Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.



FORM APPROVED

DEC -1 2011

Budget Bureau No. 1004-0135 Farmington Field Office Expires: March 31, 1993 Bureau of Land Managemen.

1. Type of Well:  Gas		5. Lease Number: SF-078917	RCVD DEC 14'11	
2. Name of Operator:		6. If Indian, allottee or T	ribe Name:	
ConocoPhillips		7. Unit Agreement Nam	S OIL CONS. DIV.	
3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700		OK-WMWM 784156 MV-NMN/M 78415A 8. Well Name and Number:		
4. Location of Well, Footage, Sec. T, R, U:	<del></del>	SAN JUAN 29-	5 UNIT 90 <b>МІSТ. З</b>	
FOOTAGE: 2431' FNL & 1706' F		9. API Well No.		
S: 35 T: 029N R: 005W	/ U: F	3003930672		
		10. Field and Pool:		
		DK - BASIN::DAKC MV - BLANCO::ME		
		11. County and State:		
		RIO ARRIBA, NM		
12. CHECK APPROPRIATE BOX TO INDIC	•	•	lana	
Notice of Intent Subsequent Report	Recompletion Plugging Back		Change of Plans  New Construction	
Final Abandonment	Casing Repair	-	Non-Routine Fracturing	
Abandonment	Altering Casing		Water Shut Off	
	X Other-First Delivery	Conversion	o Injection	
	erations			
13. Describe Proposed or Completed Ope				
		entrained hydrocarbons.		
This well was first delivered on 11/22/2  Notes: THIS WELL WAS DELIVE		COMPLETION. STARTED S	ELLING ON THE MV & DK	
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This well was first delivered on 11/22/2  Notes: THIS WELL WAS DELIVE TOGETHER ON 11/22/11.	2011 and produced natural gas and or RED THROUGH GAS RECOVERY FINISHED THE GAS RECOVERY	COMPLETION. STARTED S	ELLING ON THE MV & DK	
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This well was first delivered on 11/22/2  Notes: THIS WELL WAS DELIVE TOGETHER ON 11/22/11.  TP: CP:  Meter No.: 80100  Gas Co.: WFC	2011 and produced natural gas and or RED THROUGH GAS RECOVERY FINISHED THE GAS RECOVERY	COMPLETION. STARTED S	ELLING ON THE MV & DK	
Notes: THIS WELL WAS DELIVE TOGETHER ON 11/22/11.  TP: CP:  Meter No.: 80100  Gas Co.: WFC	2011 and produced natural gas and of RED THROUGH GAS RECOVERY FINISHED THE GAS RECOVERY  Initial MCF: 7179  RY COMPLETION	COMPLETION. STARTED S	ELLING ON THE MV & DK	
This well was first delivered on 11/22/2  Notes: THIS WELL WAS DELIVE TOGETHER ON 11/22/11.  TP: CP:  Meter No.: 80100  Gas Co.: WFC  Proj Type.: GAS RECOVE	2011 and produced natural gas and of RED THROUGH GAS RECOVERY FINISHED THE GAS RECOVERY  Initial MCF: 7179  RY COMPLETION	COMPLETION. STARTED S COMPLETION 11/28/11.		
This well was first delivered on 11/22/2  Notes: THIS WELL WAS DELIVE TOGETHER ON 11/22/11.  TP: CP:  Meter No.: 80100  Gas Co.: WFC  Proj Type.: GAS RECOVE	2011 and produced natural gas and or RED THROUGH GAS RECOVERY FINISHED THE GAS RECOVERY  Initial MCF: 7179  RY COMPLETION  rue and correct.	COMPLETION. STARTED S COMPLETION 11/28/11.	/1/2011	
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