Form 3160-5 (August 2007)

RECEIVED UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTNOV 2 9 2011

FORM A	PPROVE	
OMB No	1004-013	
Expires Ji	uly 31, 201	

5. Lease Serial No. I22IND2772

SUNDRY NOTICES AND REPORTS ը ԱՄԵՐ Land Management
Do not use this form for proposals to drill or tourament to be and o
bandoned well. Use Form 3160-3 (APD) for such proposals.

6 If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.				OTE WOONTAIN	OTE MOONTAIN OTE		
SUBM	IIT IN TRIPLICATE – Other	7. If Unit of CA/Ag	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well Oil Well Gas Well Other				8. Well Name and No UTE MOUNTAIN UTE #113			
2 Name of Operator Huntington Energy, L.L.C.			9. API Well No. 30-045-35317	9. API Well No. 30-045-35317			
			(include area code) 10. Field and Pool or Exploratory Area				
908 N W 71st St , Oklahoma City, OK 73116 405-840-		405-840-9876		BarkerCreek - Da	BarkerCreek - Dakota Pool		
4 Location of Well (Footage, Sec., T., R, M., or Survey Description) NW/4, Lot E, 1393' FNL & 901' FWL Sec.232N-14W				1	11 Country or Parish, State San Juan Co., NM		
12. CHE	CK THE APPROPRIATE BOX	X(ES) TO INDICA	ΓE NATURE OF NO	TICE, REPORT OR O	THER DATA		
TYPE OF SUBMISSION			CTION	ON			
Notice of Intent	Acidize Alter Casing	Deepen Fracture To	reat R	roduction (Start/Resume) declamation	Water Shut-Off Well Integrity ✓ Other Production Casing		
Subsequent Report	Casing Repair Change Plans	Plug and A	=	emporarily Abandon	V Other		
Final Abandonment Notice	Convert to Injection	Plug Back	□ v	Vater Disposal			
determined that the site is ready for Production Casing Detail Nove Hole Size: 7 7/8", Ran 68 jts 4 Cement Detail: 20 bbls wtr, Let (13.5 ppg, 65 bbls), 46 bbls dis Pressure test information to foll TD @ 2905' KB: November 24 Release Rig: November 25, 20	er final inspection.) ember 14, 2010: 1/2" 10.5# J-55 LT&C csg. Section of the splacement will be splacement will be splacement will be splacement with the splacement will be splacement will be splacement will be splacement will be splacement with the splacement will be splacement with the splacement will be splacement.	Set at 2897' KB. (12.3 ppg, 122 bbl B bbls cmt to surfa	s); Tail w/200 sx S ice Classification		RCVD DEC 15'11 OIL CONS. DIV. DIST. 3		
Catherine Smith	rue and correct Name (Primed)		Regulatory				
Signature Catherine	Smith	Date	11/28/2011				
	THIS SPACE F	OR FEDERAL	OR STATE O	FFICE USE			
Approved by			Title		Date		
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject		Office				
Title 18 U S C Section 1001 and Title 43 fictitious or fraudulent statements or repr			knowingly and willfull	y to make to any departm	ent or agency of the United States any false,		

(Instructions on page 2)

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