

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-29309

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

8. Well Number 542

9. OGRID Number

000778

10. Pool name or Wildcat

Kutz Pictured Cliffs, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter E : 1600 feet from the North line and 820 feet from the West line
Section 27 Township 29N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19 15.7 14 NMAL. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion

12/02/11 RU; pressure test slick line; ND WH: NU BOPE.

12/05/11 Press tst BOPE; blind rams; low 200-300# high 500# 5 min. good tests. TIH; set 4 1/2" cmt retainer @1310' (PC perfs @1352'); sting out. Circ all gas out of hole w/wtr. Press tst csg & cmt retainer 260# low; 5 min; 500# high for 30 min. good tst.

12/06/11 RU Weatherford & log. Evaluate logs w/Brandon Powell (NMOCD). Per OCD no cement remediation needed. TIH; stab into cmt retainer.

12/07/11 RU Halliburton. #1 plug Pmp 8.8 bbls class G Neat cement below retainer into PC perfs. Depth 1529'-750'. Sting out & pmp additional 11.6 bbls into 4 1/2" csg on top of retainer; Yield 1.15 cuft/sks; Density 15.8 ppg.

#2 plug Pmp 11.6 bbls class G neat 750' - 10' @1.15 cuft/sks; 15.8 ppg; 1 bbls good cement return to pit.

#3 plug Pmp 5 bbls class G neat cement 10' - surface; @1.15 cuft/sks; 15.8 ppg; circulated 22 bbls good cement to pit.

ND BOPE; cut off wellhead/csg. Surface csg x puoduction csg annulus full of cement; production csg filled up w/ 1/4 bbls cmt. Weld on dry hole marker. RD MO location

Witnessed & accepted by NMOCD Rep John Durham. Well filled w/cmt from PBTD to ground level.

Spud Date:

10/08/1996

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms

12/07/2011

OIL CONS. DIV.
DIST. 3
RCVD DEC 13 '11

I hereby certify that the info

www.emnrd.state.us/ocd

for my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 12/12/2011

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,

Conditions of Approval (if any):

District #3

DATE 12-15-11