Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.	
District II	OH CONGERNATION DIVISION		30-045-29309	
1301 W. Grand Ave, Artesia, NM 88210 District III			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7303	6. State Oil & Gas Lease No.	
87505				
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA			Gallegos Canyon Unit	
PROPOSALS)			8. Well Number 542	
	Gas Well 🛛 Other		a company	
2. Name of Operator BP America Production Compa	OM#7		9. OGRID Number 000778	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 3092 Houston, TX 7725	3		Kutz Pictured Cliffs, West	
4. Well Location				
Unit Letter E :	1600 feet from the North	line and 820	feet from the West line	
Section 27	Township 29N	Range 12W	NMPM San Juan County	
	11. Elevation (Show whether DR,			
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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12. Check A	ppropriate Box to Indicate N	lature of Notice,	Report or Other Data	
NOTICE OF INT	ENTION TO	1 0115		
			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE	MOLTIFLE COMPL	CASING/CEMENT	10B	
DOWN TOLL COMMINGEL				
OTHER		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).				
SEE RULE 19 15.7 14 NMAC. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion				
12/02/11 RH: pressure test slic	k line: ND WH: NU BOPE			
12/02/11 RU; pressure test slick line; ND WH: NU BOPE. 12/05/11 Press tst BOPE; blind rams; low 200-300# high 500# 5 min. good tests			tests TIH: set 4 1/2" cmt retainer	
@1310' (PC perfs @1352'); sting out. Circ all gas out of hole w/wtr. Press tst csg & cmt retainer 260# low; 5 min;				
500# high for 30 min. good tst.	ig out. One an gas out of the	10 11/11/11: 1 1000 (ot dog a diff retainer 200m lett, a lillin,	
12/06/11 RU Weatherford & log	ı. Evaluate logs w/Brandor	n Powell (NMOC	D). Per OCD no cement	
	remediation needed. TIH; stab into cmt retainer.			
12/07/11 RU Halliburton. #1 plug Pmp 8.8 bbls class G Neat cement below retainer into PC perfs. Depth 1529'-				
750'. Sting out & pmp additional 11.6 bbls into 4 ½" csg on top of retainer; Yield 1.15 cuft/sks; Density 15.8 ppg.				
	l ug Pmp 8.8 bbls class G Ne		retainer into PC perfs. Depth 1529'-	
750'. Sting out & pmp additiona #2 plug Pmp 11.6 bbls class G	l ug Pmp 8.8 bbls class G Ne al 11.6 bbls into 4 ½" csg on a neat 750' – 10' @1.15 cuft/	top of retainer; `sks; 15.8 ppg; 1	retainer into PC perfs. Depth 1529'- Yield 1.15 cuft/sks; Density 15.8 ppg. bbls good cement return to pit.	
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