

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)RECEIVED
FOR APPROVED
OMB NO 1004-0137Expires December 31, 1991
DEC - 8 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBESMAN <i>www-78425A</i>	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7 UNIT AGREEMENT NAME San Juan 32-9 UNIT	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		8 FARM OR LEASE NAME, WELL NO 34B	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9 API WELL NO 30-045-35183-0002	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface UNIT K (NESW), 2012' FSL & 1329' FWL At top prod. interval reported below L (NWSW), 2505' FSL & 757' FWL At total depth L (NWSW), 2505' FSL & 757' FWL		10 FIELD AND POOL, OR WILDCAT Blanco Mesa Verde SEC. T, R, M, OR BLOCK AND SURVEY OR AREA SEC. 35 T32N R10W	
15 DATE SPUDDED 8/3/11		16 DATE T D REACHED 10/16/11	
17 DATE COMPL (Ready to prod) 11/21/11 - GRS		18 ELEVATIONS (DF, RKB, RT, BR, ETC)* 6,171'-GL/6,186'-KB	
19 ELEV CASINGHEAD		20 TOTAL DEPTH, MD & TVD 7,775'MV/7,656'TVD	
21 PLUG, BACK T D, MD & TVD 7,753'-MD/7,634'TVD		22 IF MULTIPLE COMPL, HOW MANY* 2	
23 INTERVALS DRILLED BY ROTARY TOOLS yes		24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESA VERDE - 4,662' - 5,679'	
25 WAS DIRECTIONAL SURVEY MADE YES		26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL	
27 WAS WELL CORED No		12. COUNTY OR PARISH San Juan	
13 STATE New Mexico		14 PERMIT NO.	
DATE ISSUED		15 DATE SPUDDED	

28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9 5/8" H-40	32.3#	231'	12 1/4"	Surface, 76 SX (122cf)	5 bbls		
7" J-55	23#	3,414'	8 3/4"	Surface, 470 SX (974cf)	57 bbls		
4 1/2" L-80	11.6#	7,755'	6 1/4"	Stage Tool @ 2,548'			
				TOC @ 2,710', 313 SX (639cf)			
29 LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7#		
					L-80	7,652'	
30 TUBING RECORD							
31 PERFORATION RECORD (Interval, size and number)							
Point Lookout w/ .34" diam 1 SPF @ 5,092' - 5,679' = 25 holes Upper Menefee / Cliffhouse w/ .34" diam 1 SPF @ 4,662' - 5,040' = 25 holes Total Holes = 50							
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
5,092' - 5,679'				Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 38,136 gal 70Q N2 Slickfoam w/ 100,588# 20/40 AZ Sand. N2: 1,354,000scf.			
4,662' - 5,040'				Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 33,768 gal 70Q N2 Slickfoam w/ 97,748# 20/40 AZ Sand. N2: 1,210,000scf.			
33 PRODUCTION							
DATE FIRST PRODUCTION 11/21/11 - GRS		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/22/11	HOURS TESTED 1hr	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD →	OIL-BBL 0	GAS-MCF 9mcf/h	WATER-BBL trace	GAS-OIL RATIO
FLOW TUBING PRESS 558psi	CASING PRESSURE 394psi	CALCULATED 24-HOUR RATE →	OIL-BBL 0	GAS-MCF 207mcf/d	WATER-BBL 7bw/d	OIL GRAVITY-API (CORR)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35 LIST OF ATTACHMENTS							

This is a Blanco Mesa Verde / Basin Dakota being commingled by DHC Order # 3470AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Denise Journey* TITLE Staff Regulatory Technician

DATE 12/7/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

DEC 12 2011

FARMINGTON FIELD OFFICE
BY *ow*

API #30-345-35183		SAN JUAN 32-9 UNIT 34B			
Ojo Alamo	1413'	1575'	White, cr-gr ss.	Ojo Alamo	1413'
Kirtland	1575'	2770'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1575'
Fruitland	2770'	3100'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2770'
Pictured Cliffs	3100'	3290'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3100'
Lewis	3290'	3817'	Shale w/siltstone stringers	Lewis	3290'
Huerfanito Bentonite	3817'	4004'	White, waxy chalky bentonite	Huerfanito Bent.	3817'
Chacra	4004'	4657'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4004'
Mesa Verde	4657'	5047'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4657'
Menefee	5047'	5386'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5047'
Point Lookout	5386'	5774'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5386'
Mancos	5774'	6750'	Dark gry carb sh.	Mancos	5774'
Gallup	6750'	7426'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6750'
Greenhorn	7426'	7480'	Highly calc gry sh w/thin lmst.	Greenhorn	7426'
Graneros	7480'	7553'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7480'
Dakota	7553'	7775'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7553'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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