District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV State of New Mexico
Energy Minerals and Natural Resources

Form C-101 May 27, 2004

|) |) instruct IV | | | | | | | servation/Division outh St. Francis Dr. AR 2005 a Fe, NM 87505 | | | | | | | | |
|--|---|---|--------------|-----------------------|--------|--------------|-------------------------------------|--|--|--|---------------------|-----------------------------------|---------------------------|------|--|--|
| \ | APPI | LICAT | ON FOI | R PERMIT | TO D | | | Pros | Service In | · · · · · · · · | K. OI | R AD | D A ZO | NE | | |
| APPLICATION FOR PERMIT TO DRILL, RE-ENTER DEEPEN, PLUGBACK, OR ADD A ZON Operator Name and Address Operator Name and Address Dugan Production Corp. 709 E. Murray Dr., Farmington; NM 30 JOHN ST. 298 | | | | | | | | | | ` ` | | | | | | |
| | | | | | | | | | | ' | | | | | | |
| | Property Code Bisti State | | | | | | | *Well No. 90-S | | | | | | S | | |
| / | Basin Fruitland Coal | | | | | | | ¹⁰ Proposed Pool 2 | | | | | | | | |
| ⁷ Surface Location | | | | | | | | | | | | | | | | |
| | UL or lot no. | | | Lot 1 | ldin F | eet from the | North/South line Feet from the 1650 | | | East/We Eas | East San Juan ~ | | uan 🗸 | | | |
| ⁸ Proposed Bottom Hole Location If Different From Surface | | | | | | | | | | | | | | | | |
| | UL or lot no. | 1 1 1 1 | | | ì | eet from the |) | lorth/South line Feet from the | | East/West line | | Cor | unty | | | |
| • | 11 | | | 12 11 11 11 11 11 | | | Well Info | rmati | | | | 15 - | | | | |
| | N | | | 12 Well Type Cod G | R | | | ,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u> | | Lease Type Code | | 15 Ground Level Elevation 6263 | | | | |
| Ì | " M | "Multiple 17 Proposed Dep | | | | Fruit | tiand C | oa l | Un | known | | ASAP ate | | | | |
| | | Depth to Groundwater 1225 Distance from nearest fre | | | | | | ^{/ell} 4 – n | Distance from nee | | | | arest surface water 2,400 | | | |
| | Pit: Liner: Synthetic XX 12 mils thick Clay Pit Volume: 100 bbls Drilling Method: | | | | | | | | | | | | | | | |
| Closed-Loop System Proposed Casing and Cement Program Closed-Loop System Diesel/Oil-based Gas/Air Consequence Closed-Loop System Diesel/Oil-based Consequence Consequence | | | | | | | | | | | | | | | | |
| 1 | Hole Size Casing Size Casing weight/foot | | | | | | | | | | ement Estimated TOC | | | | | |
| | 9-7/8" | | Cus | 7 | | 20# | | Setting Depth 120 | | 70 cf | | Surface | | ce | | |
| | 6-1/4" | | 4-1/2" | | 10.5# | | | 1375. | | 210 cf | | Surface | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. A water based gel-mud will be used to drill surface and production casing hole. Standard 2,000 psi BOP will be used to drill production hole. The reserve pit will be lined with an impervious material (12-mls.th) and be abandoned as per NMOCD guidelines, following completion of the well. | | | | | | | | | | | | | | | |
| 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines [1], a general permit , or an (attached) alternative OCD-approved plan . | | | | | | | | | | | | | | | | |
| | Printed name: Kurt Fegralin | | | | | | | | Tide: OFFUTS ON & GAS INSPECTOR, DIST. (SE | | | | | | | |
| | Title: Geologist | | | | | | | Approval Date: Expiration Date AR 2 2 2005 | | | | | | | | |
| Į | E-mail Addres | s: kfag | grelius | duganpro | ducti | on.com | | | | | | | ٠ س | -000 | | |
| | Date: 02/08.05 Phone: 505-325-1821 | | | | | | Condit | Conditions of Approval Attached 🔲 | | | | | | | | |

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Appropriate District Office State Lease - 4 Copies

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

| PO Box 2088, Santa Fe, NM 8/504-2088 | | | | | | | | | | | | |
|--|---|--|--|-------------------------------|--|---|--|--|---|---|--|--|
| WELL LOCATION AND ACREAGE DEDICATION PLAT | | | | | | | | | | | | |
| IPI Number | | | *Pool Coc | e et | ³Pool Name | | | | | | | |
| 5-37 | 2981 | | 71629 | 3 | BASIN FRUITLAND COAL | | | | | | | |
| Code 9 | <u></u> | , | | | | | | | | Well Number 90S | | |
| No. 15 | *Operator Name DUGAN PRODUCTION CORPORATION | | | | | | | | *Elevation 6263 | | | |
| | | | : | ¹⁰ Surface | Location | | | | | | | |
| Section | Township Range Lot 1 | | Lot Idn | Feet from the | North/South line | Feet from the | | East/Wes | t line | County | | |
| 2 | 25N | 13W | ! | 1100 | SOUTH | 1650 | | EAST | | SAN JUAN | | |
| ¹¹ Bottom Hole Location If Different From Surface | | | | | | | | | | | | |
| Sect ion | Township | Ranga | Lot Idn | Feet from the | North/South line | | | East/West line | | County | | |
| | l' | <u> </u> | | | | | | | | | | |
| 319 | .67 Acri | es – (f | Ξ/2) | ³⁹ Joint or Infill | ³⁴ Consolidation Code | ¹⁵ Order | No. | | | | | |
| NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION | | | | | | | | | | | | |
| | | 1 | | " OPER | ATOR C | ERTI | FICATION | | | | | |
| | į. | | 1 | | | | I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief | | | | | |
| Γ | LOT | | | LOTANIVA | LOT | 8 | to the b | to the best of my knowledge and belief | | | | |
| 4 | | 3 | į | - SURCO | 1 | 15 | Kurttzandin | | | | | |
| | | | | | | 13 | Signature Kurt Fagrelius | | | | | |
| | | | | = MAN 200 | | | | | | | | |
| | | | | | المالية | | | | | | | |
| | Í | | | | | | Title | | | | | |
| | API Number Code No. Section 2 Section 319 | API Number S-32981 Code 9 No. 15 Section Township 2 25N 11 E Section Township 319.67 Acre (ABLE WILL BE A OR A | WELL API Number 5-32981 Code 9 No. 55 Section Township Range 2 25N 13W 11 Bottom Section Township Range 319.67 Acres - (E MABLE WILL BE ASSIGNED OR A NON-ST | WELL LOCAT: API Number | WELL LOCATION AND API Number Pool Code 71629 Code Propert BISTI No. Operator Opera | WELL LOCATION AND ACREAGE DED API Number | WELL LOCATION AND ACREAGE DEDICAT API Number | WELL LOCATION AND ACREAGE DEDICATION PLANT IN THE PROPERTY NAME PROPERTY NAME BISTI STATE Social Property Name BISTI STATE **Operator Name** DUGAN PRODUCTION CORPORATION **Operator Name** **Intervious Time** **Intervious Time** **Intervious Time** **Operator Name** **Intervious Time** **Intervious Time** **Operator Name** **Intervious Time** **Inter | WELL LOCATION AND ACREAGE DEDICATION PLAT API Number | WELL LOCATION AND ACREAGE DEDICATION PLAT API Number | | |

February 5, 2005 1320.00 8 Date "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. **DUGAN** LG-3734 Date of Survey: MAY 18, 2004 Signature and Seal of Professional Surveyor C. EDWARDS SEN MEXICO 2640.00 15269 90-S 1650 1320.00 AGESSIONAL <u>00</u> 5277.36 Certificate Number 15269