON-MONTIN-GREER DRILLING CORPORATION
WELL NAME COU #47
SECTION 4, T25N, R1W, NMPM

FIGURE 4

REVISIONS
BY ____ DATE ____ DESCR. ____
BY ____ DATE ____ DESCR. ____
BY ____ DATE ____ DESCR. ____

DRAWN MEW
CHECKED LB
APPROVED JEP
DATE JUNE 2010

SMA Civil Environmental Surveyors & Engineers
SOUDER, MILLER & ASSOCIATES, 2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO 87401 TELE: 505-325-7535
Albuquerque - Las Cruces - Santa Fe, NM
Grand Junction - Cortez, CO - Monticello, UT

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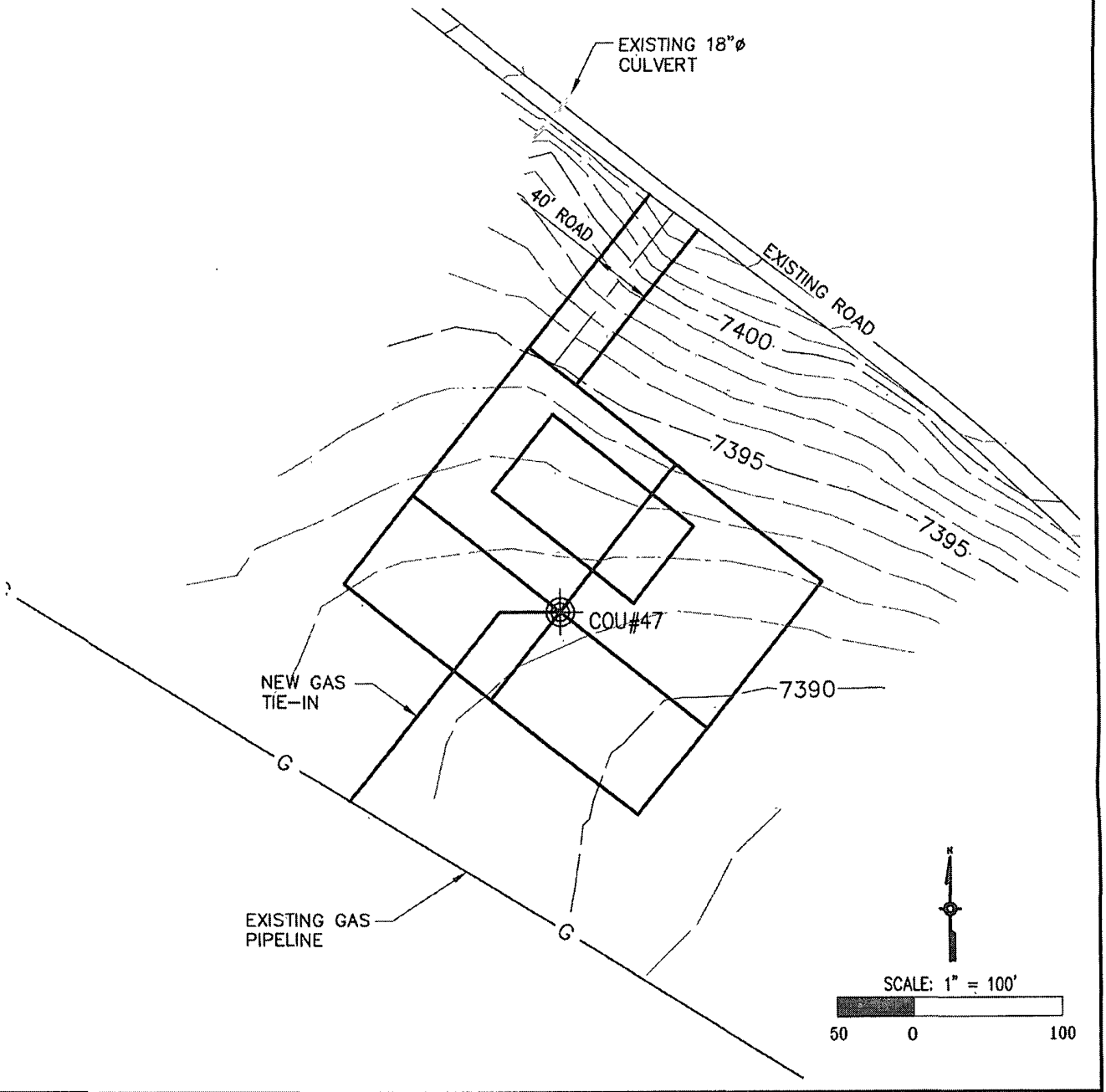
WELL PAD DIAGRAM

