

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078498A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SJ 28-7 77

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS

E-Mail: CHRISTINA.GUSTARTIS@CONOCOPHILLIPS.COM

9. API Well No.

10-63307219-00-C1

3a. Address

P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2463

10. Field and Pool, or Exploratory

BASIN FRUITLAND COAL
SOUTH BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 32 T28N R7W SESW 0800FSL 1460FWL
36.61284 N Lat, 107.59993 W Lon

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation of this well as per attached.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #51469 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 12/15/2004 (05MXH0233SE)

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/02/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Petr. Eng

Date

3/15/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

November 29, 2004

Allocation for the San Juan 28-7 Unit #77 (API 30-039-07219)

The San Juan 28-7 Unit #77 is a Mesaverde gas well, located 800 FSL & 1460 FWL of Sec 32-T28N-R7W, Rio Arriba County, NM, that has been recently re-completed to the Fruitland Coal and Pictured Cliffs formations. The original well was completed in 1957 and has produced around 542 MMscf through August 2003. The well was temporarily abandoned prior to the re-completion in November 2004. The Fruitland Coal (3,140' – 3,241' OA) and Pictured Cliffs (3,280' – 3,308' OA) formations were perforated and fracture stimulated in November 2004, and first delivered on November 20, 2004

Production tubing (2 3/8") was set at 3,035' and a spinner production survey was completed while the well was flowing at a rate of 600 Mscfd w/20 Bwpd and no oil, against an average surface pressure of 100 Psig.

Based on the production log analysis, the calculated DHC allocation percentages are:

Fixed Allocation (Gas) Fruitland Coal	5%
Pictured Cliffs	95%

No oil was produced during these tests and minimal oil production is expected, based on offsetting historical production data from these horizons. It is therefore recommended that the oil production should be allocated per the fixed gas allocation percentages.

Please allocate production based on the above estimated percentages.

Please contact the following if there are any questions.

Tim Harrington
Staff Reservoir Engineer
832-486-2207