Form 3160-5> (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FOR	M AF	PRO	v ed
OMB	No	1004	-013:
Expir	s Jul	ly 31,	1996

5 Lease Serial No

SF-078360

SUNDRY NOTICES AND REPORTS ON	WELLS
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Do not use this form for proposals to drill or reenter and

If Indian, Allottee or Tribe Name

abandoned well	. Use Form 3160-3 (APD)	for such proposals		
SUBMITINTRIPL	ICATE – Other instru	ctions on reverse side	7 If Unit or CA/Agreement, Name and/or No	
1 Type of Well		Farmington Field Of	P Well Name and No	
	Type of Well Gas Well Other. Gas Well Gas Wel			
2 Name of Operator		26	Lybrook South #12	
Elm Ridge Exploration Co., LL	<u>C</u>		9 API Well No.	
3a Address		3b Phone No (include area code)	30-043-20836	
PO Box 156, Bloomfield, NM 87413		505-632-3476	10. Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T.,	R, M, or Survey Description)		Lybrook Gallup	
1815' FNL X 825' FWL			11 County or Parish, State	
"E" Sec 19-T23N-R6W			Rio Arriba County, NM	
•	·		The furnish County, The	
12 CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DA	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
X Notice of Intent	Acidize Alter Casing	Deepen Production Fracture Treat Reclamation	on (Start/Resume) Water Shut-Off On Well Integrity	
Subsequent Report	Casing Repair	New Construction Recomplet	e . Other	
- BP	Change Plans		ly Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back Water Disp	oosal	
Attach the Bond under which the work Following completion of the involved operation of the properties of the Final Action of the Involved operation of the Final Inspection of the Inspection of	will be performed or provide the ferations. If the operation results in andonment. Notices shall be filed oction.)	ubsurface locations and measured and true vert Bond No on file with BLM/BIA Required st a multiple completion or recompletion in a ne only after all requirements, including reclamation well according to the attached po	ubsequent reports shall be filed within 30 days w interval, a Form 3160-4 shall be filed once n, have been completed, and the operator has	
			RCVD DEC 12'11	
		Notify NMOCD 24 hrs prior to beginning	OIL CONS. DIV.	
		operations	DIST. 3	
14 I hereby certify that the foregoing is	true and correct			
Name (Printed/Typed)	irde and correct	Title		
	Mackey	Administrative Manager		
Signature	\smile	Date December 5, 2011		
	THIS SPACE	FORFEDERAL OR STATE USE		
Approved by		Title	Date DEC 0 9 2011	

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

which would entitle the applicant to conduct operations thereon.

Plugging Program for Lybrook South #12:

Plug 1: TIH with 4-1/2" casing scraper on 2-3/8" workstring to 5240'. TOOH. PU and TIH with 4-1/2" cement retainer and set at 5220'. Squeeze below retainer with 8 sx and spot 18 sx to cover perfs and 50' above top of Gallup. PU and reverse circulate with 2 tubing volumes of water. Top of Gallup @ 50.90'

Plug 2: Spot 11 sx balanced plug from 3472=3372 to cover 100 across top of Cliff House. PU and reverse circulate with 2 tubing volumes of water.

Plug 3: Spot 11 sx balanced plug from 2388-2288' to cover 100' across top of Chacra (per NMOCD). PU and reverse circulate with 2 tubing volumes of water.

Plug 4: Spot 85 sx balanced plug from 1979-818' to cover top of Pictured Cliffs, Fruitland, and Ojo Alamo. PU and reverse circulate with 2 tubing volumes of water.

Plug 5: With end of tubing at 378', mix and pump 28 sx or sufficient volume to bring cement to surface inside 4-1/2" casing.

Remediate location per Conditions of Approval.

Elm Ridge Resources

Pertinent Data Sheet

Well Name: Lybrook South #12

Footage:

1815' FNL and 825' FWL

Location: Section 19, T23N, R6W

County: API#:

Sandoval County, NM

Lease#:

30-043-20836 SF-078360

Field:

Lybrook Gallup

Elevation: 6971' GR

TD: 5700' KB

PBTD: 5620' KB

Completed: 10/4/90

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	8-5/8"	23#	N/A	328'	250 sx (Circ.)
7-7/8"	4-1/2"	11.6#	N/A	5684'	650sx 63/35 and 250 sx 50/50 (Circ.)

Tubing Record: None

Formation Tops:

San Jose Surface

Nacimiento Behind surface casing

Ojo Alamo

918'

Fruitland Coal 1670'

Pictured Cliffs 1920'

Lewis

2030'

Chacra

2338'

Cliff House

3422'

Mancos Gallup

43881 5117'

Perforation Record: 5270-5474'

Wellbore Diagram Lybrook South #12 NW/4 Sec. 19, T23N, R6W Sandoval County, NM API #30-043-20836

Before

12-1/4" OH 8-5/8" 23# set @ 328'. Circ. cmt to surface. **Nacimiento** Ojo Alamo 918' Fruitland 1670' Pictured Cliffs 1920' Lewis 2030' Chacra 2338' Cliff House 3422' Mancos 4388' Gallup 5117' Perfs: 5270-5474' PBTD: 5620' 4-1/2" 11 6# set @ 5684' Circ. cmt to surface.

Wellbore Diagram Lybrook South #12 NW/4 Sec. 19, T23N, R6W Sandoval County, NM API #30-043-20836

After

Nacimiento	12-1/4" OH 8-5/8" 23# set @ 328'. Circ. cmt to surface.	
Ojo Alamo 918'	Pluq 5: Spot 28 sx pluq from 378' to surface	
Fruitland 1670'	Plug 4: Spot 85 sx plug from 1970' to 818'	
Pictured Cliffs 1920' Lewis 2030'		
Chacra 2338'	Pluq 3: Spot 11 sx plug from 2388' to 2288'	
Cliff House 3422'	Plug 2. Spot 11 sx plug from 3472' to 3372'	
Mancos 4388'		
Gallup 5117'	Plug 1: Set cement retainer 5220' Sqz 8 sx below retainer and spot 15 sx on top of retainer Perfs: 5270-5474'	
	PBTD: 5620' 4-1/2" 11.6# set @ 5684' Circ. cmt to surface.	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 12 Lybrook South

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Bring the top of the Gallup plug to 5040'.
- b) Place the Mesaverde plug from 2774' 2674'.
- c) Place the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug from 1982' 1300'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.