COMPANY: BENSON-MONTIN-GREER DRILLING CORPORATION
LEASE: CANADA OJITOS UNIT
WELL: #47
FOOTAGE: 573.6' FSL & 1809.2' FWL
UNIT: N
SEC: 4 TWN: 25 N,
RNG: 1 W, NMPM, RIO ARRIBA, NM.
ELEVATION: 7392.4



BENSON-MONTIN-GREER DRILLING CORPORATION
WELL NAME COU #47
SECTION 4, T25N, R1W, NMPM

FIGURE 5

REVISIONS
BY ____ DATE ____ DESCR. ____
BY ____ DATE ____ DESCR. ____
BY ____ DATE ____ DESCR. ____

DRAWN MEW
CHECKED LB
APPROVED JEP
DATE JUNE 2010

SMA Civil/Environmental Surveyors & Engineers
SOUDER, MILLER & ASSOCIATES, 2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO 87401 TELE: 505-325-7535
Albuquerque - Las Cruces - Santa Fe, NM
Grand Junction - Cortez, CO - Monticello, UT

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BENSON MONTIN GREER
DRILLING CORPORATION

COU #47 (N-4) MANCOS

SEC. 4 T25N R01W SE/SW

574' FSL 1809' FWL

LEASE NO. SF-080421

LAT. 36°.421267 N LONG. 106°.950568 W

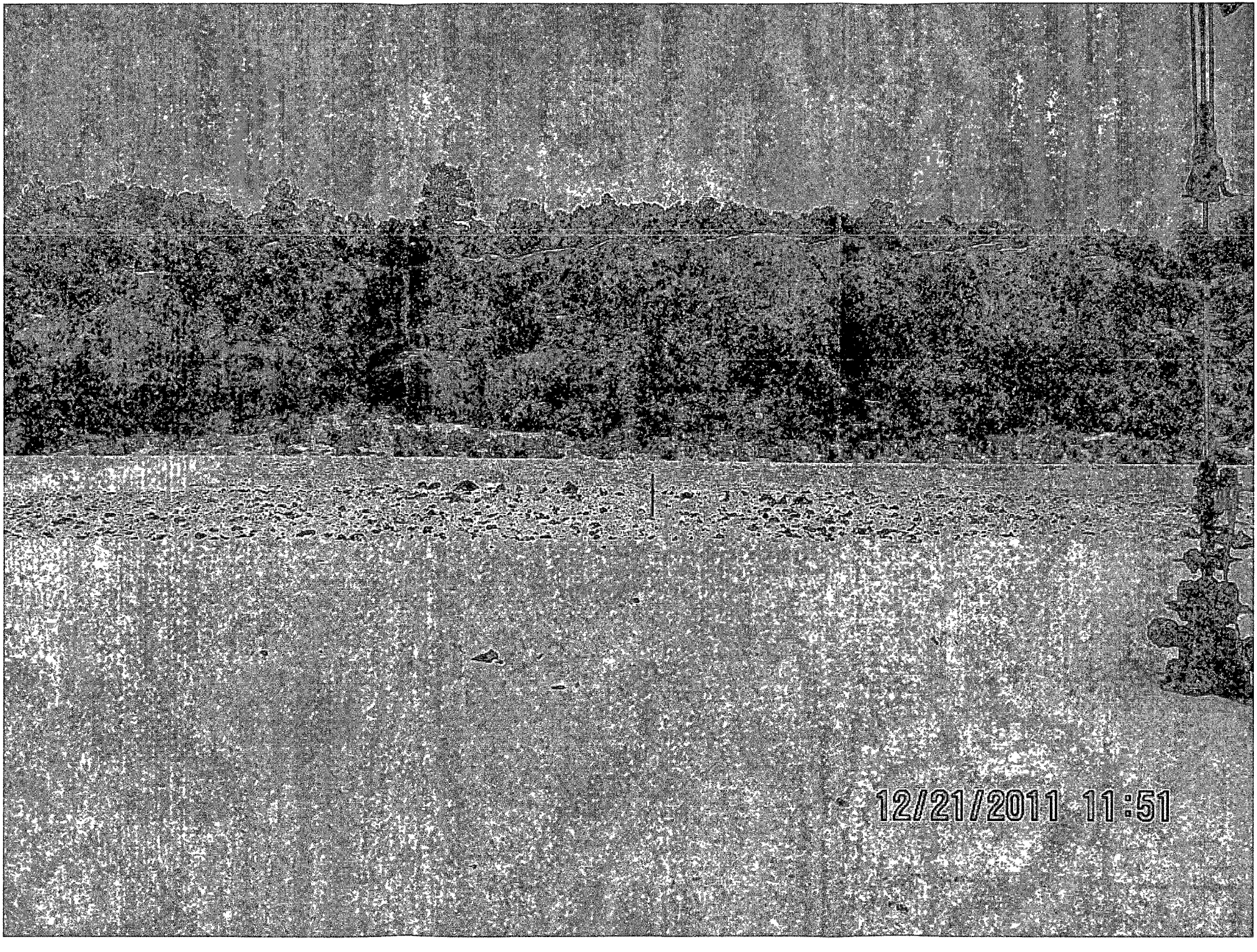
API. 30-039-30980 ELEV. 7392'

