

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

RECEIVED

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991
DEC - 7 2011

Farmington Field Office SF: 079522

6 IF INDIAN ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF RESVR Other _____

7 UNIT AGREEMENT NAME
SAN JUAN 28-5 UNIT
 8 FARM OR LEASE NAME, WELL NO
SAN JUAN 28-5 UNIT 74N

2 NAME OF OPERATOR
Burlington Resources Oil & Gas Company

9 API WELL NO
30-039-30571-0001

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10 FIELD AND POOL, OR WILDCAT
BASIN DAKOTA

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **G (SW/NE), 1445' FNL & 1960' FEL**
 At top prod interval reported below **H (SE/NE), 1401' FNL & 827' FEL**
 At total depth **H (SE/NE), 1401' FNL & 827' FEL**

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**RCVD DEC 12 '11
Sec. 36, T28N, R5W**

14. PERMIT NO _____ DATE ISSUED _____

12 COUNTY OR PARISH
Rio Arriba
 13 STATE
**DIST. 3
New Mexico**

15 DATE SPUDDED **07/11/11** 16 DATE TD REACHED **08/11/11** 17 DATE COMPL (Ready to prod) **11/14/11 GRC**

18 ELEVATIONS (DF, RKB, RT, BR, ETC)* **GL 6755' KB 6770'** 19 ELEV CASINGHEAD _____

20 TOTAL DEPTH, MD & TVD **MD 8318' / 8096' VD** 21 PLUG, BACK TD, MD & TVD **MD 8314' / 8092' VD** 22 IF MULTIPLE COMPL, HOW MANY* **2**

23 INTERVALS DRILLED BY _____ ROTARY TOOLS **yes** CABLE TOOLS _____

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 8124' - 8288'

25 WAS DIRECTIONAL SURVEY MADE
YES

26 TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27 WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"	Surface, 151sx(226cf-41bbls)	1bbl ✓
7" / J-55	23#	4102'	8 3/4"	ST @ 3503', Surface, 547sx(1146cf-204bbls)	63bbls ✓
4 1/2" / L-80	11.6#	8317'	6 1/4"	TOC@5270', 1117sx(2064cf-377bbls)	includes sqzs

29 LINER RECORD 30 TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8229'	
					4.7# / L-80		

31 PERFORATION RECORD (Interval, size and number)
**Dakota w/ .34" diam.
2SPF @ 8124' - 8288' = 50 Holes
DK Total Holes = 50 ✓**

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC
**8124' - 8288'
Acidize w/ 10bbls of 15% HCL. Frac'd w/ 97,525gals.
Slickwater w/ 40,460# 20/40 Brady Sand.**

33 PRODUCTION
DATE FIRST PRODUCTION **11/14/11 GRC** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **SI ✓**

DATE OF TEST **11/18/11 ✓** HOURS TESTED **1hr.** CHOKER SIZE **1/2"** PROD'N FOR TEST PERIOD **→** OIL-BBL **trace / boph** GAS-MCF **19 mcf / h** WATER-BBL **trace / bwph** GAS-OIL RATIO _____

FLOW TUBING PRESS **SI-823psi** CASING PRESSURE **SI-892psi** CALCULATED 24-HOUR RATE **→** OIL-BBL **trace / bopd** GAS-MCF **450 mcf / d** WATER-BBL **1 / bwpd** OIL GRAVITY-API (CORR) _____

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) **To be sold** TEST WITNESSED BY _____

35 LIST OF ATTACHMENTS
This is a Blanco Mesaverde / Basin Dakota commingled well under DHC order 3410AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **Staff Regulatory Tech.** DATE **12/01/11**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

ACCEPTED FOR RECORD
DEC 09 2011
FARMINGTON FIELD OFFICE
BY **T. Salinas**

API # 30-039-30571		San Juan 28-5 Unit 74N			
Ojo Alamo	n/a	n/a	White, cr-gr ss.	Ojo Alamo	n/a
Kirtland	n/a	n/a	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	n/a
Fruitland	n/a	3870'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	n/a
Pictured Cliffs	3870'	4056'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3870'
Lewis	4056'	4470'	Shale w/siltstone stringers	Lewis	4056'
Huerfanito Bentonite	4470'	4832'	White, waxy chalky bentonite	Huerfanito Bent.	4470'
Chacra	4832'	5443'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4832'
Mesa Verde	5443'	5688'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5443'
Menefee	5688'	6033'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5688'
Point Lookout	6033'	6592'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6033'
Mancos	6592'	7236'	Dark gry carb sh.	Mancos	6592'
Gallup	7236'	7997'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7236'
Greenhorn	7997'	8066'	Highly calc gry sh w/thin lmst.	Greenhorn	7997'
Graneros	8066'	8114'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8066'
Dakota	8114'	8318'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8114'

pc