

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED
NOV 30 2011
Farmington Field Office
Bureau of Land Management

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSE-077386A
2 Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No (include area code) 505-333-3176	7. If Unit or CA/Agreement, Name and/or No. NM-73555 (DK)
4 Location of Well (Footage, Sec, T., R, M, or Survey Description) 1850' FSL & 1115' FEL NESE SEC. 21 (I) -T27N-R10W N.M.P.M.		8. Well Name and No. JOHNSON GAS COM B #1E
		9. API Well No. 30-045-24166
		10 Field and Pool, or Exploratory Area BASIN DAKOTA/BASIN MANCOS
		11 County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged & abandoned this well per the attached summary report.

RCVD DEC 8 '11
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY COMPLIANCE TECHNICIAN
Signature Barbara A. Nicol	Date 11/29/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date DEC 06 2011
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office FARMINGTON FIELD OFFICE	

Johnson Gas Com B 01E

11/14/2011: Notified Brandon Powell w/NMOCD @ 3:55 p.m. 11/14/11 & left message on BLM cmt In of P&A operations.

11/15/2011: MIRU.

11/16/2011: TIH 3-7/8" bit. Tgd @ 4,200' (CIBP). RU pwr swivel. DO CIBP.

11/17/2011: Tgd @ 5,505' (30' fill). CO fill fr/5,505' - 5,535' (CIBP). DO CIBP. Tgd @ 6,265' (CIBP). DK perfs fr/6,295' - 6,464'.

11/18/2011: Plug #1 w/24 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 28.32 cu ft). Cmt plg fr/6,265' - 5,949'. Wanda Weatherford w/BLM on loc.

11/21/2011: Tgd TOC @ 5,719'. Recd approval for gd TOC fr/Brandon Powell w/NMOCD & Wanda Weatherford w/BLM. Set CIBP @ 5,522'. Plug #2 w/24 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 28.32 cu ft). Cmt plg fr/5,522' - 5,206'. WOC 1-1/2" hrs. Tgd TOC @ 5,248'. Wanda Weatherford w/BLM on loc.

11/22/2011: Plug #3 w/32 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 37.76 cu ft). Cmt plg fr/4,620' - 4,198'. SWI. WOC. Tgd TOC @ 4,233'. Plug #4 w/24 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 28.32 cu ft). Ppd dwn tbg w/4.92 bbis cmt. Cmt plg fr/3,444' - 3,128'. SWI. Wanda Weatherford w/BLM on loc.

11/23/2011: Tgd TOC @ 3,170'. PT csg to 930 psig. Tstd OK. Plug #5 w/57 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 67.26 cu ft). Cmt plg fr/1,904' - 1,152'. Plug #6 w/28 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 33.04 cu ft). Cmt plg fr/1,048' - 678'. MIRU WLU. Perfd 3 sqz holes @ 357'. RDMO WLU. Ppd dwn csg & estb circ fr/BH. Plug #7 w/115 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 135.7 cu ft). Circ gd cmt fr/BH vlv. SWI. Wanda Weatherford w/BLM on loc.

11/28/2011: ND BOP. Dug out WH. Cut off WH. Found TOC in 4-1/2" csg annl 44' FS & TOC in 4-1/2" csg 6' FS. Topped off & set DH marker w/28 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 33.04 cu ft). RDMO. Wanda Weatherford w/BLM on loc. Suspend rpts pending equip removal & loc reclamation.

=====Johnson Gas Com B 01E=====