

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Albuquerque Field Office
Bureau of Land Management

Lease Serial No.
NM-0175788 DIST. 3

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

2. Name of Operator
San Juan Resources, Inc

3. Address 1499 Blake Street, 10C, Denver, Co 80202 3a. Phone No. (include area code)
505-325-3514 or 505-320-6425

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
840' FNL, 930' FEL, Sec 30, T30N, R11W, NMPM
At surface SAME
At top prod. interval reported below
At total depth SAME

5. Lease Serial No. NM-0175788 DIST. 3

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No
NMNM 75822

8. Lease Name and Well No.
Lee 1F

9. API Well No.
30-045-34515

10. Field and Pool or Exploratory
Blanco Mesa Verde

11. Sec., T., R., M., on Block and
Survey or Area Sec 30, T30N, R11W, NMPM

12. County or Parish San Juan 13. State NM

14. Date Spudded 06/10/2010 15. Date T.D. Reached 07/10/2010 16. Date Completed 12/12/2011
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5703' KB

18. Total Depth: MD 6615' KB TVD 6615' KB 19. Plug Back T.D.: MD 6612' KB TVD 6612' KB
CRP 41010

20. Depth Bridge Plug Set: MD 4630' KB TVD 4630' KB

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	36#	0	337' KB		150 Thix	49	Surface	
8-3/4"	7" J-55	23#	0	3828' KB		450 Poz, 150 "G"	177	Surface	
6-1/4"	4-1/2" J-55	11.6#	0	4964' KB					
6-1/4"	4-1/2 N-80	11.6#	4964' KB	6610' KB		380 Poz, 80 "G"	115	1800'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	4396' KB							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesa Verde	3494' KB	4582' KB	4234-4400' KB	0.34"	39	Open
B) Graneros	6362' KB	6487' KB	6422-6486' KB	0.45"	78	Below BP
C) Dakota	6487' KB	TD	6494-6576' KB	0.45"	71	Below BP
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4234-4400' KB	1000 gals 7-1/2% HCl, 1220 bbls 70 Quality foam, 200,000 lbs 20/40 sand
6480-6510' KB	500 gal 15% HCl, 42,000 gals gel, 65,600 lb 20/40 sand
6480-6510' KB	500 gal 15% HCl, 36,000 gals gel, 45,600 lb 20/40 sand
6527-6576' KB	500 gal 15% HCl, 32,000 gals gel, 34,500 lb 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A	None		→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOC
A

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Dean C. Collins Title Agent
 Signature *Dean C. Collins* Date 12/12/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.