RIO ARRIBA COUNTY, NEW MEXICO

IN CASE OF EMERGENCY CALL

(505) 325-8874

12/21/2011 11:56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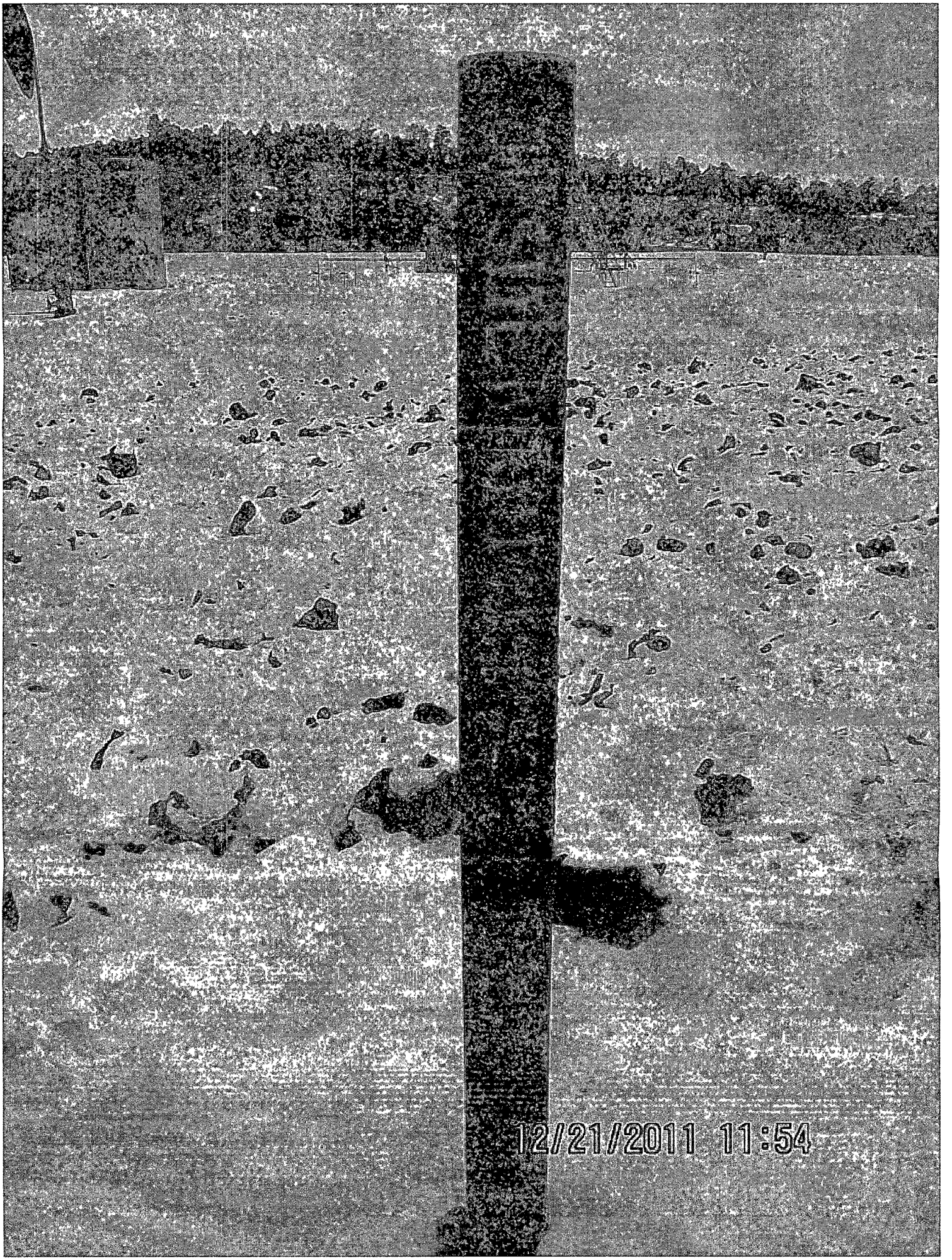
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