

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**DEC 12 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
NM-03560

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
SAN JUAN 28-7 UNIT

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
SAN JUAN 28-7 UNIT 100N

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30880

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NE/SW), 1365' FSL & 2310' FWL, Section 30, T27N, R7W, NMPM
Bottom: Unit O (SW/SE), 1250' FSL & 1930' FEL, Section 30, T27N, R7W, NMPM

10. Field and Pool
BLANCO MV / BASIN DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

**RCVD DEC 14 '11
OIL CONS. DIV.**

DIST. 3

13. Describe Proposed or Completed Operations

11/16/11 MIRU AWS 673. NU BOPE PU 8 3/4". CO & tagged cmt @ 28'. DO cmt to 294' PT csg to 600#/30min @ 22 00hrs on 11/20/11 Test - OK. PU & TIH w/ 8 3/4" bit. Tag & DO cmt to 355'. Drilled ahead to 4928' - Inter TD reached 11/23/11. Circ hole & RIH w/ 118jts, 7", 23#, J-55 LT & C csg set @ 4907'. Pre-flushed w/ 10bbbls FW, 10bbbls GW., 10bbbls FW. Pumped scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 575sx(1225cf-218bbbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 118sx(163cf-29bbbls=1.38yld) Type III cmt w/ 1% CaCl, .025 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 192bbbls FW. Bumped plug Plug down @ 16.42hrs 11/25/11 Circ. 82bbbls cmt to surface. RD cmt. WOC.

TIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 08:15rs on 11/26/11. Test - OK. Drilled w/ 6 1/4", tagged & DO cmt @ 4860', TD reached @ 7640' on 11/28/11. Circ. hole & RIH w/ 182jts, LT&C, 4 1/2", 11.6#, L-80 csg set @ 7636' RU to cmt Pre-flushed w/ 143bbbls MW w/ 35% Nitrogen, 10bbbls GW w/ 35% N2 & 10bbbls FW. Pumped scavenger 9sx(28cf-5bbbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail w/193sx(382cf-68bbbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 118bbbls FW. Bumped plug. Plug down @ 07:22hrs on 11/30/11 RD cmt WOC. ND BOPE. NU WH. RD RR @ 21:45hrs on 11/30/11. AV

PT will be conducted by Completion Rig. Results & TOC will appear on next report

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title Staff Regulatory Tech. Date 12/09/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD
DEC 12 2011

DEC 13 2011

NMOCD

FARMINGTON FIELD OFFICE
BY SW