UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires. July 31, 2010

5 Lease Serial No

SUNDRY NOTICES AND	REPORTS	ON WELLS	DEDF00002802011
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SUNDRY NOTICES AND REPORTS ON WELLS [F] [10] [20] [20] [20] [20] [20] [20] [20] [2					6 If Ind aceুভূম ant EAS	NOG09121764 6 If Indian, Allottee or Tribe Name ant EASTERN NAVAJO 7 If Unit or CA/Agreement, Name and/or No.		
1 Type of Well ☐ Gas Well ☑ Other COAL BED METHANE					8 Well 1	8 Well Name and No. LENNON COM 1		
Name of Operator Contact JOHN C ALEXANDER DUGAN PRODUCTION CORPORATION johncalexander@duganproduction com						9. API Well No 30-045-35149-00-X1		
3a Address FARMINGTON, NM 8749904	3b. Phone No. (include area code) Ph: 505-325-1821				10 Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4 Location of Well (Footage, Sec., 7 Sec 19 T22N R8W NENE 130 36.128870 N Lat, 107.718340					11 County or Parish, and State SAN JUAN COUNTY, NM			
12. CHECK APPR	COPRIATE BOX(ES) TO) INDICATE	NATURE	OF NOTIO	CE, REPORT,	OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent Subsequent Report Final Abandonment Notice Political Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed Final Ab determined that the site is ready for fi	illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be fil	New Plug Plug Plug nt details, includ give subsurface the Bond No on sults in a multipl	ture Treat Construction and Abandon Back Ing estimated solutions and n file with BLM e completion of	n R n R on T Starting date of measured and M/BIA. Requestion or recompletion	d true vertical dept aired subsequent r on in a new interv	ndon ork and appro ths of all pertu eports shall be al, a Form 316	Well Integrity Other Drilling Operations pproximate duration thereof pertinent markers and zones. all be filed within 30 days and 3160-4 shall be filed once	
Spud 12-1/4" hole @ 8:30 a.m. on 11/22/11. Drilled to 133'. Run 8-5/8" 24# J-55 csg. Land @ 126', float collar @ 84'. Cement w/120 sx Type III cement w/1/4# celloflake/sx + 2% CaCl2 + 53.6 fresh water. Displaced w/5.5 bbls water. Circulate 9 bbls cement to surface. NU BOP. Pressure test blind rams & csg to 800 psi for 30 mins, held Pressure test pipe rams to 2000 psi for 10 mins, held; 250 psi for 5 mins, held. Pressure test choke manifold, kill line, Kely valve to 2000 psi for 10 mins, held; 250 psi for 5 mins, held.						OIL CONS. DIV.		
· 14 I hereby certify that the foregoing is	Two and correct			··		ינט	ST. 3	
Cor	#Electronic Submission # For DUGAN PRODUC nmitted to AFMSS for pro	CTION CORP¢	ORÁTION, SE OY SALYER	ent to the Fa S on 12/06/	armington 2011 (12TS006			
Name (Printed/Typed) JOHN C A Signature (Electronic S	LEXANDER ubmission)			02/2011	JENI			

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

TROY SALYERS TitlePETROLEUM ENGINEER

Date 12/06/2011

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction