

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077085	
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. OMLER A 1E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T28N R10W SENW 1830FNL 1590FWL 36.63539 N Lat, 107.86804 W Lon		9. API Well No. 30-045-24207-00-C1	
		10. Field and Pool, or Exploratory BASIN DAKOTA OTERO CHACRA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2-9-05 ConocoPhillips converted this dual completion to a DHC well producing from the Otero Chacra and Basin Dakota. The long and short string tubing was pulled from this previously dual completion well and new tubing landed @ 6296'. Daily summary is attached.

DHC 1947

14. I hereby certify that the foregoing is true and correct. Electronic Submission #54980 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 03/18/2005 (05MXH0476SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 03/18/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Daily Summary

API/UWI 300452420700	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMMPM-28N-10W-26-F	N/S Dist. (ft) 1830.0	N/S Ref. N	E/W Dist. (ft) 1590.0	E/W Ref. W
Ground Elevation (ft) 5908.00	Spud Date 07/16/1980	Rig Release Date	Latitude (DMS) 36° 38' 7.404" N	Longitude (DMS) 107° 52' 4.8" W			

Start Date	Ops This Rot
01/26/2005 07:00	SAFETY MEETING, MOVE ALL EQUIPMENT TO NEXT LOCATION, SAFETY MEETING, MOVE EQUIPMENT IN, RIG UP & CHECK WELL HEAD PRESSURES, NU BLOW DOWN LINE, BLOW WELL DOWN, ND WELL HEAD, NU BOP, CHANGE BOP RAMS, RIG UP RIG FLOOR & TBG. TONGS, CHANGE TONG OVER FOR 1" TBG., SECURE LOCATION AND SHUT DOWN.
01/27/2005 07:00	SAFETY MEETING, BLOW WELL DOWN AND PUMP KILL FLUID, PULL UP WITH SHORT STRING, TBG. SUPPOSE 1.315 BUT IS 1.25, WAIT ON THE CORRECT HANDLING TOOLS, TALLY OUT WITH 1.25 TBG. LAYING DOWN, CHANGE BOP RAMS, TONGS AND ALL TOOLS OVER TO 2 3/8, REMOVE OFFSET SPOOL & LOWER RIG FLOOR, PULL UP ON 2 3/8 TBG. & RELEASE PKR, BLOW DOWN AN INSTALL STRIPING RUBBER, SECURE LOCATION AND SHUT DOWN.
01/28/2005 07:00	SAFETY MEETING, BLOW WELL DOWN, TALLY OUT WITH 2 3/8 TBG. & PKR., CHANGED SEVERAL BAD COLLARS & LAYED DOWN SOME BAD TBG, PULLED OUT TO WHAT WAS SUPPOSE TO BE MODEL G PKR. BUT WE PULLED OUT WITH A SEAL ASSEMBLY SO PKR IS PROBABLY A MODEL D, WELL ALSO HAS TURNED DOWN COLLARS BELOW THE PKR. SO WILL HAVE TO GET CORRECT ELEVATORS TO PULL REMAINDER OF TBG. & SAFETY TRAILER TO LAY PIPE DOWN, WAIT ON EQUIPMENT, SPOT SAFETY TRAILER IN, TALLY OUT WITH TBG. LAYING DOWN ON TRAILER. SECURE LOCATION AND SHUT DOWN.
01/31/2005 07:00	SAFETY MEETING, BLOW WELL DOWN, WAIT ON TRAILER WITH COLLARS AND EQUIP, CHANGE OUT TRAILERS, PICK UP AND TRIP IN WITH PKR. PLUCKER & COLLARS, TAG PKR., RIG UP POWER SWIVEL AND MILL ON PKR, CIRCULATE CLEAN, PICK UP ONE JT. & PULLED TIGHT, RELEASE GRAPPLE, PULL 12 STANDS AND SHUT DOWN.
02/01/2005 07:00	KEY SAFETY MEETING, SAFETY MEETING, BLOW WELL DOWN, RUN IN AND TAG PKR, RIG UP POWER SWIVEL, MILL ON PKR. & CIRCULATE CLEAN, RIG DOWN SWIVEL & TRIP OUT WITH PKR. AND LAY DOWN FISHING TOOLS, RUN IN WITH BIT AND SCRAPER & 44 STANDS OF TBG., SECURE LOCATION AND SHUT DOWN.
02/02/2005 07:00	SAFETY MEETING, BLOW WELL DOWN, TALLY IN WITH BIT AND SCRAPER & TAG 6411' (45' FILL) PULL OUT WITH BIT & SCRAPER, NU RETRIEVABLE BP & PKR., SET PLUG @ 6210', PULL UP ONE JT., SET PKR. AND TEST PLUG TO 600#, GOOD TEST, RELEASE PKR. & PULL ABOVE PERFS @ 2835', SECURE LOCATION AND SHUT DOWN.
02/03/2005 07:00	SAFETY MEETING, BLOW WELL DOWN, RUN IN AND SET PKR @ 2966', TEST BETWEEN PLUG (6210') & PKR TO 500#, GOOD TEST, BLOW WELL DOWN, RELEASE PKR., PULL UP ABOVE TOP PERFS & SET PKR. @ 2814', TEST FROM PKR. TO SURFACE TO 525#, GOOD TEST, RUN DOWN AND RETRIEVE PLUG, PULL OUT WITH PLUG AND PKR. & LAY DOWN, RUN IN WITH 6 1/4 BIT ON 2 3/8 TBG TO 2784', SECURE LOCATION AND SHUT DOWN.
02/04/2005 07:00	SAFETY MEETING, BLOW WELL DOWN, RUN IN & TAG FILL @ 6412', RIG UP POWER SWIVEL, BREAK CIRCULATION WITH AIR MIST, AIR OF 1500 CFM, MIST OF 10 GPH, 1.5 GPH FOAMER, DRILL AND CLEAN OUT TO PBTD @ 6456' WITH GOOD SAND RETURNS, CIRCULATE CLEAN, RIG DOWN POWER SWIVEL, PULL OUT WITH 2 3/8 TBG. & BIT, RUN IN WITH COLLARS, PULL OUT LAYING DOWN, JSA, RIG UP DRIFT TOOL, RUN IN WITH .80 X 2 3/8 MULE SHOE BOTTOM EXPENDABLE CHECK, .90 X 1.78 F-NIPPLE & 46 STANDS DRIFTING IN, LAYED DOWN ONE BAD JT., PULL OUT TWO STANDS, SECURE LOCATION & SHUT DOWN.
02/07/2005 07:00	SAFETY MEETING, BLOW WELL DOWN, RUN IN WITH 2 3/8 X .90 EXPENDABLE CK, 2 3/8 X 1.78 F-NIPPLE, 200 JTS. OF 2 3/8 TBG. AND LAND @ 6296', RIG DOWN TONGS & FLOOR, ND BOP, NU WELL HEAD, PUMP EXPENDABLE CHECK, RIG DOWN ALL EQUIPMENT. CHAIN UP RIG. SHUT DOWN.