

RECEIVED

DEC 03 2011

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry    Other					
b. Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr, Other _____					
2. Name of Operator <b>XTO Energy Inc.</b>					
3. Address <b>382 CR 3100 Aztec, NM 87410</b>			3a. Phone No. (include area code) <b>505-333-3204</b>		
4. Location of Well ( <i>Report location clearly and in accordance with Federal requirements</i> ) At surface <b>915' FNL &amp; 1010' FWL</b>  At top prod. interval reported below <b>SAME</b>  At total depth <b>SAME</b>					
14. Date Spudded <b>9/9/11</b>		15. Date T.D. Reached <b>10/1/11</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>11/22/11</b>	
18. Total Depth: MD TVD <b>7600'</b>		19. Plug Back T.D.: MD TVD <b>7539'</b>		20. Depth Bridge Plug Set    MD TVD <b>MD</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  <b>GR/OCL/CBL</b>				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

### 23. Casing and Liner Record *(Report all strings set in well)*

[illegible]

## 24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7281'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>DAKOTA</b>	<b>7116'</b>	<b>7324'</b>	<b>7116' - 7324'</b>	<b>0.34"</b>	<b>24</b>	
B)						
C)						
D)						

## 27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7116' - 7324'	A. w/1,500 gals 15% NEFE HCl acid. Frac'd w/112,437 gals foam fld carrying 125,575# sd.

## 28 Production - Interval A

Date First Produced 11/22/11	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method <b>FLOWING</b>
Choke Size	Tbg Press Fwlg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF 210	Water BBL	Gas Oil Ratio	Well Status <b>PRODUCING</b>	

### 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		DEC 12 2011

(See instructions and spaces for additional data on page 2)

NMOCB *ia*

ACCEPTED FOR RECORD

DEC 12 2011

**EXAMINATION FIELD OFFICE**

BY T. Salyers

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

1ST DAKOTA 7108'  
 BURRO CANYON 7393'  
 MORRISON FM 7451'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				NACIMIENTO	1275'
				OJO ALAMO SS	2234'
				KIRTLAND SHALE	2376'
				FRUITLAND FORMATION	2462'
				LOWER FRUITLAND COAL	2881'
				PICTURED CLIFFS SS	2898'
				LEWIS SHALE	3041'
				CHACRA SS	3768'
				CLIFFHOUSE SS	4577'
				MENEFEE	4603'
				POINT LOOKOUT SS	5106'
				MANCOS SHALE	5478'
				GALLUP SS	6212'
				GREENHORN LS	7019'
				GRANEROS SH	7078'

32. Additional remarks (include plugging procedure).

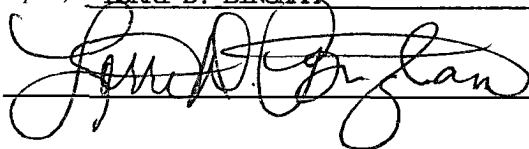
33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY ANALYST

Signature


Date 12/7/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.