

Form 3160-4  
(October 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-  
structions on  
reverse side)

RECEIVED

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

5' LEASE DESIGNATION AND SERIAL NO

Farmington Field Office

6' IF INDIAN, ALLOTTEE OR TRIBE NAME

Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

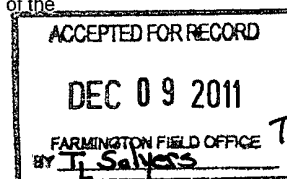
1a TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>					
2 NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Company</b>					
3 ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>					
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>G (SW/NE), 1445' FNL &amp; 1960' FEL</b> At top prod interval reported below <b>H (SE/NE), 1401' FNL &amp; 827' FEL</b> At total depth <b>H (SE/NE), 1401' FNL &amp; 827' FEL</b>					
14. PERMIT NO. DATE ISSUED					
12 COUNTY OR PARISH <b>Rio Arriba</b>					
13 STATE <b>New Mexico</b>					
15 DATE SPUDDED <b>07/11/11</b>					
16 DATE T D REACHED <b>08/11/11</b>					
17 DATE COMPL (Ready to prod) <b>11/14/11 GRC</b>					
18 ELEVATIONS (DF, RKB, RT, BR, ETC)* <b>GL 6755' KB 6770'</b>					
19 ELEV CASINGHEAD					
20 TOTAL DEPTH, MD & TVD <b>MD 8318' / 8096' VD</b>					
21 PLUG, BACK T D, MD & TVD <b>MD 8314' / 8092' VD</b>					
22 IF MULTIPLE COMPL, HOW MANY* <b>2</b>					
23 INTERVALS DRILLED BY					
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Dakota 8124' - 8288'</b>					
25 WAS DIRECTIONAL SURVEY MADE <b>YES</b>					
26 TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>					
27 WAS WELL CORED <b>No</b>					

28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
<b>9 5/8" / H-40</b>	<b>32.3#</b>	<b>233'</b>	<b>12 1/4"</b>	<b>Surface, 151sx(226cf-41bbbs)</b>	<b>1bbl</b>		
<b>7" / J-55</b>	<b>23#</b>	<b>4102'</b>	<b>8 3/4"</b>	<b>ST @ 3503', Surface, 547sx(1146cf-204bbbs)</b>	<b>63bbbs</b>		
<b>4 1/2" / L-80</b>	<b>11.6#</b>	<b>8317'</b>	<b>6 1/4"</b>	<b>TOC@5270', 1117sx(2064cf-377bbbs)</b>	<b>includes sqzs</b>		
29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2 3/8"</b>	<b>8229'</b>	
					<b>4.7# / L-80</b>		
31 PERFORATION RECORD (Interval, size and number) <b>Dakota w/ .34" diam. 2SPF @ 8124' - 8288' = 50 Holes DK Total Holes = 50</b>				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC <b>8124' - 8288'</b> <b>Acidize w/ 10bbbs of 15% HCL. Frac'd w/ 97,525gals. Slickwater w/ 40,460# 20/40 Brady Sand.</b>			
33 PRODUCTION							
DATE FIRST PRODUCTION <b>11/14/11 GRC</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>FLOWING</b>				WELL STATUS (Producing or shut-in) <b>SI</b>	
DATE OF TEST <b>11/18/11</b>	HOURS TESTED <b>1hr.</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD	OIL--BBL <b>trace / boph</b>	GAS--MCF <b>19 mcf / h</b>	WATER--BBL <b>trace / bwph</b>	GAS-OIL RATIO
FLOW TUBING PRESS <b>SI-823psi</b>	CASING PRESSURE <b>SI-892psi</b>	CALCULATED 24-HOUR RATE	OIL--BBL <b>trace / bopd</b>	GAS--MCF <b>450 mcf / d</b>	WATER--BBL <b>1 / bwpd</b>	OIL GRAVITY-API (CORR)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) <b>To be sold</b>						TEST WITNESSED BY	
35 LIST OF ATTACHMENTS <b>This is a Blanco Mesaverde / Basin Dakota commingled well under DHC order 3410AZ.</b>							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE <b>Staff Regulatory Tech.</b>			DATE <b>12/01/11</b>		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



API # 30-039-30571			San Juan 28-5 Unit 74N		
Ojo Alamo	n/a	n/a	White, cr-gr ss.	Ojo Alamo	n/a
Kirtland	n/a	n/a	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	n/a
Fruitland	n/a	3870'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	n/a
Pictured Cliffs	3870'	4056'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3870'
Lewis	4056'	4470'	Shale w/siltstone stringers	Lewis	4056'
Huerfanito Bentonite	4470'	4832'	White, waxy chalky bentonite	Huerfanito Bent.	4470'
Chacra	4832'	5443'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4832'
Mesa Verde	5443'	5688'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5443'
Menefee	5688'	6033'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5688'
Point Lookout	6033'	6592'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6033'
Mancos	6592'	7236'	Dark gry carb sh.	Mancos	6592'
Gallup	7236'	7997'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7236'
Greenhorn	7997'	8066'	Highly calc gry sh w/thin lmst.	Greenhorn	7997'
Graneros	8066'	8114'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8066'
Dakota	8114'	8318'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8114'

pc