

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF078904 |
| 2. Name of Operator BP AMERICA PRODUCTION CO Contact: CHERRY HLAVA E-Mail: hlavaci@bp.com | | 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO |
| 3a. Address 200 ENERGY COURT FARMINGTON, NM 87401 | 3b. Phone No. (include area code) Ph: 281.366.4081 | 7. If Unit or CA/Agreement, Name and/or No. 892000844E |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T28N R12W NENE 1035FNL 1110FEL 36.651950 N Lat, 108.057250 W Lon | | 8. Well Name and No. GALLEGOS CANYON UNIT 336 |
| | | 9. API Well No. 30-045-25470-00-S1 |
| | | 10. Field and Pool, or Exploratory KUTZ PICTURED CLIFFS |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/18/11 RU Key 142. ND WH & NU BOP. Pressure test BOPE 200-300 psi low & 500 psi high for 5 min; good test.

11/21/11 TIH; tag 1615'. TIH; set 4.5" cement retainer @1500'.

11/22/11 Run bond Log 1500' to surface; maintain 450 to 550 psi on Casing while running log. RD Weatherford Wireline.

11/23/11 TIH; sting into retainer.

11/28/11 Spot cmt trucks. #1 plug; 1500'-750' Batch mix 70 sxs Class G neat cmt @1.15 cuft/sks; yield 15.8 ppg, pump 2.2 bbls under cmt retainer; sting out; pmp additional 6.2 bbls cmt filling 4.5 csg to 750'. #2 plug; 805'-surface. Batch mix 59 sxs class G neat cmt @1.15 cuft/sk; yield

RCVD DEC 9 '11

OIL CONS. DIV.

DIST. 3

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|---|-----------------|
| 14. I hereby certify that the foregoing is true and correct Electronic Submission #124956 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 12/07/2011 (11SXM1061SE) | |
| Name (Printed/Typed) CHERRY HLAVA | Title AGENT |
| Signature (Electronic Submission) | Date 12/06/2011 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-------------------|
| Approved By ACCEPTED | STEPHEN MASON Title PETROLEUM ENGINEER | Date 12/07/2011 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #124956 that would not fit on the form

32. Additional remarks, continued

15.8 ppg.

#3 plug; Batch mix 25 sxs class G neat cement; @1.15 cuft/sk; yield 15.8 ppg. top off to surface. ND BOPE; Dig hole around wellhead & cut off wellhead. Cement @2.5' down inside 4.5" production string; cement approx 22' down in the 4.5" x 7 5/8" surface csg. Batch mix 20.3 sxs class G neat cmt @1.15 cuft/sks; yield 15.8 ppg. Run 1" pipe into production x surface annulus; pmp good cmt to surface. Top off approved by BLM Rep Val Jamison. Rig down MO location. Weld on dry hole marker