

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2011

5. Lease Serial No. **NMM03553**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No  
**Report to lease**

8. Lease Name and Well No  
**BRECH D #240G**

9. API Well No.  
**30-039-31013 - 0002**

10. Field and Pool, or Exploratory  
**BASIN MANCOS**

11. Sec., T., R., M., or Block and Survey or Area  
**SEC. 15D-T26N-R6W**

12. County or Parish | 13 State  
**RIO ARriba | NM**

14. Date Spudded **9/9/11** | 15. Date T.D Reached **10/1/11** | 16. Date Completed  D & A  Ready to Prod **11/22/11**

17. Elevations (DF, RKB, RT, GL)\*  
**6493' GL**

18. Total Depth. MD **7600'** | 19. Plug Back T D MD **7539'** | 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**GR/OCL/CBL**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Lmer Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
<del>12-1/4"</del>	<del>8-5/8"</del>	<del>24#</del>		<del>520'</del>		<del>670 370</del>		<del>0</del>	
<del>7-7/8"</del>	<del>5-1/2"</del>	<del>17#</del>		<del>7589'</del>		<del>1115</del>		<del>0</del>	<del>75 BBLs</del>

**RCVD DEC 12 '11**  
**OIL CONS. DIV.**

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
<b>2-3/8"</b>	<b>7281'</b>							

**DIST. 3**

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) <b>MANCOS</b>	<b>6438'</b>	<b>6613'</b>	<b>6438' - 6613'</b>	<b>0.34"</b>	<b>42</b>	
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) <b>MANCOS</b>	<b>6438'</b>	<b>6613'</b>	<b>6438' - 6613'</b>	<b>0.34"</b>	<b>42</b>	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>6606' - 6613'</b>	<b>Spearhead acid w/500 gals 15% NEFE HCl acid. Frac'd w/55,682 gals foam fld carrying 29,100# sd.</b>
<b>6438' - 6482'</b>	<b>A. w/1,000 gals 15% NEFE HCl acid. Frac'd w/70,925 gals foam fld carrying 75,800# sd.</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
<b>11/22/11</b>			<b>→</b>						<b>FLOWING</b>
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			<b>→</b>		<b>190</b>				<b>PRODUCING</b>

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			<b>→</b>						

ACCEPTED FOR RECORD  
**DEC 12 2011**  
FARMINGTON FIELD OFFICE  
BY **IL Salvors**

NMOCD

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

1ST DAKOTA 7108'  
 BURRO CANYON 7393'  
 MORRISON FM 7451'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				NACIEMENTO	1275'
				OJO ALAMO SS	2234'
				KIRTLAND SHALE	2376'
				FRUITLAND FORMATION	2462'
				LOWER FRUITLAND COAL	2881'
				PICTURED CLIFFS SS	2898'
				LEWIS SHALE	3041'
				CHACRA SS	3768'
				CLIFFHOUSE SS	4577'
				MENEFFEE	4603'
				POINT LOOKOUT SS	5106'
				MANCOS SHALE	5478'
				GALLUP SS	6212'
				GREENHORN LS	7019'
				GRANEROS SH	7078'

32 Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature 

Date 12/7/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.