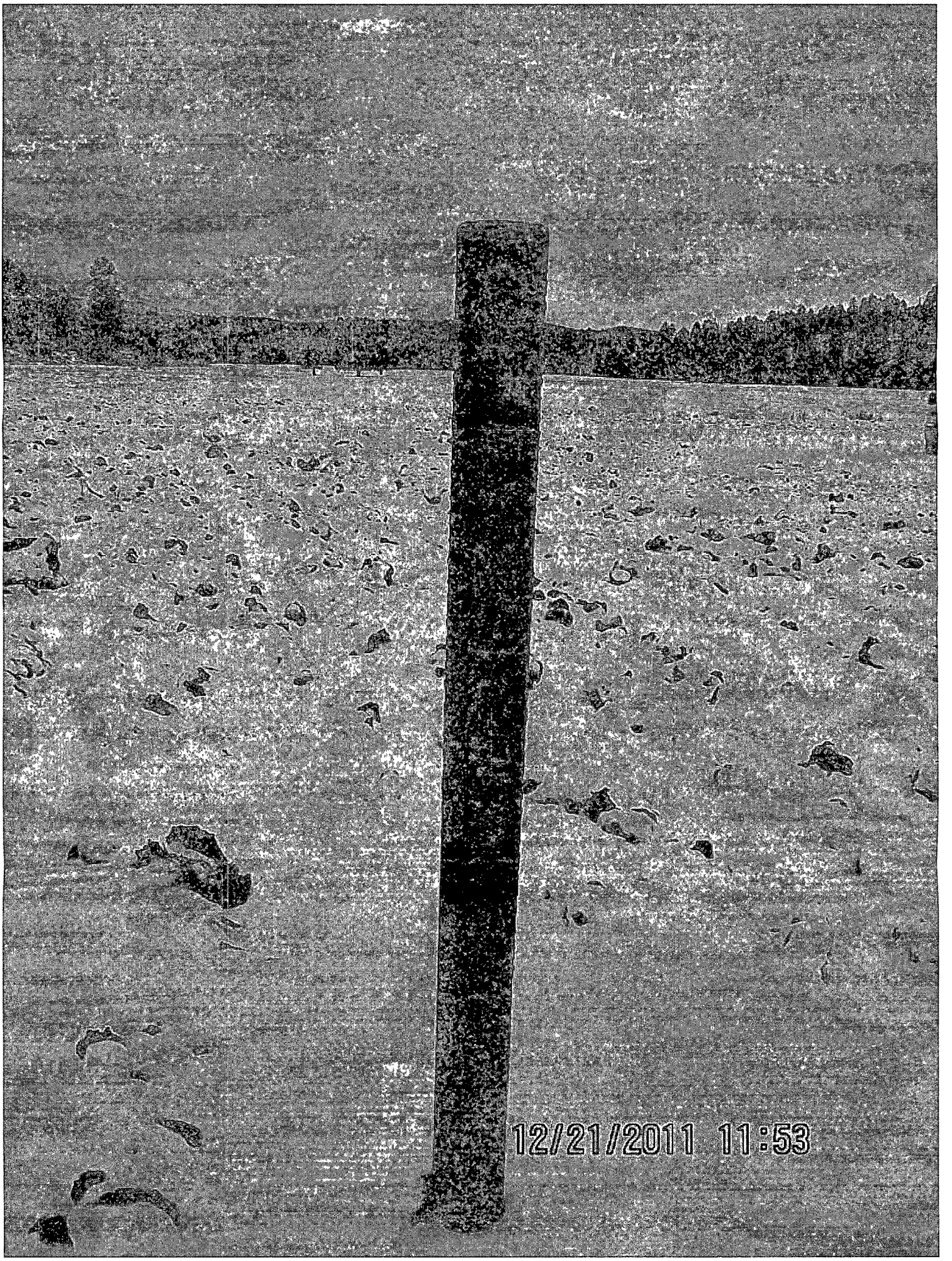
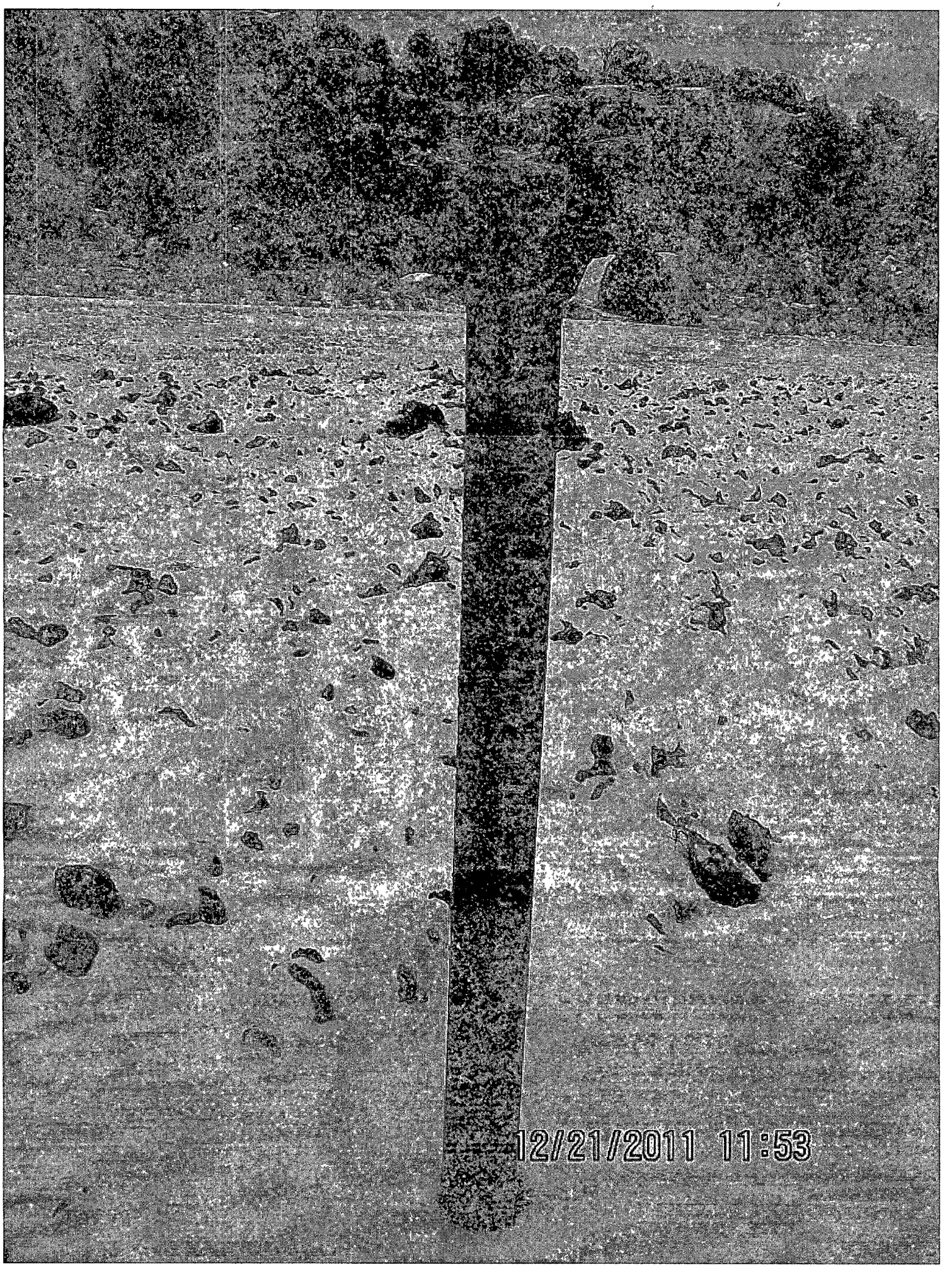

12/21/2011 11:53


12/21/2011 11:53