

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS 1 2011

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NO-G-0006-1391
2 Name of Operator Coleman Oil & Gas, Inc.		6 If Indian, Allottee or Tribe Name
3a Address P.O. Drawer 3337	3b Phone No (include area code) 505-327-0356	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL, 660' FEL H, Section 25, T26N, R12W Latitude 36.461111° Longitude 108.056389°		8 Well Name and No John #1
		9 API Well No 30-045-30692
		10 Field and Pool, or Exploratory Area WAW Fruitland Sand - Pictured Cliffs
		11 County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COLEMAN OIL & GAS, INC. PROPOSES TO PLUG AND ABANDON THE JOHN #1 AS PER THE ATTACHED PROCEDURE.

RCVD DEC 8 '11

OIL CONS. DIV.

DIST. 3

SPUD WELL SEPTEMBER 21, 2001
RELEASED ROTARY TOOLS SEPTEMBER 25, 2001

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) MICHAEL T. HANSON		Title OPERATIONS ENGINEER
Signature <i>Michael T. Hanson</i>		Date November 29, 2011
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Original Signed: Stephen Mason		
Approved by	Title	Date DEC 05 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

NMOCD
A

Coleman Oil & Gas, Inc.

Plug and Abandon **WAW Fruitland Sand – Pictured Cliffs Formation**

Monday, November 14, 2011

Well:	John #1	Field:	WAW Fruitland Sand-PC
Location:	1980' FNL & 660' FEL (SENE) Sec 25, T26N, R12W, NMPM San Juan County, New Mexico	Elevation:	6130 RKB 6125' GL
By:	Michael T. Hanson	Lease:	NO-G-0006-1391

Procedure: (Note: This procedure will be adjusted on site based upon actual conditions)

Plug and Abandon

1. Load and Pressure Test VIA Braden Head Valve Production and Surface Casing Annulus to 650 psig. Record volume and pressure drop if any over a 30 minute period. If Production and Surface Casing Annulus holds pressure proceed to next step.
2. MIRU and POOH with rods & tubing, tag up with tubing prior to pulling. Lay down rods and tubing. Make sure perforations are not covered with sand.
3. Rig up cementers and bullhead cement into WAW Fruitland Sand (PC) perforations. Fill casing with cement. Pressure up and displace cement into PC formation.
4. Tag cement to check to make sure cement is above 80 Feet GL. If required top off with cement.
5. Cut off wellhead below Braden Head and top off with cement per regulations.
6. Install four inch dry hole marker as per regulations.

Cement circulated to surface on surface and production casing.

Schlumberger CBL-VDL GR & CL dated 15-Oct-2001 indicates good quality cement from TD to bottom of Surface Casing.

Dry Hole Marker Information:

Coleman Oil & Gas, Inc.

John #1

NO-G-0006-1391

API # 30-045-30692

1980' FNL 660' FEL

H, Section 25, T26N, R12W

San Juan, NM

COLEMAN OIL GAS, INC.
JOHN #1

SURFACE CASING
7" 20# J-55 LT&C
CEMENTED WITH 50 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

PRODUCTION CASING
4-1/2" 10.50# J-55 LT&C
CEMENTED WITH 110 SXS LITE
TAIL WITH 50 SACKS REG.

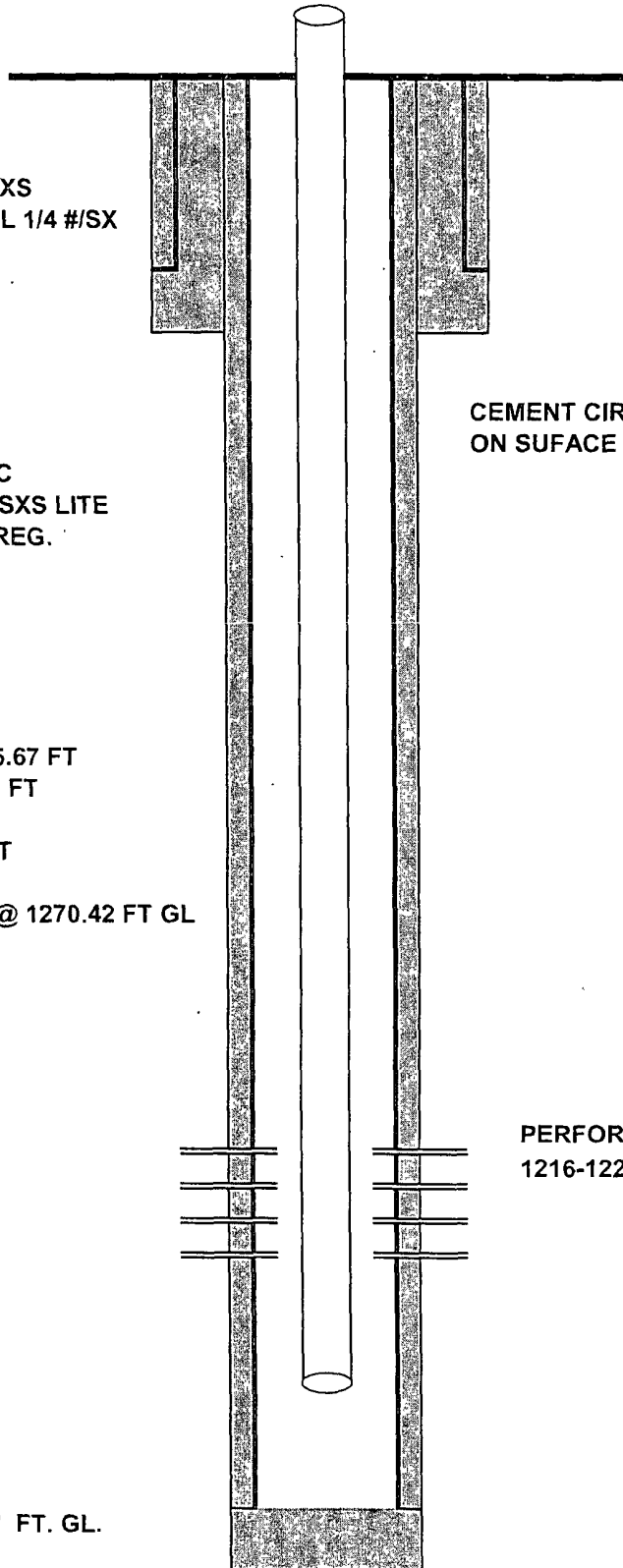
TUBING STRING
39 JTS 2-3/8 TBG, 1235.67 FT
SEATING NIPPLE, 1.10 FT
2' PERF SUB, 2.00 FT
1 JT 2-3/8 MA, 31.65 FT

BOTTOM OF TUBING @ 1270.42 FT GL
SN @ 1235.67 FT GL

CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING

PERFORATIONS @
1216-1223

PBTD @ 1317' FT. GL.
PIPE LANDED @ 1362' FT. GL.
T.D. @ 1365' FT. GL.



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of

Re: Permanent Abandonment

Intention to Abandon:

Well: 1 John

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) After plug has set, tag top of cement and refill casing with cement if necessary.

Office Hours: 7:45 a.m. to 4:30 p.m.